



Agriculture Generation Rates						
Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AG1A</b>	Summer	\$0.10874	\$0.08358	\$0.02463	\$0.00053	\$0.10874
	Connected Load Summer	\$1.49000	\$1.49000			\$1.49000
	Winter	\$0.08721	\$0.06205	\$0.02463	\$0.00053	\$0.08721
<b>AG1B</b>	Winter	\$0.08729	\$0.06213	\$0.02463	\$0.00053	\$0.08729
	Max Demand Summer	\$2.24000	\$2.24000			\$2.24000
	Summer	\$0.11198	\$0.08682	\$0.02463	\$0.00053	\$0.11198
<b>AG4A</b>	Connected Load Summer	\$1.48000	\$1.48000			\$1.48000
	Part-Peak Winter	\$0.07960	\$0.05444	\$0.02463	\$0.00053	\$0.07960
	Off-Peak Winter	\$0.06782	\$0.04266	\$0.02463	\$0.00053	\$0.06782
	Peak Summer	\$0.17399	\$0.14883	\$0.02463	\$0.00053	\$0.17399
	Off-Peak Summer	\$0.07511	\$0.04995	\$0.02463	\$0.00053	\$0.07511
<b>AG4B</b>	Max Peak Demand Summer	\$2.78000	\$2.78000			\$2.78000
	Max Demand Summer	\$2.62000	\$2.62000			\$2.62000
	Part-Peak Winter	\$0.07542	\$0.05026	\$0.02463	\$0.00053	\$0.07542
	Peak Summer	\$0.13325	\$0.10809	\$0.02463	\$0.00053	\$0.13325
	Off-Peak Summer	\$0.07734	\$0.05218	\$0.02463	\$0.00053	\$0.07734
	Off-Peak Winter	\$0.06417	\$0.03901	\$0.02463	\$0.00053	\$0.06417

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Agriculture Generation Rates <i>(continued)</i>						
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<b>AG4C</b>	Off-Peak Summer	\$0.06281	\$0.03765	\$0.02463	\$0.00053	\$0.06281
	Max Peak Demand Summer	\$6.45000	\$6.45000			\$6.45000
	Peak Summer	\$0.15377	\$0.12861	\$0.02463	\$0.00053	\$0.15377
	Off-Peak Winter	\$0.05928	\$0.03412	\$0.02463	\$0.00053	\$0.05928
	Max Part-Peak Demand Summer	\$1.10000	\$1.10000			\$1.10000
	Part-Peak Summer	\$0.08705	\$0.06189	\$0.02463	\$0.00053	\$0.08705
	Part-Peak Winter	\$0.06969	\$0.04453	\$0.02463	\$0.00053	\$0.06969
<b>AG5A</b>	Peak Summer	\$0.16283	\$0.13767	\$0.02463	\$0.00053	\$0.16283
	Part-Peak Winter	\$0.08432	\$0.05916	\$0.02463	\$0.00053	\$0.08432
	Off-Peak Summer	\$0.08051	\$0.05535	\$0.02463	\$0.00053	\$0.08051
	Connected Load Summer	\$4.05000	\$4.05000			\$4.05000
	Off-Peak Winter	\$0.07191	\$0.04675	\$0.02463	\$0.00053	\$0.07191
<b>AG5B</b>	Part-Peak Winter	\$0.07547	\$0.05031	\$0.02463	\$0.00053	\$0.07547
	Peak Summer	\$0.15904	\$0.13388	\$0.02463	\$0.00053	\$0.15904
	Max Peak Demand Summer	\$6.10000	\$6.10000			\$6.10000
	Off-Peak Winter	\$0.04437	\$0.01921	\$0.02463	\$0.00053	\$0.04437
	Off-Peak Summer	\$0.05347	\$0.02831	\$0.02463	\$0.00053	\$0.05347
	Max Demand Summer	\$4.87000	\$4.87000			\$4.87000

