VALLEY CLEAN ENERGY 2022 YTD ACTUAL VS. BUDGET FOR THE YEAR TO DATE ENDING 06/30/22

Description		YTD		YTD		YTD	%
Floatria Davanua	<u> </u>	Actuals	۲.	Budget	۲.	Variance	over/-under -6%
Electric Revenue Other Revenues Programs	\$	32,871,463	\$	34,845,000	\$	(1,973,537)	
Other Revenues - Programs Interest Revenues	\$	729,600 8,251	\$	9,000	\$ \$	729,600 (749)	100% -8%
		· · · · · · · · · · · · · · · · · · ·		· · · · · ·		, ,	
Purchased Power	\$	29,684,921	\$	29,219,900	\$	458,983	2%
Purchased Power Base	\$	29,678,883	\$	28,658,700	\$	1,020,183	4%
Purchased Power Contingency 2%	\$	-	\$	561,200	\$	(561,200)	-100%
Labor & Benefits	\$	649,545	\$	653,400	\$	(3,855)	-1%
Salaries & Wages/Benefits	\$	537,026	\$	544,800	\$	(7,774)	-1%
Contract Labor (SMUD Staff Aug)	\$ \$	-	\$	23,400	\$	(23,400)	-100%
Human Resources & Payroll	\$	112,519	\$	85,200	\$ \$	27,319	32%
Office Supplies & Other Expenses Technology Costs	\$	123,965 34,264	\$	103,000 22,000	<u>\$</u> \$	20,965 12,264	20% 56%
Office Supplies	\$ \$	5,934		1,200	۶ \$	4,734	395%
Travel	\$ \$	5,954	\$ \$	3,000	۶ \$	(3,000)	-100%
CalCCA Dues	۶ \$	- 55,875	۶ \$	63,600	۶ \$	(7,725)	-100%
CC Power	\$	26,891	\$	12,000	\$	14,891	124%
Memberships	\$ \$	1,000	۶ \$	1,200	۶ \$	(200)	-17%
Contractual Services	\$	1,175,098	\$	1,239,600	\$	(64,502)	-5%
Other Contract Services	\$	1,173,098	\$	12,600	ب \$	(12,600)	-100%
Don Dame	\$	4,666	\$	4,800	\$	(12,000)	-3%
SMUD - Credit Support	\$	238,274	\$	242,300	\$	(4,026)	-2%
SMUD - Wholesale Energy Services	\$	295,457	\$	292,800	\$	2,657	1%
SMUD - Call Center	\$	393,200	\$	395,500	\$	(2,300)	-1%
SMUD - Operating Services	\$	22,664	\$	30,000	\$	(7,336)	-24%
Commercial Legal Support	\$	-	\$	30,000	\$	(7,550)	100%
Legal General Counsel	\$	56,561	\$	77,400	\$	(20,839)	-27%
Regulatory Counsel	\$	82,212	\$	99,600	\$	(17,388)	-17%
Joint CCA Regulatory counsel	\$	192	\$	16,200	\$	(16,008)	-99%
Legislative - (Lobbyist)	\$	30,000	\$	30,000	\$	(10,000)	0%
Accounting Services	\$	6,505	\$	13,200	\$	(6,695)	-51%
Financial Consultant	\$	-	\$	12,600	\$	(12,600)	-100%
Audit Fees	\$	45,368	\$	12,600	\$	32,768	260%
Marketing	\$	94,008	\$	123,000	\$	(28,992)	-24%
Marketing Collateral	\$	94,008	\$	120,000	\$	(25,992)	-22%
	<u>,</u>		,	2.000	,	(2.000)	1000/
Community Engagement Activities & Sponsorships	\$	-	\$	3,000	\$	(3,000)	-100%
Programs	\$	824,239	\$	87,000	\$	6,373	7%
Program Costs	\$	93,373	\$	87,000	\$	6,373	7%
Programs - AgFIT	\$	730,866	\$	-	\$	730,866	100%
Rents & Leases	\$	12,800	\$	10,800	\$	2,000	19%
Hunt Boyer Mansion	\$	12,800	\$	10,800	\$	2,000	19%
Other A&G	\$	276,126	\$	175,400		100,726	57%
Development - New Members	\$	-	\$	12,600	\$	(12,600)	-100%
Strategic Plan Implementation	\$	(90)		12,600	\$	(12,690)	-101%
PG&E Data Fees	\$	126,784	\$	138,000	\$	(11,216)	-8%
Insurance	\$	7,560	\$	4,200	\$	3,360	80%
Banking Fees	\$	141,872	\$	8,000	\$	133,872	1673%
Miscellaneous Operating Expenses	\$	176	\$	600	\$	600	100%
Contingency	\$	-	\$	20,000	\$	20,000	100%
TOTAL OPERATING EXPENSES	\$	32,840,878	\$	31,632,700	\$	512,298	2%
Interest on RCB loan	\$	20,598	\$	18,400	\$	2,198	12%
Interest Expense - Bridge Loan	\$	-	\$	31,200	\$	(31,200)	-100%
NET INCOME	\$	18,238	\$	3,171,700	\$	(2,457,582)	-77%



FINANCIAL STATEMENTS
(UNAUDITED)

FOR THE PERIOD OF JUNE 1 TO JUNE 30, 2022

PREPARED ON AUGUST 2, 2022

STATEMENT OF NET POSITION JUNE 30, 2022 (UNAUDITED)

