

| Rate | Description | VCE Base Generation Rate | PG&E (\$/Unit) | PG&E Fees (PCIA)* | Franchise Fee Surcharge** | VCE Total (\$/Unit) | Unit |
|------------------|----------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| A-10 | Summer | \$0.14541 | \$0.16657 | \$0.02017 | \$0.00099 | \$0.16657 | kWh |
| Secondary | Winter | \$0.12365 | \$0.14481 | \$0.02017 | \$0.00099 | \$0.14481 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.15888 | \$0.18004 | \$0.02017 | \$0.00099 | \$0.18004 | kWh |
| | Summer Part- Peak | \$0.15888 | \$0.18004 | \$0.02017 | \$0.00099 | \$0.18004 | kWh |
| A-10SX | Summer Off- Peak | \$0.13210 | \$0.15326 | \$0.02017 | \$0.00099 | \$0.15326 | kWh |
| | Winter Part- Peak | \$0.12426 | \$0.14542 | \$0.02017 | \$0.00099 | \$0.14542 | kWh |
| | Winter Off- Peak | \$0.12355 | \$0.14471 | \$0.02017 | \$0.00099 | \$0.14471 | kWh |
| | | | | | | | |
| A-10 Primary | Summer | \$0.12903 | \$0.15019 | \$0.02017 | \$0.00099 | \$0.15019 | kWh |
| 7. 10 1 1 milety | Winter | \$0.11020 | \$0.13136 | \$0.02017 | \$0.00099 | \$0.13136 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.14293 | \$0.16409 | \$0.02017 | \$0.00099 | \$0.16409 | kWh |
| | Summer Part- Peak | \$0.14293 | \$0.16409 | \$0.02017 | \$0.00099 | \$0.16409 | kWh |
| A-10PX | Summer Off- Peak | \$0.11761 | \$0.13877 | \$0.02017 | \$0.00099 | \$0.13877 | kWh |
| | Winter Part- Peak | \$0.11020 | \$0.13136 | \$0.02017 | \$0.00099 | \$0.13136 | kWh |
| | Winter Off- Peak | \$0.10953 | \$0.13069 | \$0.02017 | \$0.00099 | \$0.13069 | kWh |

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|--------|---------------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| A 40T | Summer | \$0.10894 | \$0.13010 | \$0.02017 | \$0.00099 | \$0.13010 | kWh |
| A-10T | Winter | \$0.09182 | \$0.11298 | \$0.02017 | \$0.00099 | \$0.11298 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.12409 | \$0.14525 | \$0.02017 | \$0.00099 | \$0.14525 | kWh |
| | Summer Part- Peak | \$0.12408 | \$0.14524 | \$0.02017 | \$0.00099 | \$0.14524 | kWh |
| A-10TX | Summer Off- Peak | \$0.09944 | \$0.12060 | \$0.02017 | \$0.00099 | \$0.12060 | kWh |
| | Winter Part- Peak | \$0.09221 | \$0.11337 | \$0.02017 | \$0.00099 | \$0.11337 | kWh |
| | Winter Off- Peak | \$0.09155 | \$0.11271 | \$0.02017 | \$0.00099 | \$0.11271 | kWh |
| | | | | | | | 1 |
| | Summer Peak | \$0.21527 | \$0.23643 | \$0.02017 | \$0.00099 | \$0.23643 | kWh |
| | Summer Part- Peak | \$0.15358 | \$0.17474 | \$0.02017 | \$0.00099 | \$0.17474 | kWh |
| B-10S | Summer Off- Peak | \$0.12101 | \$0.14217 | \$0.02017 | \$0.00099 | \$0.14217 | kWh |
| D-103 | Winter Peak | \$0.15722 | \$0.17838 | \$0.02017 | \$0.00099 | \$0.17838 | kWh |
| | Winter Off- Peak | \$0.12174 | \$0.14290 | \$0.02017 | \$0.00099 | \$0.14290 | kWh |
| | Winter Super- Off-Peak | \$0.08540 | \$0.10656 | \$0.02017 | \$0.00099 | \$0.10656 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.19785 | \$0.21901 | \$0.02017 | \$0.00099 | \$0.21901 | kWh |
| | Summer Part- Peak | \$0.13955 | \$0.16071 | \$0.02017 | \$0.00099 | \$0.16071 | kWh |
| B-10P | Summer Off- Peak | \$0.10871 | \$0.12987 | \$0.02017 | \$0.00099 | \$0.12987 | kWh |
| B-10F | Winter Peak | \$0.14321 | \$0.16437 | \$0.02017 | \$0.00099 | \$0.16437 | kWh |
| | Winter Off- Peak | \$0.10958 | \$0.13074 | \$0.02017 | \$0.00099 | \$0.13074 | kWh |
| | Winter Super- Off-Peak | \$0.07324 | \$0.09440 | \$0.02017 | \$0.00099 | \$0.09440 | kWh |

