



Maximum Demand >1000 kWh (Large Business) Generation Rates

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E20 Secondary	Max Peak Demand Summer	\$13.41000	\$13.41000			\$13.41000
	Off-Peak Summer	\$0.05976	\$0.03893	\$0.02025	\$0.00058	\$0.05976
	Peak Summer	\$0.12784	\$0.10701	\$0.02025	\$0.00058	\$0.12784
	Part-Peak Winter	\$0.08161	\$0.06078	\$0.02025	\$0.00058	\$0.08161
	Part-Peak Summer	\$0.08747	\$0.06664	\$0.02025	\$0.00058	\$0.08747
	Max Part-Peak Demand Summer	\$3.31000	\$3.31000			\$3.31000
	Off-Peak Winter	\$0.06659	\$0.04576	\$0.02025	\$0.00058	\$0.06659

E20 Primary	Part-Peak Winter	\$0.08037	\$0.06093	\$0.01888	\$0.00056	\$0.08037
	Part-Peak Summer	\$0.08623	\$0.06679	\$0.01888	\$0.00056	\$0.08623
	Peak Summer	\$0.13073	\$0.11129	\$0.01888	\$0.00056	\$0.13073
	Max Part-Peak Demand Summer	\$3.48000	\$3.48000			\$3.48000
	Off-Peak Summer	\$0.05886	\$0.03942	\$0.01888	\$0.00056	\$0.05886
	Off-Peak Winter	\$0.06558	\$0.04614	\$0.01888	\$0.00056	\$0.06558
	Max Peak Demand Summer	\$14.72000	\$14.72000			\$14.72000

E20 PR	Part-Peak Winter	\$0.08037	\$0.06093	\$0.01888	\$0.00056	\$0.08037
	Off-Peak Summer	\$0.05886	\$0.03942	\$0.01888	\$0.00056	\$0.05886
	Part-Peak Summer	\$0.11956	\$0.10012	\$0.01888	\$0.00056	\$0.11956
	Peak Summer	\$0.28229	\$0.26285	\$0.01888	\$0.00056	\$0.28229
	Off-Peak Winter	\$0.06558	\$0.04614	\$0.01888	\$0.00056	\$0.06558

*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

**A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.



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E20 SR	Off-Peak Summer	\$0.05976	\$0.03893	\$0.02025	\$0.00058	\$0.05976
	Part-Peak Summer	\$0.12067	\$0.09984	\$0.02025	\$0.00058	\$0.12067
	Peak Summer	\$0.26514	\$0.24431	\$0.02025	\$0.00058	\$0.26514
	Off-Peak Winter	\$0.06659	\$0.04576	\$0.02025	\$0.00058	\$0.06659
	Part-Peak Winter	\$0.08161	\$0.06078	\$0.02025	\$0.00058	\$0.08161

E20 T	Off-Peak Winter	\$0.06056	\$0.04270	\$0.01735	\$0.00051	\$0.06056
	Peak Summer	\$0.08550	\$0.06764	\$0.01735	\$0.00051	\$0.08550
	Part-Peak Summer	\$0.07209	\$0.05423	\$0.01735	\$0.00051	\$0.07209
	Max Peak Demand Summer	\$17.42000	\$17.42000			\$17.42000
	Part-Peak Winter	\$0.07420	\$0.05634	\$0.01735	\$0.00051	\$0.07420
	Max Part-Peak Demand Summer	\$4.15000	\$4.15000			\$4.15000
	Off-Peak Summer	\$0.05434	\$0.03648	\$0.01735	\$0.00051	\$0.05434

E20 TR	Part-Peak Winter	\$0.07420	\$0.05634	\$0.01735	\$0.00051	\$0.07420
	Off-Peak Summer	\$0.05434	\$0.03648	\$0.01735	\$0.00051	\$0.05434
	Off-Peak Winter	\$0.06056	\$0.04270	\$0.01735	\$0.00051	\$0.06056
	Peak Summer	\$0.27362	\$0.25576	\$0.01735	\$0.00051	\$0.27362
	Part-Peak Summer	\$0.11193	\$0.09407	\$0.01735	\$0.00051	\$0.11193

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