



Maximum Demand >1000 kW (Large Business) Generation Rates

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B20 Demand	Summer Max Peak Demand	\$14.61000	\$14.61000			\$14.61000
	Summer Max Part-Peak Demand	\$2.12000	\$2.12000			\$2.12000
	Winter Max Peak Demand	\$1.86000	\$1.86000			\$1.86000
B20	Summer Peak	\$0.13233	\$0.10144	\$0.03033	\$0.00056	\$0.13233
	Summer Part-Peak	\$0.10542	\$0.07453	\$0.03033	\$0.00056	\$0.10542
	Summer Off-Peak	\$0.08417	\$0.05328	\$0.03033	\$0.00056	\$0.08417
	Winter Peak	\$0.11630	\$0.08541	\$0.03033	\$0.00056	\$0.11630
	Winter Off-Peak	\$0.08400	\$0.05311	\$0.03033	\$0.00056	\$0.08400
	Winter Super-Off-Peak	\$0.04073	\$0.00984	\$0.03033	\$0.00056	\$0.04073
B20SR	Summer Peak	\$0.25843	\$0.22754	\$0.03033	\$0.00056	\$0.25843
	Summer Part-Peak	\$0.12568	\$0.09479	\$0.03033	\$0.00056	\$0.12568
	Summer Off-Peak	\$0.08822	\$0.05733	\$0.03033	\$0.00056	\$0.08822
	Winter Peak	\$0.13182	\$0.10093	\$0.03033	\$0.00056	\$0.13182
	Winter Off-Peak	\$0.08809	\$0.05720	\$0.03033	\$0.00056	\$0.08809
	Winter Super-Off-Peak	\$0.05234	\$0.02145	\$0.03033	\$0.00056	\$0.05234

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**A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.



Maximum Demand >1000 kW (Large Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B20S	Summer Peak	\$0.25843	\$0.22754	\$0.03033	\$0.00056	\$0.25843
	Summer Part-Peak	\$0.12568	\$0.09479	\$0.03033	\$0.00056	\$0.12568
	Summer Off-Peak	\$0.08822	\$0.05733	\$0.03033	\$0.00056	\$0.08822
	Winter Peak	\$0.13182	\$0.10093	\$0.03033	\$0.00056	\$0.13182
	Winter Off-Peak	\$0.08809	\$0.05720	\$0.03033	\$0.00056	\$0.08809
	Winter Super-Off-Peak	\$0.05234	\$0.02145	\$0.03033	\$0.00056	\$0.05234
B20P Demand	Summer Max Peak Demand	\$15.99000	\$15.99000			\$15.99000
	Summer Max Part-Peak Demand	\$2.20000	\$2.20000			\$2.20000
	Winter Max Peak Demand	\$1.84000	\$1.84000			\$1.84000
B20P	Summer Peak	\$0.12810	\$0.09839	\$0.02916	\$0.00055	\$0.12810
	Summer Part-Peak	\$0.09971	\$0.07000	\$0.02916	\$0.00055	\$0.09971
	Summer Off-Peak	\$0.07991	\$0.05020	\$0.02916	\$0.00055	\$0.07991
	Winter Peak	\$0.11003	\$0.08032	\$0.02916	\$0.00055	\$0.11003
	Winter Off-Peak	\$0.07996	\$0.05025	\$0.02916	\$0.00055	\$0.07996
	Winter Super-Off-Peak	\$0.03730	\$0.00759	\$0.02916	\$0.00055	\$0.03730