Your VCE rate may vary slightly from the posted rates depending on when you started receiving VCE service. However, your total electric bill will not exceed what it would have cost as a PG&E customer.

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| | <u>, </u> | | | <u> </u> | | <u> </u> | |
|----------------|---|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| Rate | Description | VCE Base Generation Rate | PG&E (\$/Unit) | PG&E Fees (PCIA)* | Franchise Fee Surcharge** | VCE Total (\$/Unit) | Unit |
| | Summer Peak | \$0.17364 | \$0.19480 | \$0.02017 | \$0.00099 | \$0.19480 | kWh |
| | Summer Part- Peak | \$0.11690 | \$0.13806 | \$0.02017 | \$0.00099 | \$0.13806 | kWh |
| 2.407 | Summer Off- Peak | \$0.08683 | \$0.10799 | \$0.02017 | \$0.00099 | \$0.10799 | kWh |
| B-10T | Winter Peak | \$0.12059 | \$0.14175 | \$0.02017 | \$0.00099 | \$0.14175 | kWh |
| | Winter Off- Peak | \$0.08775 | \$0.10891 | \$0.02017 | \$0.00099 | \$0.10891 | kWh |
| | Winter Super- Off-Peak | \$0.05141 | \$0.07257 | \$0.02017 | \$0.00099 | \$0.07257 | kWh |
| | | | | | | | |
| | Summer Max Peak Demand | \$18.85 | \$18.85 | | | \$18.85 | kW |
| B19S Demand | Summer Max Part-Peak Demand | \$2.74 | \$2.74 | | | \$2.74 | kW |
| | Winter Max Peak Demand | \$2.24 | \$2.24 | | | \$2.24 | kW |
| | | | | | | | |
| | Summer Peak | \$0.15550 | \$0.17528 | \$0.01886 | \$0.00092 | \$0.17528 | kWh |
| | Summer Part- Peak | \$0.11787 | \$0.13765 | \$0.01886 | \$0.00092 | \$0.13765 | kWh |
| B19S | Summer Off- Peak | \$0.09127 | \$0.11105 | \$0.01886 | \$0.00092 | \$0.11105 | kWh |
| 0173 | Winter Peak | \$0.13160 | \$0.15138 | \$0.01886 | \$0.00092 | \$0.15138 | kWh |
| | Winter Off- Peak | \$0.09116 | \$0.11094 | \$0.01886 | \$0.00092 | \$0.11094 | kWh |
| | Winter Super- Off-Peak | \$0.03690 | \$0.05668 | \$0.01886 | \$0.00092 | \$0.05668 | kWh |