ASSETS

ASSETS	
Current assets:	
Cash and cash equivalents	\$ 5,129,922
Accounts receivable, net of allowance	11,323,590
Accrued revenue	4,554,980
Prepaid expenses	15,038
Other current assets and deposits	 2,139,195
Total current assets	 23,162,725
Restricted assets:	
Debt service reserve fund	1,100,000
Power purchase reserve fund	 1,011
Total restricted assets	 1,101,011
TOTAL ASSETS	\$ 24,263,736
LIABILITIES	
Current liabilities:	
Accounts payable	\$ 431,887
Accrued payroll	58,207
Interest payable	2,128
Due to member agencies	84,693
Accrued cost of electricity	6,822,119
Other accrued liabilities	30,696
Security deposits - energy supplies	1,980,000
User taxes and energy surcharges	123,971
Limited Term Loan	970,579
Loan - County of Yolo	3,000,000
Total current liabilities	 13,504,280
Total noncurrent liabilities	 -
TOTAL LIABILITIES	\$ 13,504,280
NET POSITION	
Restricted	
Local Programs Reserve	224,500
Restricted	1,101,011
Unrestricted	9,433,945
TOTAL NET POSITION	\$ 10,759,456

STATEMENT OF REVENUES, EXPENDITURES AND CHANGES IN NET POSITION FOR THE PERIOD OF JUNE 1, 2022 TO JUNE 30, 2022 (WITH COMPARATIVE YEAR TO DATE INFORMATION) (UNAUDITED)

	FOR	THE PERIOD		
		ENDING		
	JU	NE 30, 2022	YEAR TO DAT	
OPERATING REVENUE		, , , , , , , , , , , , , , , , , , ,		_
Electricity sales, net	\$	9,666,691	\$	32,141,862
Other revenue		729,600	\$	729,600
TOTAL OPERATING REVENUES		10,396,291		32,871,462
OPERATING EXPENSES				
Cost of electricity		7,363,824		29,684,921
Contract services		246,543		1,258,302
Staff compensation		129,401		648,549
General, administration, and other		752,713		1,248,783
TOTAL OPERATING EXPENSES		8,492,481		32,110,955
TOTAL OPERATING INCOME (LOSS)		1,903,810		760,507
NONOPERATING REVENUES (EXPENSES)				
Interest income		2,043		7,926
Interest and related expenses		(2,887)		(20,598)
TOTAL NONOPERATING REVENUES		` <u> </u>		<u> </u>
(EXPENSES)		(844)		(12,672)
CHANGE IN NET POSITION		1,902,966		747,835
Net position at beginning of period		8,856,490		10,011,621
Net position at end of period	\$	10,759,456	\$	10,759,456

STATEMENTS OF CASH FLOWS FOR THE PERIOD OF JUNE 1 TO JUNE 31, 2022 (WITH YEAR TO DATE INFORMATION) (UNAUDITED)

	PERI	FOR THE OD ENDING		
	JUNE 30, 2022		YEAR TO DAT	
CASH FLOWS FROM OPERATING ACTIVITIES				
Receipts from electricity sales	\$	6,078,156	\$	26,074,438
Payments received from other revenue sources		729,600		729,600
Payments to purchase electricity		(5,828,390)		(28,110,776)
Payments for contract services, general, and adminstration		(933,532)		(2,022,549)
Payments for staff compensation		(125,975)		(654,251)
Net cash provided (used) by operating activities		(221,060)		(3,983,538)
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIV	VITIES			
Principal payments of Debt		(42,550)		2,817,553
Interest and related expenses		(3,115)		(18,141)
Net cash provided (used) by non-capital financing	-		-	
activities		(45,665)		2,799,412
CASH FLOWS FROM INVESTING ACTIVITIES				
Interest income		2,043		7,926
Net cash provided (used) by investing activities		2,043		7,926
NET CHANGE IN CASH AND CASH EQUIVALENTS		(264,682)		(1,320,234)
Cash and cash equivalents at beginning of period		6,495,615		6,397,115
Cash and cash equivalents at end of period	\$	6,230,933	\$	6,088,653
Cash and cash equivalents included in:				
Cash and cash equivalents		5,129,922		5,129,922
Restricted assets		1,101,011		1,101,021
Cash and cash equivalents at end of period	\$	6,230,933	\$	6,230,943

STATEMENTS OF CASH FLOWS FOR THE PERIOD OF JUNE 1 TO JUNE 31, 2022 (WITH YEAR TO DATE INFORMATION) (UNAUDITED)

	FOR THE			
	PERIOD ENDING			
	JUNE 30, 2022		YEAR TO DATE	
RECONCILIATION OF OPERATING INCOME TO NET				
CASH PROVIDED (USED) BY OPERATING ACTIVITIES				
Operating Income (Loss)	\$	1,903,810	\$	760,507
(Increase) decrease in net accounts receivable		(2,951,030.00)		(4,015,745.41)
(Increase) decrease in accrued revenue		(662,496)		(2,786,786.74)
(Increase) decrease in prepaid expenses		3,762		870,192.00
(Increase) decrease in other assets and deposits		(140,919)		(140,919.00)
Increase (decrease) in accounts payable		26,420		(12,855.00)
Increase (decrease) in accrued payroll		3,426		(5,702.00)
Increase (decrease) in due to member agencies		20,963		(33,252.00)
Increase (decrease) in accrued cost of electricity		1,535,434		1,489,950.00
Increase (decrease) in other accrued liabilities		14,579		(255,054.00)
Increase (decrease) in user taxes and energy surcharges		24,991		5,208.10
Net cash provided (used) by operating activities	\$	(221,060)	\$	(4,124,457)