



Medium General Demand-Metered (Business) Generation Rates

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
A-10 Secondary	Summer	\$0.12331	\$0.08825	\$0.03441	\$0.00065	\$0.12331
	Summer Max Demand	\$5.78000	\$5.78000			\$5.78000
	Winter	\$0.09600	\$0.06094	\$0.03441	\$0.00065	\$0.09600
A-10 Primary	Summer	\$0.11311	\$0.07805	\$0.03441	\$0.00065	\$0.11311
	Summer Max Demand	\$5.02000	\$5.02000			\$5.02000
	Winter	\$0.08936	\$0.05430	\$0.03441	\$0.00065	\$0.08936
A-10PX	Summer Peak	\$0.16531	\$0.13025	\$0.03441	\$0.00065	\$0.16531
	Summer Part-Peak	\$0.11475	\$0.07969	\$0.03441	\$0.00065	\$0.11475
	Summer Off-Peak	\$0.08812	\$0.05306	\$0.03441	\$0.00065	\$0.08812
	Summer Max Demand	\$5.02000	\$5.02000			\$5.02000
	Winter Part-Peak	\$0.10105	\$0.06599	\$0.03441	\$0.00065	\$0.10105
	Winter Off-Peak	\$0.08517	\$0.05011	\$0.03441	\$0.00065	\$0.08517
A-10SX	Summer Peak	\$0.17720	\$0.14214	\$0.03441	\$0.00065	\$0.17720
	Summer Part-Peak	\$0.12207	\$0.08701	\$0.03441	\$0.00065	\$0.12207
	Summer Off-Peak	\$0.09400	\$0.05894	\$0.03441	\$0.00065	\$0.09400
	Summer Max Demand	\$5.78000	\$5.78000			\$5.78000
	Winter Part-Peak	\$0.10613	\$0.07107	\$0.03441	\$0.00065	\$0.10613
	Winter Off-Peak	\$0.08907	\$0.05401	\$0.03441	\$0.00065	\$0.08907

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
A-10T	Summer	\$0.10331	\$0.06825	\$0.03441	\$0.00065	\$0.10331
	Summer Max Demand	\$3.95000	\$3.95000			\$3.95000
	Winter	\$0.08254	\$0.04748	\$0.03441	\$0.00065	\$0.08254

A-10TX	Summer Peak	\$0.15061	\$0.11555	\$0.03441	\$0.00065	\$0.15061
	Summer Part-Peak	\$0.10373	\$0.06867	\$0.03441	\$0.00065	\$0.10373
	Summer Off-Peak	\$0.07843	\$0.04337	\$0.03441	\$0.00065	\$0.07843
	Summer Max Demand	\$3.95000	\$3.95000			\$3.95000
	Winter Part-Peak	\$0.09194	\$0.05688	\$0.03441	\$0.00065	\$0.09194
	Winter Off-Peak	\$0.07737	\$0.04231	\$0.03441	\$0.00065	\$0.07737

B-10PX	Summer Peak	\$0.18769	\$0.15263	\$0.03441	\$0.00065	\$0.18769
	Summer Part-Peak	\$0.12938	\$0.09432	\$0.03441	\$0.00065	\$0.12938
	Summer Off-Peak	\$0.09855	\$0.06349	\$0.03441	\$0.00065	\$0.09855
	Winter Peak	\$0.13305	\$0.09799	\$0.03441	\$0.00065	\$0.13305
	Winter Off-Peak	\$0.09942	\$0.06436	\$0.03441	\$0.00065	\$0.09942
	Winter Super-Off-Peak	\$0.06308	\$0.02802	\$0.03441	\$0.00065	\$0.06308

B-10SX	Summer Peak	\$0.20191	\$0.16685	\$0.03441	\$0.00065	\$0.20191
	Summer Part-Peak	\$0.14022	\$0.10516	\$0.03441	\$0.00065	\$0.14022
	Summer Off-Peak	\$0.10765	\$0.07259	\$0.03441	\$0.00065	\$0.10765
	Winter Peak	\$0.14386	\$0.10880	\$0.03441	\$0.00065	\$0.14386
	Winter Off-Peak	\$0.10838	\$0.07332	\$0.03441	\$0.00065	\$0.10838
	Winter Super-Off-Peak	\$0.07204	\$0.03698	\$0.03441	\$0.00065	\$0.07204

