



Valley Clean Energy Alliance A locally controlled energy provider

Board of Directors Meeting

January 17, 2017 5:30 pm



Item 5: Staff Update

1. Multi-service RFP - status and recommendation

- 9 total submittals; 3 Energy Services; 4 Outreach; 2 Data/Call Center
- RFP Review Committee (Staff/Advisory Committee Members)
- Recommendations to Board in February
- 2. CEO search update
 - Initial screening/interviews by Staff/Advisory
 Committee panel
 - Board will receive all applicant materials of candidates that pass initial qualifications stage
 - "Short List" recommended to Board for interviews





Item 5: Staff Update

3. Advisory Committee

- Appointments
- Formation of RFP Review Sub-Committee
- Conflict of interest Direction (questions)
 - 1) Whose interests should be disclosed?
 - 2) What interests does the Board wish to be disclosed?
 - 3) What thresholds to apply?
 - 4) What to do if there's a financial interest?

5) How should potential conflicts be disclosed? All ahead of time in an annual disclosure? For each item that person participates in?

6) Remedy if a Committee member fails to disclose? Are they removed from the Committee?

4. Insurance Update





Item 6: Critical Path Timeline - Option A



Item 6: Critical Path Timeline - Option B







Item 7: Implementation Budget

Valley Clean Energy Authority Proposed Implementation Budget

Program Planning, Strategy and Project Management LEAN Energy US - Project Advisors	\$70,00
	¢70.00
	\$70,00
Subcommittee and Board Meeting Expenses	\$5,00
TOTAL:	\$75,00
JPA Formation	
JPA Agreement/Legal Services	\$25,00
Executive/staff salaries	\$100,00
Start up admininistrative costs (office rent, equipment, insurance, etc.)	\$50,00
TOTAL:	\$175,00
Technical and Energy Services	
Implementation Plan	\$35,00
Operating Budget/Proforma	\$5,00
Power Supply RFP, vendor selection and contract negotiations	\$100,00
Rate Design/Rate Setting	\$60,00
Assistance with NEM/FIT programs, registrations and compliance	\$50,00
TOTAL:	\$250,00
Communications/Customer Enrollment*	
Logo/Branding/Subbrands	\$20,00
Website	\$30,00
Collateral Design/Video	\$40,00
Paid Media	\$100,00
Community Outreach/Tabling	\$10,00
Customer Notifications (4 @ \$1.00 each)	\$200,00
TOTAL:	\$400,00
Finance/Legal	
Banking and Credit Services - RFP, Selection, Negotiation and Paperwork	\$25,00
Power Supply Contract - Legal Services	\$50,00
TOTAL:	\$75,00
Regulatory/Legislative	
Participation in Regulatory Proceedings/Legal	\$15,00
Monitoring and Reporting	\$10,00
TOTAL:	\$25,00
TOTAL:	\$1,000,00



*Assumes 4 notices to 50,000 customers in Davis and unicorporated County

Budget does not include reimbursable expenses for City and County support staff and internal costs incurred on behalf of VCEA.



Item 7: Chart of Accounts

Valley Clean Energy Authority Proposed Implementation Budget		Account Reference
Program Planning, Strategy and Project Management		
LEAN Energy US - Project Advisors	\$70,000	501165
Subcommittee and Board Meeting Expenses	\$5,000	501110
TOTAL:	\$75,000	
JPA Formation		
JPA Agreement/Legal Services	\$25,000	501156
Executive/staff salaries	\$100,000	See right
Start up admininistrative costs (office rent, equipment, insurance, etc.)	\$50,000	See right
TOTAL:	\$175,000	
Technical and Energy Services		
Implementation Plan	\$35,000	501165
Operating Budget/Proforma	\$5,000	501165
Power Supply RFP, vendor selection and contract negotiations	\$100,000	501165
Rate Design/Rate Setting	\$60,000	501165
Assistance with NEM/FIT programs, registrations and compliance	\$50,000	501165
TOTAL:	\$250,000	
Communications/Customer Enrollment*		
Logo/Branding/Subbrands	\$20,000	501020
Website	\$30,000	501152
Collateral Design/Video	\$40,000	501020
Paid Media	\$100,000	501020
Community Outreach/Tabling	\$10,000	501020
Customer Notifications (4 @ \$1.00 each)	\$200,000	501180
TOTAL:	\$400,000	
Finance/Legal		
Banking and Credit Services - RFP, Selection, Negotiation and Paperwork	\$25,000	501154
Power Supply Contract - Legal Services	\$50,000	501156
TOTAL:	\$75,000	
Regulatory/Legislative		
Participation in Regulatory Proceedings/Legal	\$15,000	501156
Monitoring and Reporting	\$10,000	501156
TOTAL:	\$25,000	
TOTAL:	\$1,000,000	

500100	\$67,000
500400	\$33,000
Total	\$100,000

501191	\$20,000
501210	\$20,000
501053	\$10,000
Total	\$50,000



*Assumes 4 notices to 50,000 customers in Davis and unicorporated County



Budget does not include reimbursable expenses for City and County support staff and internal costs incurred on behalf of VCEA.

Item 7: Recommended Next Steps

- Authorize Mitch Sears and Taro Echiburu to approve VCEA expenses and payments as per Board approved budget and contracts
- 2. Establish VCEA chart of accounts and coordinate transfer of initial City/County contributions
- 3. Prepare and issue RFP for banking and credit services
- 4. Schedule briefings with elected bodies regarding Agency financing and anticipated credit guarantee





Item 7: Agency Financing Overview

<u>Complete</u>

Start-Up Funding

- \$1M loan allocated by City/County; repaid with interest from JPA revenues once operational

Next Up

Line of Credit

- Specific amount unknown but between \$3-10M; tends to be short term
- Credit support will be required (anticipate btwn \$2M-\$4M)
- Credit guarantee can be a letter of credit or cash collateral, depending on bank's requirements
- Line of credit and guarantee needs to be in place by May 2017

Longer Term

Term Debt, Credit Rating, Bonding Authority

- Once revenues are stable and Agency is operationally more mature
- Focus on building reserves in first 5 years
- Unsecured term debt to cover additional power contracts, working capital
- Term debt and potential for revenue bonds to finance power projects