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| Rate | Description | VCE Base Generation Rate | PG&E (\$/Unit) | PG&E Fees (PCIA)* | Franchise Fee Surcharge** | VCE Total (\$/Unit) | Unit |
|-----------------|---------------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| | Summer Peak | \$0.28058 | \$0.30036 | \$0.01886 | \$0.00092 | \$0.30036 | kWh |
| | Summer Part- Peak | \$0.14501 | \$0.16479 | \$0.01886 | \$0.00092 | \$0.16479 | kWh |
| B19SR | Summer Off- Peak | \$0.10650 | \$0.12628 | \$0.01886 | \$0.00092 | \$0.12628 | kWh |
| DISSK | Winter Peak | \$0.14875 | \$0.16853 | \$0.01886 | \$0.00092 | \$0.16853 | kWh |
| | Winter Off- Peak | \$0.10644 | \$0.12622 | \$0.01886 | \$0.00092 | \$0.12622 | kWh |
| | Winter Super- Off-Peak | \$0.07062 | \$0.09040 | \$0.01886 | \$0.00092 | \$0.09040 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.28058 | \$0.30036 | \$0.01886 | \$0.00092 | \$0.30036 | kWh |
| | Summer Part- Peak | \$0.14501 | \$0.16479 | \$0.01886 | \$0.00092 | \$0.16479 | kWh |
| B19SS | Summer Off- Peak | \$0.10650 | \$0.12628 | \$0.01886 | \$0.00092 | \$0.12628 | kWh |
| B1322 | Winter Peak | \$0.14875 | \$0.16853 | \$0.01886 | \$0.00092 | \$0.16853 | kWh |
| | Winter Off- Peak | \$0.10644 | \$0.12622 | \$0.01886 | \$0.00092 | \$0.12622 | kWh |
| | Winter Super- Off-Peak | \$0.07062 | \$0.09040 | \$0.01886 | \$0.00092 | \$0.09040 | kWh |
| | | | | | | | |
| | Summer Max Peak | \$16.15 | \$16.15 | | | \$16.15 | kW |
| B-19P Demand | Summer Max Part-Peak | \$2.36 | \$2.36 | | | \$2.36 | kW |
| | Winter Max Peak | \$1.65 | \$1.65 | | | \$1.65 | kW |

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|-------|---------------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| | Summer Peak | \$0.13591 | \$0.15569 | \$0.01886 | \$0.00092 | \$0.15569 | kWh |
| | Summer Part- Peak | \$0.10727 | \$0.12705 | \$0.01886 | \$0.00092 | \$0.12705 | kWh |
| B19P | Summer Off- Peak | \$0.08237 | \$0.10215 | \$0.01886 | \$0.00092 | \$0.10215 | kWh |
| БТЭР | Winter Peak | \$0.12038 | \$0.14016 | \$0.01886 | \$0.00092 | \$0.14016 | kWh |
| | Winter Off- Peak | \$0.08254 | \$0.10232 | \$0.01886 | \$0.00092 | \$0.10232 | kWh |
| | Winter Super- Off-Peak | \$0.02868 | \$0.04846 | \$0.01886 | \$0.00092 | \$0.04846 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.25694 | \$0.27672 | \$0.01886 | \$0.00092 | \$0.27672 | kWh |
| | Summer Part- Peak | \$0.13340 | \$0.15318 | \$0.01886 | \$0.00092 | \$0.15318 | kWh |
| B19PR | Summer Off- Peak | \$0.09801 | \$0.11779 | \$0.01886 | \$0.00092 | \$0.11779 | kWh |
| DISER | Winter Peak | \$0.13577 | \$0.15555 | \$0.01886 | \$0.00092 | \$0.15555 | kWh |
| | Winter Off- Peak | \$0.09812 | \$0.11790 | \$0.01886 | \$0.00092 | \$0.11790 | kWh |
| | Winter Super- Off-Peak | \$0.06230 | \$0.08208 | \$0.01886 | \$0.00092 | \$0.08208 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.25694 | \$0.27672 | \$0.01886 | \$0.00092 | \$0.27672 | kWh |
| | Summer Part- Peak | \$0.13340 | \$0.15318 | \$0.01886 | \$0.00092 | \$0.15318 | kWh |
| D40D5 | Summer Off- Peak | \$0.09801 | \$0.11779 | \$0.01886 | \$0.00092 | \$0.11779 | kWh |
| B19PS | Winter Peak | \$0.13577 | \$0.15555 | \$0.01886 | \$0.00092 | \$0.15555 | kWh |
| | Winter Off- Peak | \$0.09812 | \$0.11790 | \$0.01886 | \$0.00092 | \$0.11790 | kWh |
| | Winter Super- Off-Peak | \$0.06230 | \$0.08208 | \$0.01886 | \$0.00092 | \$0.08208 | kWh |

