



| Medium General Demand-Metered (Business) Generation Rates | | | | | | |
|---|-------------------|---------------|--------------------------|------------------|---------------------------|--------------------|
| Rate | Description | PG&E (\$/kWh) | VCE Base Generation Rate | Exit Fee* (PCIA) | Franchise Fee Surcharge** | VCE Total (\$/kWh) |
| A-10 Secondary | Max Demand Summer | \$5.41000 | \$5.41000 | | | \$5.41000 |
| | Summer | \$0.11614 | \$0.09046 | \$0.02502 | \$0.00066 | \$0.11614 |
| | Winter | \$0.08916 | \$0.06348 | \$0.02502 | \$0.00066 | \$0.08916 |
| A-10 Primary | Summer | \$0.10620 | \$0.08052 | \$0.02502 | \$0.00066 | \$0.10620 |
| | Winter | \$0.08282 | \$0.05714 | \$0.02502 | \$0.00066 | \$0.08282 |
| | Max Demand Summer | \$4.70000 | \$4.70000 | | | \$4.70000 |
| A-10PX | Off-Peak Summer | \$0.08094 | \$0.05526 | \$0.02502 | \$0.00066 | \$0.08094 |
| | Part-Peak Winter | \$0.09387 | \$0.06819 | \$0.02502 | \$0.00066 | \$0.09387 |
| | Max Demand Summer | \$4.70000 | \$4.70000 | | | \$4.70000 |
| | Part-Peak Summer | \$0.10757 | \$0.08189 | \$0.02502 | \$0.00066 | \$0.10757 |
| | Peak Summer | \$0.15813 | \$0.13245 | \$0.02502 | \$0.00066 | \$0.15813 |
| | Off-Peak Winter | \$0.07799 | \$0.05231 | \$0.02502 | \$0.00066 | \$0.07799 |
| A-10SX | Off-Peak Winter | \$0.08188 | \$0.05620 | \$0.02502 | \$0.00066 | \$0.08188 |
| | Peak Summer | \$0.17002 | \$0.14434 | \$0.02502 | \$0.00066 | \$0.17002 |
| | Part-Peak Summer | \$0.11489 | \$0.08921 | \$0.02502 | \$0.00066 | \$0.11489 |
| | Max Demand Summer | \$5.41000 | \$5.41000 | | | \$5.41000 |
| | Part-Peak Winter | \$0.09895 | \$0.07327 | \$0.02502 | \$0.00066 | \$0.09895 |
| | Off-Peak Summer | \$0.08682 | \$0.06114 | \$0.02502 | \$0.00066 | \$0.08682 |

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

| Rate | Description | PG&E (\$/kWh) | VCE Base Generation Rate | Exit Fee* (PCIA) | Franchise Fee Surcharge** | VCE Total (\$/kWh) |
|--------------|-------------------|---------------|--------------------------|------------------|---------------------------|--------------------|
| A-10T | Summer | \$0.09638 | \$0.07070 | \$0.02502 | \$0.00066 | \$0.09638 |
| | Winter | \$0.07608 | \$0.05040 | \$0.02502 | \$0.00066 | \$0.07608 |
| | Max Demand Summer | \$3.69000 | \$3.69000 | | | \$3.69000 |

| | | | | | | |
|---------------|-------------------|-----------|-----------|-----------|-----------|-----------|
| A-10TX | Off-Peak Winter | \$0.07066 | \$0.04498 | \$0.02502 | \$0.00066 | \$0.07066 |
| | Off-Peak Summer | \$0.07172 | \$0.04604 | \$0.02502 | \$0.00066 | \$0.07172 |
| | Part-Peak Winter | \$0.08524 | \$0.05956 | \$0.02502 | \$0.00066 | \$0.08524 |
| | Peak Summer | \$0.14390 | \$0.11822 | \$0.02502 | \$0.00066 | \$0.14390 |
| | Max Demand Summer | \$3.69000 | \$3.69000 | | | \$3.69000 |
| | Part-Peak Summer | \$0.09703 | \$0.07135 | \$0.02502 | \$0.00066 | \$0.09703 |

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|----------------------|-----------------------------|------------|------------|-----------|-----------|------------|
| E19 Secondary | Part-Peak Winter | \$0.08715 | \$0.06550 | \$0.02104 | \$0.00061 | \$0.08715 |
| | Max Peak Demand Summer | \$13.86000 | \$13.86000 | | | \$13.86000 |
| | Max Part-Peak Demand Summer | \$3.42000 | \$3.42000 | | | \$3.42000 |
| | Peak Summer | \$0.13766 | \$0.11601 | \$0.02104 | \$0.00061 | \$0.13766 |
| | Part-Peak Summer | \$0.09324 | \$0.07159 | \$0.02104 | \$0.00061 | \$0.09324 |
| | Off-Peak Winter | \$0.07112 | \$0.04947 | \$0.02104 | \$0.00061 | \$0.07112 |
| | Off-Peak Summer | \$0.06382 | \$0.04217 | \$0.02104 | \$0.00061 | \$0.06382 |