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B-10TX	Summer Peak	\$0.17531	\$0.14025	\$0.03441	\$0.00065	\$0.17531
	Summer Part-Peak	\$0.11857	\$0.08351	\$0.03441	\$0.00065	\$0.11857
	Summer Off-Peak	\$0.08850	\$0.05344	\$0.03441	\$0.00065	\$0.08850
	Winter Peak	\$0.12226	\$0.08720	\$0.03441	\$0.00065	\$0.12226
	Winter Off-Peak	\$0.08943	\$0.05437	\$0.03441	\$0.00065	\$0.08943
	Winter Super-Off-Peak	\$0.05309	\$0.01803	\$0.03441	\$0.00065	\$0.05309
B19S Demand	Summer Max Peak Demand	\$14.92000	\$14.92000			\$14.92000
	Summer Max Part-Peak Demand	\$2.17000	\$2.17000			\$2.17000
	Winter Max Peak Demand	\$1.77000	\$1.77000			\$1.77000
B19S	Summer Peak	\$0.13878	\$0.10665	\$0.03153	\$0.00060	\$0.13878
	Summer Part-Peak	\$0.10899	\$0.07686	\$0.03153	\$0.00060	\$0.10899
	Summer Off-Peak	\$0.08792	\$0.05579	\$0.03153	\$0.00060	\$0.08792
	Winter Peak	\$0.11986	\$0.08773	\$0.03153	\$0.00060	\$0.11986
	Winter Off-Peak	\$0.08784	\$0.05571	\$0.03153	\$0.00060	\$0.08784
	Winter Super-Off-Peak	\$0.04488	\$0.01275	\$0.03153	\$0.00060	\$0.04488
B19SR	Summer Peak	\$0.26625	\$0.23412	\$0.03153	\$0.00060	\$0.26625
	Summer Part-Peak	\$0.13068	\$0.09855	\$0.03153	\$0.00060	\$0.13068
	Summer Off-Peak	\$0.09217	\$0.06004	\$0.03153	\$0.00060	\$0.09217
	Winter Peak	\$0.13442	\$0.10229	\$0.03153	\$0.00060	\$0.13442
	Winter Off-Peak	\$0.09210	\$0.05997	\$0.03153	\$0.00060	\$0.09210
	Winter Super-Off-Peak	\$0.05628	\$0.02415	\$0.03153	\$0.00060	\$0.05628

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B19SS	Summer Peak	\$0.26625	\$0.23412	\$0.03153	\$0.00060	\$0.26625
	Summer Part-Peak	\$0.13068	\$0.09855	\$0.03153	\$0.00060	\$0.13068
	Summer Off-Peak	\$0.09217	\$0.06004	\$0.03153	\$0.00060	\$0.09217
	Winter Peak	\$0.13442	\$0.10229	\$0.03153	\$0.00060	\$0.13442
	Winter Off-Peak	\$0.09210	\$0.05997	\$0.03153	\$0.00060	\$0.09210
	Winter Super-Off-Peak	\$0.05628	\$0.02415	\$0.03153	\$0.00060	\$0.05628
B-19P Demand	Summer Max Peak	\$12.76000	\$12.76000			\$12.76000
	Summer Max Part-Peak	\$1.87000	\$1.87000			\$1.87000
	Winter Max Peak	\$1.31000	\$1.31000			\$1.31000
B19P	Summer Peak	\$0.12298	\$0.09085	\$0.03153	\$0.00060	\$0.12298
	Summer Part-Peak	\$0.10036	\$0.06823	\$0.03153	\$0.00060	\$0.10036
	Summer Off-Peak	\$0.08069	\$0.04856	\$0.03153	\$0.00060	\$0.08069
	Winter Peak	\$0.11072	\$0.07859	\$0.03153	\$0.00060	\$0.11072
	Winter Off-Peak	\$0.08082	\$0.04869	\$0.03153	\$0.00060	\$0.08082
	Winter Super-Off-Peak	\$0.03828	\$0.00615	\$0.03153	\$0.00060	\$0.03828
B19PR	Summer Peak	\$0.24259	\$0.21046	\$0.03153	\$0.00060	\$0.24259
	Summer Part-Peak	\$0.11905	\$0.08692	\$0.03153	\$0.00060	\$0.11905
	Summer Off-Peak	\$0.08366	\$0.05153	\$0.03153	\$0.00060	\$0.08366
	Winter Peak	\$0.12142	\$0.08929	\$0.03153	\$0.00060	\$0.12142
	Winter Off-Peak	\$0.08377	\$0.05164	\$0.03153	\$0.00060	\$0.08377
	Winter Super-Off-Peak	\$0.04795	\$0.01582	\$0.03153	\$0.00060	\$0.04795

