



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF SEPTEMBER 1 TO SEPTEMBER 30, 2025

PREPARED ON NOVEMBER 3, 2025

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
SEPTEMBER 30, 2025
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	71,932,030
Accounts receivable, net of allowance	12,684,328
Accrued revenue	5,044,066
Prepaid expenses	401,356
Inventory - Renewable Energy Credits	-
Other current assets and deposits	8,110,005
Total current assets	<u>98,171,786</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>

TOTAL ASSETS

\$ 99,271,786

LIABILITIES

Current liabilities:

Accounts payable	255,769
Accrued payroll	152,014
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	7,203,399
Other accrued liabilities	2,082,349
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	53,360

TOTAL LIABILITIES

\$ 11,546,890

NET POSITION

Net position:

Local Programs Reserve	1,085,585
Restricted	1,100,000
Unrestricted	85,539,311
TOTAL NET POSITION	<u><u>\$ 87,724,896</u></u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
SEPTEMBER 30, 2025
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING SEPTEMBER 30, 2025	YEAR TO DATE
OPERATING REVENUE		
Electricity sales, net	\$ 10,956,369	\$ 69,869,622
Other revenue	-	\$ 26,530
TOTAL OPERATING REVENUES	<u>10,956,369</u>	<u>69,896,152</u>
OPERATING EXPENSES		
Cost of electricity	7,042,761	42,759,743
Contract services	206,861	1,940,486
Staff compensation	115,728	1,256,294
General, administration, and other	20,438	639,284
TOTAL OPERATING EXPENSES	<u>7,385,788</u>	<u>46,595,808</u>
TOTAL OPERATING INCOME (LOSS)	3,570,581	23,300,344
NONOPERATING REVENUES (EXPENSES)		
Interest income	138,297	1,160,840
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>138,297</u>	<u>1,160,840</u>
CHANGE IN NET POSITION	3,708,878	24,461,184
Net position at beginning of period	84,016,017	63,263,712
Net position at end of period	<u>\$ 87,724,896</u>	<u>\$ 87,724,896</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
SEPTEMBER 30, 2025
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING SEPTEMBER 30, 2025	YEAR TO DATE
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$ 10,640,593	\$ 65,802,368
Payments received from other revenue sources	-	26,530
Receipts for security deposits with energy suppliers	-	-
Payments to purchase electricity	(7,642,111)	(40,011,690)
Payments for contract services, general, and administration	(319,203)	(3,325,285)
Payments for member agency services	-	-
Payments for staff compensation	(115,728)	(1,256,294)
Return of security deposits to energy suppliers	-	-
Other cash payments	-	-
Net cash provided (used) by operating activities	<u>2,563,550</u>	<u>21,235,628</u>
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments of Debt	-	-
Interest and related expenses	-	-
Other Non Operating Revenue	-	-
Net cash provided (used) by non-capital financing activities	<u>-</u>	<u>-</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of nondepreciable assets		
Acquisition of capital assets		
Net cash provided (used) by capital and related financing activities		
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income	138,297	1,160,840
Net cash provided (used) by investing activities	<u>138,297</u>	<u>1,160,840</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	2,701,847	22,396,468
Cash and cash equivalents at beginning of period	68,638,295	90,006,110
Cash and cash equivalents at end of period	<u>71,340,142</u>	<u>112,402,578</u>
Cash and cash equivalents included in:		
Cash and cash equivalents	71,932,030	71,932,030
Restricted assets	1,100,000	1,100,000
Cash and cash equivalents at end of period	<u>\$ 73,032,030</u>	<u>\$ 73,032,030</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
SEPTEMBER 30, 2025
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING SEPTEMBER 30, 2025	YEAR TO DATE
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ 3,570,581	\$ 23,300,344
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	107,200	684,000
(Increase) decrease in net accounts receivable	(576,972)	(4,308,550)
(Increase) decrease in accrued revenue	53,683	(1,594,769)
(Increase) decrease in prepaid expenses	(49,307)	(49,481)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	(70,485)	(251,853)
Increase (decrease) in accounts payable	(21,420)	(493,663)
Increase (decrease) in accrued payroll	16,784	539
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	(599,350)	2,748,053
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	-	-
Increase (decrease) in security deposits from energy suppliers	111,155	1,196,677
Increase (decrease) in user taxes due to other governments	21,681	4,331
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	\$ 2,563,550	\$ 21,235,629

VALLEY CLEAN ENERGY
2025 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 09/30/2025

