

**Medium General Demand-Metered (Business) Generation Rates**

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>A-10 Secondary</b>	Summer	\$0.07188	\$0.11824	\$0.04584	\$0.00052	\$0.11824
	Summer Max Demand	\$5.51000	\$5.51000			\$5.51000
	Winter	\$0.04457	\$0.09093	\$0.04584	\$0.00052	\$0.09093
<b>A-10 Primary</b>	Summer	\$0.06223	\$0.10859	\$0.04584	\$0.00052	\$0.10859
	Summer Max Demand	\$4.79000	\$4.79000			\$4.79000
	Winter	\$0.03848	\$0.08484	\$0.04584	\$0.00052	\$0.08484
<b>A-10PX</b>	Summer Peak	\$0.11464	\$0.16100	\$0.04584	\$0.00052	\$0.16100
	Summer Part-Peak	\$0.06408	\$0.11044	\$0.04584	\$0.00052	\$0.11044
	Summer Off-Peak	\$0.03745	\$0.08381	\$0.04584	\$0.00052	\$0.08381
	Summer Max Demand	\$4.79000	\$4.79000			\$4.79000
	Winter Part-Peak	\$0.05038	\$0.09674	\$0.04584	\$0.00052	\$0.09674
	Winter Off-Peak	\$0.03450	\$0.08086	\$0.04584	\$0.00052	\$0.08086
<b>A-10SX</b>	Summer Peak	\$0.12592	\$0.17228	\$0.04584	\$0.00052	\$0.17228
	Summer Part-Peak	\$0.07080	\$0.11716	\$0.04584	\$0.00052	\$0.11716
	Summer Off-Peak	\$0.04273	\$0.08909	\$0.04584	\$0.00052	\$0.08909
	Summer Max Demand	\$5.51000	\$5.51000			\$5.51000
	Winter Part-Peak	\$0.05485	\$0.10121	\$0.04584	\$0.00052	\$0.10121
	Winter Off-Peak	\$0.03779	\$0.08415	\$0.04584	\$0.00052	\$0.08415

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>A-10T</b>	Summer	\$0.05309	\$0.09945	\$0.04584	\$0.00052	\$0.09945
	Summer Max Demand	\$3.78000	\$3.78000			\$3.78000
	Winter	\$0.03232	\$0.07868	\$0.04584	\$0.00052	\$0.07868

<b>A-10TX</b>	Summer Peak	\$0.10172	\$0.14808	\$0.04584	\$0.00052	\$0.14808
	Summer Part-Peak	\$0.05484	\$0.10120	\$0.04584	\$0.00052	\$0.10120
	Summer Off-Peak	\$0.02954	\$0.07590	\$0.04584	\$0.00052	\$0.07590
	Summer Max Demand	\$3.78000	\$3.78000			\$3.78000
	Winter Part-Peak	\$0.04305	\$0.08941	\$0.04584	\$0.00052	\$0.08941
	Winter Off-Peak	\$0.02848	\$0.07484	\$0.04584	\$0.00052	\$0.07484

<b>B-10P</b>	Summer Peak	\$0.13500	\$0.18136	\$0.04584	\$0.00052	\$0.18136
	Summer Part-Peak	\$0.07669	\$0.12305	\$0.04584	\$0.00052	\$0.12305
	Summer Off-Peak	\$0.04586	\$0.09222	\$0.04584	\$0.00052	\$0.09222
	Winter Peak	\$0.08036	\$0.12672	<b>\$0.04584</b>	\$0.00052	\$0.12672
	Winter Off-Peak	\$0.04673	\$0.09309	\$0.04584	<b>\$0.00052</b>	\$0.09309
	Winter Super-Off-Peak	\$0.01039	\$0.05675	\$0.04584	\$0.00052	\$0.05675

<b>B-10S</b>	Summer Peak	\$0.15000	\$0.19636	\$0.04584	\$0.00052	\$0.19636
	Summer Part-Peak	\$0.08831	\$0.13467	\$0.04584	\$0.00052	\$0.13467
	Summer Off-Peak	\$0.05575	\$0.10211	\$0.04584	\$0.00052	\$0.10211
	Winter Peak	\$0.09196	\$0.13832	\$0.04584	<b>\$0.00052</b>	\$0.13832
	Winter Off-Peak	\$0.05648	\$0.10284	\$0.04584	\$0.00052	\$0.10284
	Winter Super-Off-Peak	\$0.02014	\$0.06650	\$0.04584	\$0.00052	\$0.06650