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

| Rate | Description | PG&E (\$/kWh) | VCE Base Generation Rate | Exit Fee* (PCIA) | Franchise Fee Surcharge** | VCE Total (\$/kWh) |
|--------------------|-----------------------------|---------------|--------------------------|------------------|---------------------------|--------------------|
| E19 Primary | Max Part-Peak Demand Summer | \$3.01000 | \$3.01000 | | | \$3.01000 |
| | Part-Peak Winter | \$0.07978 | \$0.05813 | \$0.02104 | \$0.00061 | \$0.07978 |
| | Off-Peak Winter | \$0.06511 | \$0.04346 | \$0.02104 | \$0.00061 | \$0.06511 |
| | Max Peak Demand Summer | \$12.37000 | \$12.37000 | | | \$12.37000 |
| | Peak Summer | \$0.12751 | \$0.10586 | \$0.02104 | \$0.00061 | \$0.12751 |
| | Off-Peak Summer | \$0.05843 | \$0.03678 | \$0.02104 | \$0.00061 | \$0.05843 |
| | Part-Peak Summer | \$0.08546 | \$0.06381 | \$0.02104 | \$0.00061 | \$0.08546 |
| E19 PR | Off-Peak Winter | \$0.06511 | \$0.04346 | \$0.02104 | \$0.00061 | \$0.06511 |
| | Part-Peak Winter | \$0.07978 | \$0.05813 | \$0.02104 | \$0.00061 | \$0.07978 |
| | Off-Peak Summer | \$0.05843 | \$0.03678 | \$0.02104 | \$0.00061 | \$0.05843 |
| | Part-Peak Summer | \$0.11993 | \$0.09828 | \$0.02104 | \$0.00061 | \$0.11993 |
| | Peak Summer | \$0.27796 | \$0.25631 | \$0.02104 | \$0.00061 | \$0.27796 |
| E19 SR | Part-Peak Winter | \$0.08715 | \$0.06550 | \$0.02104 | \$0.00061 | \$0.08715 |
| | Peak Summer | \$0.29098 | \$0.26933 | \$0.02104 | \$0.00061 | \$0.29098 |
| | Part-Peak Summer | \$0.12891 | \$0.10726 | \$0.02104 | \$0.00061 | \$0.12891 |
| | Off-Peak Winter | \$0.07112 | \$0.04947 | \$0.02104 | \$0.00061 | \$0.07112 |
| | Off-Peak Summer | \$0.06382 | \$0.04217 | \$0.02104 | \$0.00061 | \$0.06382 |

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Medium General Demand-Metered (Business) Generation Rates (continued)

| Rate | Description | PG&E (\$/kWh) | VCE Base Generation Rate | Exit Fee* (PCIA) | Franchise Fee Surcharge** | VCE Total (\$/kWh) |
|---------------|-----------------------------|---------------|--------------------------|------------------|---------------------------|--------------------|
| E19 T | Off-Peak Summer | \$0.05780 | \$0.03615 | \$0.02104 | \$0.00061 | \$0.05780 |
| | Max Part-Peak Demand Summer | \$3.53000 | \$3.53000 | | | \$3.53000 |
| | Part-Peak Summer | \$0.07669 | \$0.05504 | \$0.02104 | \$0.00061 | \$0.07669 |
| | Peak Summer | \$0.09096 | \$0.06931 | \$0.02104 | \$0.00061 | \$0.09096 |
| | Max Peak Demand Summer | \$14.06000 | \$14.06000 | | | \$14.06000 |
| | Off-Peak Winter | \$0.06442 | \$0.04277 | \$0.02104 | \$0.00061 | \$0.06442 |
| | Part-Peak Winter | \$0.07893 | \$0.05728 | \$0.02104 | \$0.00061 | \$0.07893 |
| E19 TR | Peak Summer | \$0.27686 | \$0.25521 | \$0.02104 | \$0.00061 | \$0.27686 |
| | Part-Peak Summer | \$0.12054 | \$0.09889 | \$0.02104 | \$0.00061 | \$0.12054 |
| | Off-Peak Summer | \$0.05780 | \$0.03615 | \$0.02104 | \$0.00061 | \$0.05780 |
| | Off-Peak Winter | \$0.06442 | \$0.04277 | \$0.02104 | \$0.00061 | \$0.06442 |
| | Part-Peak Winter | \$0.07893 | \$0.05728 | \$0.02104 | \$0.00061 | \$0.07893 |
| E-37 | Off-Peak Winter | \$0.04437 | \$0.01921 | \$0.02463 | \$0.00053 | \$0.04437 |
| | Off-Peak Summer | \$0.05347 | \$0.02831 | \$0.02463 | \$0.00053 | \$0.05347 |
| | Peak Summer | \$0.15904 | \$0.13388 | \$0.02463 | \$0.00053 | \$0.15904 |
| | Max Demand Summer | \$4.87000 | \$4.87000 | | | \$4.87000 |
| | Max Peak Demand Summer | \$6.10000 | \$6.10000 | | | \$6.10000 |
| | Part-Peak Winter | \$0.07547 | \$0.05031 | \$0.02463 | \$0.00053 | \$0.07547 |

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