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 70,665,528	\$ 81,449,000	\$ (10,783,472)	-13%
Electric Revenue	\$ 69,478,159	\$ 80,174,000	\$ (10,695,841)	-13%
Interest Revenues	\$ 1,160,839	\$ 735,000	\$ 425,839	58%
Reimbursable Revenues	\$ 26,530	\$ 540,000	\$ (513,470)	-95%
Purchased Power	\$ 42,759,744	\$ 51,730,000	\$ (8,970,256)	-17%
Purchased Power Base	\$ 42,759,744	\$ 49,268,000	\$ (6,508,256)	-13%
Purchased Power Contingency 5%	\$ -	\$ 2,462,000	\$ (739,443)	-30%
Labor & Benefits	\$ 1,206,119	\$ 1,575,000	\$ (368,881)	-23%
Salaries & Wages/Benefits	\$ 925,438	\$ 1,296,000	\$ (370,562)	-29%
Contract Labor	\$ 173,295	\$ 144,000	\$ 29,295	20%
Human Resources & Payroll	\$ 107,386	\$ 135,000	\$ (27,614)	-20%
Office Supplies & Other Expenses	\$ 235,688	\$ 390,400	\$ (154,712)	-40%
Technology Costs	\$ 72,776	\$ 42,400	\$ 30,376	72%
Office Supplies	\$ 4,779	\$ 9,000	\$ (4,221)	-47%
Travel	\$ 10,910	\$ 24,000	\$ (13,090)	-55%
CalCCA Dues	\$ 146,160	\$ 144,000	\$ 2,160	2%
CC Power	\$ -	\$ 162,000	\$ (162,000)	-100%
Memberships	\$ 1,064	\$ 9,000	\$ (7,936)	-88%
Contractual Services	\$ 1,746,797	\$ 2,003,600	\$ (256,803)	-13%
Other Contract Services (e.g. IRP)	\$ -	\$ 54,000	\$ (54,000)	-100%
Don Dame	\$ 10,875	\$ 16,200	\$ (5,326)	-33%
Wholesale Energy Services (TEA)	\$ 598,647	\$ 648,000	\$ (49,353)	-8%
2030 100% Renewable & Storage	\$ -	\$ 22,500	\$ (22,500)	-100%
Customer Support Call Center	\$ 750,465	\$ 724,500	\$ 25,965	4%
Operating Services	\$ 110,748	\$ 90,000	\$ 20,748	23%
Commercial Legal Support	\$ 22,630	\$ 18,000	\$ 4,630	26%
Legal General Counsel	\$ 17,828	\$ 63,000	\$ (45,173)	-72%
Regulatory Counsel	\$ 125,026	\$ 153,000	\$ (27,974)	-18%
Joint CCA Regulatory counsel	\$ -	\$ 14,400	\$ (14,400)	-100%
Legislative - (Lobbyist)	\$ 49,500	\$ 51,750	\$ (2,250)	-4%
Accounting Services	\$ -	\$ 2,250	\$ (2,250)	-100%
Financial Consultant	\$ 850	\$ 91,000	\$ (90,150)	-99%
Audit Fees	\$ 60,230	\$ 55,000	\$ 5,230	10%
Marketing	\$ 148,178	\$ 279,000	\$ (130,822)	-47%
Marketing Collateral	\$ 148,148	\$ 243,000	\$ (94,852)	-39%
Community Engagement Activities & Sponsorships	\$ 30	\$ 36,000	\$ (35,970)	-100%
Programs	\$ 56,927	\$ 1,710,500	\$ (1,653,573)	-97%
Program Costs (Rebates, Incentives, etc.)	\$ 150,462	\$ 700,000	\$ (549,538)	-79%
Member Agency Advisory Services	\$ -	\$ 117,000	\$ (117,000)	-100%
AG Fit	\$ (93,535)	\$ 880,000	\$ (973,535)	-111%
PIPP Program	\$ -	\$ 13,500	\$ (13,500)	-100%
Rents & Leases	\$ 30,903	\$ 36,900	\$ (5,997)	-16%
Hunt Boyer Mansion	\$ 30,903	\$ 18,900	\$ 12,003	64%
Lease Improvement	\$ -	\$ 18,000	\$ (18,000)	-100%
Other A&G	\$ 331,250	\$ 596,900	\$ (265,650)	-45%
Development - New Members	\$ -	\$ 18,900	\$ (18,900)	-100%
Strategic Plan Implementation	\$ 46,867	\$ 57,600	\$ (10,733)	-19%
Strategic Plan Update & Community Focus Group	\$ 58,971	\$ 90,000	\$ (31,029)	-34%
PG&E Data Fees	\$ 176,566	\$ 225,000	\$ (48,434)	-22%
Insurance	\$ 48,846	\$ 72,000	\$ (23,154)	-32%
Banking Fees	\$ -	\$ 133,400	\$ (133,400)	-100%
Miscellaneous Operating Expenses	\$ 12,129	\$ 9,000	\$ 3,129	35%
Contingency	\$ -	\$ 180,000	\$ (180,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 46,527,735	\$ 58,511,300	\$ (11,983,565)	-20%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ 24,137,793	\$ 22,937,700		