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B-10T</b>	Summer Peak	\$0.11809	\$0.16445	\$0.04584	\$0.00052	\$0.16445
	Summer Part-Peak	\$0.06134	\$0.10770	\$0.04584	\$0.00052	\$0.10770
	Summer Off-Peak	\$0.03128	\$0.07764	\$0.04584	\$0.00052	\$0.07764
	Winter Peak	\$0.06504	\$0.11140	\$0.04584	\$0.00052	\$0.11140
	Winter Off-Peak	\$0.03220	\$0.07856	\$0.04584	\$0.00052	\$0.07856
	Winter Super-Off-Peak	\$(0.00414)	\$0.04222	\$0.04584	\$0.00052	\$0.04222
<b>B19S Demand</b>	Summer Max Peak Demand	\$14.23000	\$14.23000			\$14.23000
	Summer Max Part-Peak Demand	\$2.07000	\$2.07000			\$2.07000
	Winter Max Peak Demand	\$1.69000	\$1.69000			\$1.69000
<b>B19S</b>	Summer Peak	\$0.08988	\$0.13238	\$0.04201	\$0.00049	\$0.13238
	Summer Part-Peak	\$0.06146	\$0.10396	\$0.04201	\$0.00049	\$0.10396
	Summer Off-Peak	\$0.04137	\$0.08387	\$0.04201	\$0.00049	\$0.08387
	Winter Peak	\$0.07183	\$0.11433	\$0.04201	\$0.00049	\$0.11433
	Winter Off-Peak	\$0.04129	\$0.08379	\$0.04201	\$0.00049	\$0.08379
	Winter Super-Off-Peak	\$0.00028	\$0.04281	\$0.04201	\$0.00052	\$0.04281
<b>B19SR</b>	Summer Peak	\$0.21913	\$0.26163	\$0.04201	\$0.00049	\$0.26163
	Summer Part-Peak	\$0.08356	\$0.12606	\$0.04201	\$0.00049	\$0.12606
	Summer Off-Peak	\$0.04505	\$0.08755	\$0.04201	\$0.00049	\$0.08755
	Winter Peak	\$0.08730	\$0.12980	\$0.04201	\$0.00049	\$0.12980
	Winter Off-Peak	\$0.04498	\$0.08748	\$0.04201	\$0.00049	\$0.08748
	Winter Super-Off-Peak	\$0.00916	\$0.05166	\$0.04201	\$0.00049	\$0.05166

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B19SS</b>	Summer Peak	\$0.21913	\$0.26163	\$0.04201	\$0.00049	\$0.26163
	Summer Part-Peak	\$0.08356	\$0.12606	\$0.04201	\$0.00049	\$0.12606
	Summer Off-Peak	\$0.04505	\$0.08755	\$0.04201	\$0.00049	\$0.08755
	Winter Peak	\$0.08730	\$0.12980	\$0.04201	\$0.00049	\$0.12980
	Winter Off-Peak	\$0.04498	\$0.08748	\$0.04201	\$0.00049	\$0.08748
	Winter Super-Off-Peak	\$0.00916	\$0.05166	\$0.04201	\$0.00049	\$0.05166
<b>B-19P Demand</b>	Summer Max Peak	\$11.97000	\$11.97000			\$11.97000
	Summer Max Part-Peak	\$1.75000	\$1.75000			\$1.75000
	Winter Max Peak	\$1.23000	\$1.23000			\$1.23000
<b>B19P</b>	Summer Peak	\$0.07291	\$0.11541	\$0.04201	\$0.00049	\$0.11541
	Summer Part-Peak	\$0.05169	\$0.09419	\$0.04201	\$0.00049	\$0.09419
	Summer Off-Peak	\$0.03323	\$0.07573	\$0.04201	\$0.00049	\$0.07573
	Winter Peak	\$0.06141	\$0.10391	\$0.04201	\$0.00049	\$0.10391
	Winter Off-Peak	\$0.03335	\$0.07585	\$0.04201	\$0.00049	\$0.07585
	Winter Super-Off-Peak	\$(0.00658)	\$0.03592	\$0.04201	\$0.00049	\$0.03592
<b>B19PR</b>	Summer Peak	\$0.19461	\$0.23711	\$0.04201	\$0.00049	\$0.23711
	Summer Part-Peak	\$0.07107	\$0.11357	\$0.04201	\$0.00049	\$0.11357
	Summer Off-Peak	\$0.03567	\$0.07817	\$0.04201	\$0.00049	\$0.07817
	Winter Peak	\$0.07344	\$0.11594	\$0.04201	\$0.00049	\$0.11594
	Winter Off-Peak	\$0.03578	\$0.07828	\$0.04201	\$0.00049	\$0.07828
	Winter Super-Off-Peak	\$(0.00004)	\$0.04246	\$0.04201	\$0.00049	\$0.04246