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|-------|-----------------------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| | Summer Max Peak Demand | \$12.72 | \$12.72 | | | \$12.72 | kW |
| B19T | Summer Max Part-Peak Demand | \$3.18 | \$3.18 | | | \$3.18 | kW |
| | Winter Max Peak Demand | \$1.22 | \$1.22 | | | \$1.22 | kW |
| | | | | | | | |
| | Summer Peak | \$0.12342 | \$0.14320 | \$0.01886 | \$0.00092 | \$0.14320 | kWh |
| | Summer Part- Peak | \$0.11138 | \$0.13116 | \$0.01886 | \$0.00092 | \$0.13116 | kWh |
| B19T | Summer Off- Peak | \$0.08574 | \$0.10552 | \$0.01886 | \$0.00092 | \$0.10552 | kWh |
| 5151 | Winter Peak | \$0.12503 | \$0.14481 | \$0.01886 | \$0.00092 | \$0.14481 | kWh |
| | Winter Off- Peak | \$0.08608 | \$0.10586 | \$0.01886 | \$0.00092 | \$0.10586 | kWh |
| | Winter Super- Off-Peak | \$0.02878 | \$0.04856 | \$0.01886 | \$0.00092 | \$0.04856 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.22362 | \$0.24340 | \$0.01886 | \$0.00092 | \$0.24340 | kWh |
| | Summer Part- Peak | \$0.14213 | \$0.16191 | \$0.01886 | \$0.00092 | \$0.16191 | kWh |
| B19TR | Summer Off- Peak | \$0.09997 | \$0.11975 | \$0.01886 | \$0.00092 | \$0.11975 | kWh |
| אולוס | Winter Peak | \$0.13387 | \$0.15365 | \$0.01886 | \$0.00092 | \$0.15365 | kWh |
| | Winter Off- Peak | \$0.10019 | \$0.11997 | \$0.01886 | \$0.00092 | \$0.11997 | kWh |
| | Winter Super- Off-Peak | \$0.06437 | \$0.08415 | \$0.01886 | \$0.00092 | \$0.08415 | kWh |