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B19PS	Summer Peak	\$0.24259	\$0.21046	\$0.03153	\$0.00060	\$0.24259
	Summer Part-Peak	\$0.11905	\$0.08692	\$0.03153	\$0.00060	\$0.11905
	Summer Off-Peak	\$0.08366	\$0.05153	\$0.03153	\$0.00060	\$0.08366
	Winter Peak	\$0.12142	\$0.08929	\$0.03153	\$0.00060	\$0.12142
	Winter Off-Peak	\$0.08377	\$0.05164	\$0.03153	\$0.00060	\$0.08377
	Winter Super-Off-Peak	\$0.04795	\$0.01582	\$0.03153	\$0.00060	\$0.04795
B19T	Summer Max Peak Demand	\$9.76000	\$9.76000			\$9.76000
	Summer Max Part-Peak Demand	\$2.44000	\$2.44000			\$2.44000
	Winter Max Peak Demand	\$0.94000	\$0.94000			\$0.94000
B19T	Summer Peak	\$0.10985	\$0.07772	\$0.03153	\$0.00060	\$0.10985
	Summer Part-Peak	\$0.10061	\$0.06848	\$0.03153	\$0.00060	\$0.10061
	Summer Off-Peak	\$0.08094	\$0.04881	\$0.03153	\$0.00060	\$0.08094
	Winter Peak	\$0.11108	\$0.07895	\$0.03153	\$0.00060	\$0.11108
	Winter Off-Peak	\$0.08120	\$0.04907	\$0.03153	\$0.00060	\$0.08120
	Winter Super-Off-Peak	\$0.03725	\$0.00512	\$0.03153	\$0.00060	\$0.03725
B19TR	Summer Peak	\$0.20702	\$0.17489	\$0.03153	\$0.00060	\$0.20702
	Summer Part-Peak	\$0.12552	\$0.09339	\$0.03153	\$0.00060	\$0.12552
	Summer Off-Peak	\$0.08337	\$0.05124	\$0.03153	\$0.00060	\$0.08337
	Winter Peak	\$0.11726	\$0.08513	\$0.03153	\$0.00060	\$0.11726
	Winter Off-Peak	\$0.08358	\$0.05145	\$0.03153	\$0.00060	\$0.08358
	Winter Super-Off-Peak	\$0.04776	\$0.01563	\$0.03153	\$0.00060	\$0.04776