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B19PS</b>	Summer Peak	\$0.19461	\$0.23711	\$0.04201	\$0.00049	\$0.23711
	Summer Part-Peak	\$0.07107	\$0.11357	\$0.04201	\$0.00049	\$0.11357
	Summer Off-Peak	\$0.03567	\$0.07817	\$0.04201	\$0.00049	\$0.07817
	Winter Peak	\$0.07344	\$0.11594	\$0.04201	\$0.00049	\$0.11594
	Winter Off-Peak	\$0.03578	\$0.07828	\$0.04201	\$0.00049	\$0.07828
	Winter Super-Off-Peak	\$(0.00004)	\$0.04246	\$0.04201	\$0.00049	\$0.04246
<b>B19T</b>	Summer Max Peak Demand	\$9.50000	\$9.50000			\$9.50000
	Summer Max Part-Peak Demand	\$2.38000	\$2.38000			\$2.38000
	Winter Max Peak Demand	\$0.91000	\$0.91000			\$0.91000
<b>B19T</b>	Summer Peak	\$0.06443	\$0.10693	\$0.04201	\$0.00049	\$0.10693
	Summer Part-Peak	\$0.05544	\$0.09794	\$0.04201	\$0.00049	\$0.09794
	Summer Off-Peak	\$0.03629	\$0.07879	\$0.04201	\$0.00049	\$0.07879
	Winter Peak	\$0.06563	\$0.10813	\$0.04201	\$0.00049	\$0.10813
	Winter Off-Peak	\$0.03654	\$0.07904	\$0.04201	\$0.00049	\$0.07904
	Winter Super-Off-Peak	\$(0.00624)	\$0.03626	\$0.04201	\$0.00049	\$0.03626
<b>B19TR</b>	Summer Peak	\$0.16403	\$0.20653	\$0.04201	\$0.00049	\$0.20653
	Summer Part-Peak	\$0.08253	\$0.12503	\$0.04201	\$0.00049	\$0.12503
	Summer Off-Peak	\$0.04038	\$0.08288	\$0.04201	\$0.00049	\$0.08288
	Winter Peak	\$0.07427	\$0.11677	\$0.04201	\$0.00049	\$0.11677
	Winter Off-Peak	\$0.04059	\$0.08309	\$0.04201	\$0.00049	\$0.08309
	Winter Super-Off-Peak	\$0.00477	\$0.04727	\$0.04201	\$0.00049	\$0.04727