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| Summer Peak \$0.22362 \$0.24340 \$0.01886 \$0.00092 \$0.24340 kWh | Rate | Description | VCE Base Generation Rate | PG&E (\$/Unit) | PG&E Fees (PCIA)* | Franchise Fee Surcharge** | VCE Total (\$/Unit) | Unit |
|--|-----------|---------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| Peak \$0.14213 \$0.16191 \$0.01886 \$0.00092 \$0.16191 \$kWh | | Summer Peak | \$0.22362 | \$0.24340 | \$0.01886 | \$0.00092 | \$0.24340 | kWh |
| Peak \$0.0999 \$0.11975 \$0.01886 \$0.00092 \$0.11975 \$Wh | | _ | \$0.14213 | \$0.16191 | \$0.01886 | \$0.00092 | \$0.16191 | kWh |
| Winter Peak \$0.13387 \$0.15365 \$0.01886 \$0.00092 \$0.15365 kWh | D.10=6 | | \$0.09997 | \$0.11975 | \$0.01886 | \$0.00092 | \$0.11975 | kWh |
| Peak S0.10019 S0.11997 S0.01886 S0.00092 S0.11997 RWN | 81915 | Winter Peak | \$0.13387 | \$0.15365 | \$0.01886 | \$0.00092 | \$0.15365 | kWh |
| Summer Peak \$0.09906 \$0.11884 \$0.01886 \$0.00092 \$0.11884 kWh | | | \$0.10019 | \$0.11997 | \$0.01886 | \$0.00092 | \$0.11997 | kWh |
| Summer Part-Peak \$0.09906 \$0.11884 \$0.01886 \$0.00092 \$0.11884 kWh | | | \$0.06437 | \$0.08415 | \$0.01886 | \$0.00092 | \$0.08415 | kWh |
| Summer Part-Peak \$0.09906 \$0.11884 \$0.01886 \$0.00092 \$0.11884 kWh | | | | | | | | |
| Peak \$0.09906 \$0.11884 \$0.01886 \$0.00092 \$0.11884 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.10956 \$0.01886 \$0.00092 \$0.10956 \$0.01886 \$0.00092 \$0.10956 \$0.01886 \$0.00092 \$0.10956 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.14079 \$0.01886 \$0.00092 \$0 | | | \$0.09906 | \$0.11884 | \$0.01886 | \$0.00092 | \$0.11884 | kWh |
| Peak \$0.09308 \$0.11286 \$0.01886 \$0.00092 \$0.11286 \$0.00092 \$0.11286 \$0.00092 \$0.11286 \$0.00092 \$0.11286 \$0.00092 \$0.11286 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.11027 \$0.01886 \$0.00092 \$0.10956 \$0.00092 \$0 | | | \$0.09906 | \$0.11884 | \$0.01886 | \$0.00092 | \$0.11884 | kWh |
| Peak Demand \$12.31 \$12.3 | | | \$0.09308 | \$0.11286 | \$0.01886 | \$0.00092 | \$0.11286 | kWh |
| Summer Max Part-Peak Demand Winter Part- Peak Winter Off- Peak Summer Peak Summer Peak Summer Peak Summer Part- Peak Summer Part- Peak Summer Post- Peak Summer Part- Peak Summer Off- Peak Summer | | | \$12.31 | \$12.31 | | | \$12.31 | kW |
| Peak \$0.09049 \$0.11027 \$0.01886 \$0.00092 \$0.11027 kWh Winter Off- Peak \$0.08978 \$0.10956 \$0.01886 \$0.00092 \$0.10956 kWh Summer Peak \$0.16769 \$0.18747 \$0.01886 \$0.00092 \$0.18747 kWh Summer Part- Peak \$0.15032 \$0.17010 \$0.01886 \$0.00092 \$0.17010 kWh Summer Off- Peak \$0.12101 \$0.14079 \$0.01886 \$0.00092 \$0.14079 kWh Winter Part- Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | Secondary | Part-Peak | \$12.31 | \$12.31 | | | \$12.31 | kW |
| Peak \$0.08978 \$0.10936 \$0.01886 \$0.00092 \$0.10936 \$0.10936 \$0.00092 \$0.10936 \$0.00092 \$0.18747 \$0.01886 \$0.00092 \$0.18747 \$0.01886 \$0.00092 \$0.18747 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.17010 \$0.01886 \$0.00092 \$0.14079 \$0.01886 \$0.00092 \$0.14079 \$0.01886 \$0.00092 \$0.13820 \$0.01886 \$0.00092 \$0.13820 \$0.01886 \$0.00092 \$0.13820 \$0.01886 \$0.00092 \$0.13820 \$0.00092 \$0.000092 \$0.000092 \$0.000092 \$0.000092 \$0.000092 \$0.00009 | | | \$0.09049 | \$0.11027 | \$0.01886 | \$0.00092 | \$0.11027 | kWh |
| Summer Part- Peak \$0.15032 \$0.17010 \$0.01886 \$0.00092 \$0.17010 kWh Summer Off- Peak \$0.12101 \$0.14079 \$0.01886 \$0.00092 \$0.14079 kWh Winter Part- Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | | | \$0.08978 | \$0.10956 | \$0.01886 | \$0.00092 | \$0.10956 | kWh |
| Summer Part- Peak \$0.15032 \$0.17010 \$0.01886 \$0.00092 \$0.17010 kWh Summer Off- Peak \$0.12101 \$0.14079 \$0.01886 \$0.00092 \$0.14079 kWh Winter Part- Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | | | | | | | | |
| Peak \$0.15032 \$0.17010 \$0.01886 \$0.00092 \$0.17010 kWh Summer Off- Peak \$0.12101 \$0.14079 \$0.01886 \$0.00092 \$0.14079 kWh Winter Part- Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | | Summer Peak | \$0.16769 | \$0.18747 | \$0.01886 | \$0.00092 | \$0.18747 | kWh |
| E19 SR Peak \$0.12101 \$0.14079 \$0.01886 \$0.00092 \$0.14079 kWh Winter Part-Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | | | \$0.15032 | \$0.17010 | \$0.01886 | \$0.00092 | \$0.17010 | kWh |
| Peak \$0.11842 \$0.13820 \$0.01886 \$0.00092 \$0.13820 kWh | E19 SR | | \$0.12101 | \$0.14079 | \$0.01886 | \$0.00092 | \$0.14079 | kWh |
| Winter Off- | | | \$0.11842 | \$0.13820 | \$0.01886 | \$0.00092 | \$0.13820 | kWh |
| Peak \$0.11771 \$0.13749 \$0.01886 \$0.00092 \$0.13749 kWh | | Winter Off- Peak | \$0.11771 | \$0.13749 | \$0.01886 | \$0.00092 | \$0.13749 | kWh |