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**Agriculture Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AG5C</b>	Max Part-Peak Demand Summer	\$2.13000	\$2.13000			\$2.13000
	Off-Peak Winter	\$0.05217	\$0.02701	\$0.02463	\$0.00053	\$0.05217
	Max Peak Demand Summer	\$11.31000	\$11.31000			\$11.31000
	Part-Peak Summer	\$0.07612	\$0.05096	\$0.02463	\$0.00053	\$0.07612
	Peak Summer	\$0.13183	\$0.10667	\$0.02463	\$0.00053	\$0.13183
	Part-Peak Winter	\$0.06159	\$0.03643	\$0.02463	\$0.00053	\$0.06159
	Off-Peak Summer	\$0.05538	\$0.03022	\$0.02463	\$0.00053	\$0.05538

<b>AGICE</b>	Max Peak Demand Summer	\$3.62000	\$3.62000			\$3.62000
	Max Demand Summer	\$3.39000	\$3.39000			\$3.39000
	Off-Peak Summer	\$0.03310	\$0.00794	\$0.02463	\$0.00053	\$0.03310
	Part-Peak Winter	\$0.10676	\$0.08160	\$0.02463	\$0.00053	\$0.10676
	Peak Summer	\$0.14359	\$0.11843	\$0.02463	\$0.00053	\$0.14359
	Part-Peak Summer	\$0.10308	\$0.07792	\$0.02463	\$0.00053	\$0.10308
	Off-Peak Winter	\$0.03310	\$0.00794	\$0.02463	\$0.00053	\$0.03310

<b>AGRA</b>	Off-Peak Summer	\$0.07372	\$0.04856	\$0.02463	\$0.00053	\$0.07372
	Part-Peak Winter	\$0.08152	\$0.05636	\$0.02463	\$0.00053	\$0.08152
	Peak Summer	\$0.29269	\$0.26753	\$0.02463	\$0.00053	\$0.29269
	Connected Load Summer	\$1.44000	\$1.44000			\$1.44000
	Off-Peak Winter	\$0.06939	\$0.04423	\$0.02463	\$0.00053	\$0.06939

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Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AGRB</b>	Off-Peak Winter	\$0.05717	\$0.03201	\$0.02463	\$0.00053	\$0.05717
	Peak Summer	\$0.26432	\$0.23916	\$0.02463	\$0.00053	\$0.26432
	Max Demand Summer	\$2.13000	\$2.13000			\$2.13000
	Off-Peak Summer	\$0.07317	\$0.04801	\$0.02463	\$0.00053	\$0.07317
	Max Peak Demand Summer	\$2.39000	\$2.39000			\$2.39000
	Part-Peak Winter	\$0.06713	\$0.04197	\$0.02463	\$0.00053	\$0.06713

<b>AGVA</b>	Connected Load Summer	\$1.50000	\$1.50000			\$1.50000
	Off-Peak Winter	\$0.06797	\$0.04281	\$0.02463	\$0.00053	\$0.06797
	Off-Peak Summer	\$0.07074	\$0.04558	\$0.02463	\$0.00053	\$0.07074
	Part-Peak Winter	\$0.07985	\$0.05469	\$0.02463	\$0.00053	\$0.07985
	Peak Summer	\$0.25610	\$0.23094	\$0.02463	\$0.00053	\$0.25610

<b>AGVB</b>	Peak Summer	\$0.23649	\$0.21133	\$0.02463	\$0.00053	\$0.23649
	Part-Peak Winter	\$0.06738	\$0.04222	\$0.02463	\$0.00053	\$0.06738
	Off-Peak Summer	\$0.07074	\$0.04558	\$0.02463	\$0.00053	\$0.07074
	Max Demand Summer	\$1.95000	\$1.95000			\$1.95000
	Off-Peak Winter	\$0.05737	\$0.03221	\$0.02463	\$0.00053	\$0.05737
	Max Peak Demand Summer	\$2.51000	\$2.51000			\$2.51000

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