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B19TS</b>	Summer Peak	\$0.16403	\$0.20653	\$0.04201	\$0.00049	\$0.20653
	Summer Part-Peak	\$0.08253	\$0.12503	\$0.04201	\$0.00049	\$0.12503
	Summer Off-Peak	\$0.04038	\$0.08288	\$0.04201	\$0.00049	\$0.08288
	Winter Peak	\$0.07427	\$0.11677	\$0.04201	\$0.00049	\$0.11677
	Winter Off-Peak	\$0.04059	\$0.08309	\$0.04201	\$0.00049	\$0.08309
	Winter Super-Off-Peak	\$0.00477	\$0.04727	\$0.04201	\$0.00049	\$0.04727
<b>E19 Secondary</b>	Summer Peak	\$0.09850	\$0.14100	\$0.04201	\$0.00049	\$0.14100
	Summer Part-Peak	\$0.05300	\$0.09550	\$0.04201	\$0.00049	\$0.09550
	Summer Off-Peak	\$0.02287	\$0.06537	\$0.04201	\$0.00049	\$0.06537
	Summer Max Peak Demand	\$14.19000	\$14.19000			\$14.19000
	Summer Max Part-Peak Demand	\$3.51000	\$3.51000			\$3.51000
	Winter Part-Peak	\$0.04677	\$0.08927	\$0.04201	\$0.00049	\$0.08927
	Winter Off-Peak	\$0.03035	\$0.07285	\$0.04201	\$0.00049	\$0.07285
<b>E19 SR</b>	Summer Peak	\$0.26193	\$0.30443	\$0.04201	\$0.00049	\$0.30443
	Summer Part-Peak	\$0.09409	\$0.13659	\$0.04201	\$0.00049	\$0.13659
	Summer Off-Peak	\$0.02668	\$0.06918	\$0.04201	\$0.00049	\$0.06918
	Winter Part-Peak	\$0.05084	\$0.09334	\$0.04201	\$0.00049	\$0.09334
	Winter Off-Peak	\$0.03424	\$0.07674	\$0.04201	\$0.00049	\$0.07674

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>E19 Primary</b>	Summer Peak	\$0.08768	\$0.13018	\$0.04201	\$0.00049	\$0.13018
	Summer Part-Peak	\$0.04475	\$0.08725	\$0.04201	\$0.00049	\$0.08725
	Summer Off-Peak	\$0.01715	\$0.05965	\$0.04201	\$0.00049	\$0.05965
	Summer Max Part-Peak Demand	\$3.08000	\$3.08000			\$3.08000
	Summer Max Peak Demand	\$12.63000	\$12.63000			\$12.63000
	Winter Part-Peak	\$0.03895	\$0.08145	\$0.04201	\$0.00049	\$0.08145
	Winter Off-Peak	\$0.02397	\$0.06647	\$0.04201	\$0.00049	\$0.06647
<b>E19 PR</b>	Summer Peak	\$0.24856	\$0.29106	\$0.04201	\$0.00049	\$0.29106
	Summer Part-Peak	\$0.08535	\$0.12785	\$0.04201	\$0.00049	\$0.12785
	Summer Off-Peak	\$0.02184	\$0.06434	\$0.04201	\$0.00049	\$0.06434
	Winter Part-Peak	\$0.04389	\$0.08639	\$0.04201	\$0.00049	\$0.08639
	Winter Off-Peak	\$0.02874	\$0.07124	\$0.04201	\$0.00049	\$0.07124

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Medium General Demand-Metered (Business) Generation Rates** *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>E19 T</b>	Summer Peak	\$0.04736	\$0.08986	\$0.04201	\$0.00049	\$0.08986
	Summer Part-Peak	\$0.03326	\$0.07576	\$0.04201	\$0.00049	\$0.07576
	Summer Off-Peak	\$0.01460	\$0.05710	\$0.04201	\$0.00049	\$0.05710
	Summer Max Part-Peak Demand	\$3.48000	\$3.48000			\$3.48000
	Summer Max Peak Demand	\$13.89000	\$13.89000			\$13.89000
	Winter Part-Peak	\$0.03548	\$0.07798	\$0.04201	\$0.00049	\$0.07798
	Winter Off-Peak	\$0.02115	\$0.06365	\$0.04201	\$0.00049	\$0.06365

<b>E19 TR</b>	Summer Peak	\$0.23879	\$0.28129	\$0.04201	\$0.00049	\$0.28129
	Summer Part-Peak	\$0.08269	\$0.12519	\$0.04201	\$0.00049	\$0.12519
	Summer Off-Peak	\$0.02004	\$0.06254	\$0.04201	\$0.00049	\$0.06254
	Winter Part-Peak	\$0.04114	\$0.08364	\$0.04201	\$0.00049	\$0.08364
	Winter Off-Peak	\$0.02666	\$0.06916	\$0.04201	\$0.00049	\$0.06916

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.