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| | | VCE Base | PG&E | DC05.5 | Franchise | VCET-I | |
|-------------|-----------------------------------|--------------------|-----------|----------------------|--------------------|------------------------|------|
| Rate | Description | Generation Rate | (\$/Unit) | PG&E Fees (PCIA)* | Fee Surcharge** | VCE Total (\$/Unit) | Unit |
| | Summer Peak | \$0.08706 | \$0.10684 | \$0.01886 | \$0.00092 | \$0.10684 | kWh |
| | Summer Part- Peak | \$0.08706 | \$0.10684 | \$0.01886 | \$0.00092 | \$0.10684 | kWh |
| | Summer Off- Peak | \$0.08134 | \$0.10112 | \$0.01886 | \$0.00092 | \$0.10112 | kWh |
| E19 Primary | Summer Max Part-Peak Demand | \$10.68 | \$10.68 | | | \$10.68 | kW |
| | Summer Max Peak Demand | \$10.68 | \$10.68 | | | \$10.68 | kW |
| | Winter Part- Peak | \$0.07887 | \$0.09865 | \$0.01886 | \$0.00092 | \$0.09865 | kWh |
| | Winter Off- Peak | \$0.07820 | \$0.09798 | \$0.01886 | \$0.00092 | \$0.09798 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.15117 | \$0.17095 | \$0.01886 | \$0.00092 | \$0.17095 | kWh |
| | Summer Part- Peak | \$0.13573 | \$0.15551 | \$0.01886 | \$0.00092 | \$0.15551 | kWh |
| E19 PR | Summer Off- Peak | \$0.10977 | \$0.12955 | \$0.01886 | \$0.00092 | \$0.12955 | kWh |
| | Winter Part- Peak | \$0.10730 | \$0.12708 | \$0.01886 | \$0.00092 | \$0.12708 | kWh |
| | Winter Off- Peak | \$0.10663 | \$0.12641 | \$0.01886 | \$0.00092 | \$0.12641 | kWh |



| Rate | Description | VCE Base Generation Rate | PG&E (\$/Unit) | PG&E Fees (PCIA)* | Franchise Fee Surcharge** | VCE Total (\$/Unit) | Unit |
|--------|-----------------------------------|--------------------------------|-------------------|----------------------|---------------------------------|------------------------|------|
| | Summer Peak | \$0.07769 | \$0.09747 | \$0.01886 | \$0.00092 | \$0.09747 | kWh |
| | Summer Part- Peak | \$0.07769 | \$0.09747 | \$0.01886 | \$0.00092 | \$0.09747 | kWh |
| | Summer Off- Peak | \$0.07203 | \$0.09181 | \$0.01886 | \$0.00092 | \$0.09181 | kWh |
| E19 T | Summer Max Part-Peak Demand | \$11.80 | \$11.80 | | | \$11.80 | kW |
| | Summer Max Peak Demand | \$11.80 | \$11.80 | | | \$11.80 | kW |
| | Winter Part- Peak | \$0.06960 | \$0.08938 | \$0.01886 | \$0.00092 | \$0.08938 | kWh |
| | Winter Off- Peak | \$0.06894 | \$0.08872 | \$0.01886 | \$0.00092 | \$0.08872 | kWh |
| | | | | | | | |
| | Summer Peak | \$0.14637 | \$0.16615 | \$0.01886 | \$0.00092 | \$0.16615 | kWh |
| | Summer Part- Peak | \$0.13277 | \$0.15255 | \$0.01886 | \$0.00092 | \$0.15255 | kWh |
| E19 TR | Summer Off- Peak | \$0.11007 | \$0.12985 | \$0.01886 | \$0.00092 | \$0.12985 | kWh |
| | Winter Part- Peak | \$0.10764 | \$0.12742 | \$0.01886 | \$0.00092 | \$0.12742 | kWh |
| | Winter Off- Peak | \$0.10698 | \$0.12676 | \$0.01886 | \$0.00092 | \$0.12676 | kWh |

^{*}Power Charge Indifference Adjustment (PCIA) is a fee PG&E is allowed to charge all CCA customers to cover above-market costs for its legacy electricity contracts.

PCIA vintage is based on the majority of VCE customers (2018). Your PCIA may be slightly different but your overall VCE rate will remain as listed on this sheet.
**A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.