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B19TS	Summer Peak	\$0.20702	\$0.17489	\$0.03153	\$0.00060	\$0.20702
	Summer Part-Peak	\$0.12552	\$0.09339	\$0.03153	\$0.00060	\$0.12552
	Summer Off-Peak	\$0.08337	\$0.05124	\$0.03153	\$0.00060	\$0.08337
	Winter Peak	\$0.11726	\$0.08513	\$0.03153	\$0.00060	\$0.11726
	Winter Off-Peak	\$0.08358	\$0.05145	\$0.03153	\$0.00060	\$0.08358
	Winter Super-Off-Peak	\$0.04776	\$0.01563	\$0.03153	\$0.00060	\$0.04776
E19 Secondary	Summer Peak	\$0.14785	\$0.11572	\$0.03153	\$0.00060	\$0.14785
	Summer Part-Peak	\$0.10014	\$0.06801	\$0.03153	\$0.00060	\$0.10014
	Summer Off-Peak	\$0.06854	\$0.03641	\$0.03153	\$0.00060	\$0.06854
	Summer Max Peak Demand	\$14.88000	\$14.88000			\$14.88000
	Summer Max Part-Peak Demand	\$3.68000	\$3.68000			\$3.68000
	Winter Part-Peak	\$0.09360	\$0.06147	\$0.03153	\$0.00060	\$0.09360
	Winter Off-Peak	\$0.07638	\$0.04425	\$0.03153	\$0.00060	\$0.07638
E19 SR	Summer Peak	\$0.30824	\$0.27611	\$0.03153	\$0.00060	\$0.30824
	Summer Part-Peak	\$0.14041	\$0.10828	\$0.03153	\$0.00060	\$0.14041
	Summer Off-Peak	\$0.07299	\$0.04086	\$0.03153	\$0.00060	\$0.07299
	Winter Part-Peak	\$0.09716	\$0.06503	\$0.03153	\$0.00060	\$0.09716
	Winter Off-Peak	\$0.08056	\$0.04843	\$0.03153	\$0.00060	\$0.08056

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E19 Primary	Summer Peak	\$0.13637	\$0.10424	\$0.03153	\$0.00060	\$0.13637
	Summer Part-Peak	\$0.09140	\$0.05927	\$0.03153	\$0.00060	\$0.09140
	Summer Off-Peak	\$0.06249	\$0.03036	\$0.03153	\$0.00060	\$0.06249
	Summer Max Part-Peak Demand	\$3.22000	\$3.22000			\$3.22000
	Summer Max Peak Demand	\$13.23000	\$13.23000			\$13.23000
	Winter Part-Peak	\$0.08533	\$0.05320	\$0.03153	\$0.00060	\$0.08533
	Winter Off-Peak	\$0.06963	\$0.03750	\$0.03153	\$0.00060	\$0.06963
E19 PR	Summer Peak	\$0.29316	\$0.26103	\$0.03153	\$0.00060	\$0.29316
	Summer Part-Peak	\$0.12995	\$0.09782	\$0.03153	\$0.00060	\$0.12995
	Summer Off-Peak	\$0.06644	\$0.03431	\$0.03153	\$0.00060	\$0.06644
	Winter Part-Peak	\$0.08849	\$0.05636	\$0.03153	\$0.00060	\$0.08849
	Winter Off-Peak	\$0.07334	\$0.04121	\$0.03153	\$0.00060	\$0.07334

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

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E19 T	Summer Peak	\$0.09416	\$0.06203	\$0.03153	\$0.00060	\$0.09416
	Summer Part-Peak	\$0.07939	\$0.04726	\$0.03153	\$0.00060	\$0.07939
	Summer Off-Peak	\$0.05984	\$0.02771	\$0.03153	\$0.00060	\$0.05984
	Summer Max Part-Peak Demand	\$3.65000	\$3.65000			\$3.65000
	Summer Max Peak Demand	\$14.56000	\$14.56000			\$14.56000
	Winter Part-Peak	\$0.08171	\$0.04958	\$0.03153	\$0.00060	\$0.08171
	Winter Off-Peak	\$0.06670	\$0.03457	\$0.03153	\$0.00060	\$0.06670

E19 TR	Summer Peak	\$0.28408	\$0.25195	\$0.03153	\$0.00060	\$0.28408
	Summer Part-Peak	\$0.12798	\$0.09585	\$0.03153	\$0.00060	\$0.12798
	Summer Off-Peak	\$0.06533	\$0.03320	\$0.03153	\$0.00060	\$0.06533
	Winter Part-Peak	\$0.08643	\$0.05430	\$0.03153	\$0.00060	\$0.08643
	Winter Off-Peak	\$0.07195	\$0.03982	\$0.03153	\$0.00060	\$0.07195

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