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Maximum Demand >1000 kW (Large Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B20PR	Summer Peak	\$0.24755	\$0.21784	\$0.02916	\$0.00055	\$0.24755
	Summer Part-Peak	\$0.11865	\$0.08894	\$0.02916	\$0.00055	\$0.11865
	Summer Off-Peak	\$0.08395	\$0.05424	\$0.02916	\$0.00055	\$0.08395
	Winter Peak	\$0.12407	\$0.09436	\$0.02916	\$0.00055	\$0.12407
	Winter Off-Peak	\$0.08400	\$0.05429	\$0.02916	\$0.00055	\$0.08400
	Winter Super-Off-Peak	\$0.04825	\$0.01854	\$0.02916	\$0.00055	\$0.04825
B20PS	Summer Peak	\$0.24755	\$0.21784	\$0.02916	\$0.00055	\$0.24755
	Summer Part-Peak	\$0.11865	\$0.08894	\$0.02916	\$0.00055	\$0.11865
	Summer Off-Peak	\$0.08395	\$0.05424	\$0.02916	\$0.00055	\$0.08395
	Winter Peak	\$0.12407	\$0.09436	\$0.02916	\$0.00055	\$0.12407
	Winter Off-Peak	\$0.08400	\$0.05429	\$0.02916	\$0.00055	\$0.08400
	Winter Super-Off-Peak	\$0.04825	\$0.01854	\$0.02916	\$0.00055	\$0.04825
B20T Demand	Summer Max Peak Demand	\$17.83000	\$17.83000			\$17.83000
	Summer Max Part-Peak Demand	\$4.25000	\$4.25000			\$4.25000
	Winter Max Peak Demand	\$2.38000	\$2.38000			\$2.38000

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Maximum Demand >1000 kW (Large Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
B20T	Summer Peak	\$0.10781	\$0.08025	\$0.02706	\$0.00050	\$0.10781
	Summer Part-Peak	\$0.09055	\$0.06299	\$0.02706	\$0.00050	\$0.09055
	Summer Off-Peak	\$0.07129	\$0.04373	\$0.02706	\$0.00050	\$0.07129
	Winter Peak	\$0.10698	\$0.07942	\$0.02706	\$0.00050	\$0.10698
	Winter Off-Peak	\$0.06780	\$0.04024	\$0.02706	\$0.00050	\$0.06780
	Winter Super-Off-Peak	\$0.02867	\$0.00111	\$0.02706	\$0.00050	\$0.02867
B20TR	Summer Peak	\$0.24450	\$0.21694	\$0.02706	\$0.00050	\$0.24450
	Summer Part-Peak	\$0.12588	\$0.09832	\$0.02706	\$0.00050	\$0.12588
	Summer Off-Peak	\$0.07563	\$0.04807	\$0.02706	\$0.00050	\$0.07563
	Winter Peak	\$0.12572	\$0.09816	\$0.02706	\$0.00050	\$0.12572
	Winter Off-Peak	\$0.07271	\$0.04515	\$0.02706	\$0.00050	\$0.07271
	Winter Super-Off-Peak	\$0.03991	\$0.01235	\$0.02706	\$0.00050	\$0.03991
B20TS	Summer Peak	\$0.24450	\$0.21694	\$0.02706	\$0.00050	\$0.24450
	Summer Part-Peak	\$0.12588	\$0.09832	\$0.02706	\$0.00050	\$0.12588
	Summer Off-Peak	\$0.07563	\$0.04807	\$0.02706	\$0.00050	\$0.07563
	Winter Peak	\$0.12572	\$0.09816	\$0.02706	\$0.00050	\$0.12572
	Winter Off-Peak	\$0.07271	\$0.04515	\$0.02706	\$0.00050	\$0.07271
	Winter Super-Off-Peak	\$0.03991	\$0.01235	\$0.02706	\$0.00050	\$0.03991

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Maximum Demand >1000 kW (Large Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E20 Secondary	Summer Peak	\$0.13740	\$0.10651	\$0.03033	\$0.00056	\$0.13740
	Summer Part-Peak	\$0.09401	\$0.06312	\$0.03033	\$0.00056	\$0.09401
	Summer Off-Peak	\$0.06422	\$0.03333	\$0.03033	\$0.00056	\$0.06422
	Summer Max Part-Peak Demand	\$3.56000	\$3.56000			\$3.56000
	Summer Max Peak Demand	\$14.41000	\$14.41000			\$14.41000
	Winter Part-Peak	\$0.08771	\$0.05682	\$0.03033	\$0.00056	\$0.08771
	Winter Off-Peak	\$0.07157	\$0.04068	\$0.03033	\$0.00056	\$0.07157
E20 SR	Summer Peak	\$0.28018	\$0.24929	\$0.03033	\$0.00056	\$0.28018
	Summer Part-Peak	\$0.13026	\$0.09937	\$0.03033	\$0.00056	\$0.13026
	Summer Off-Peak	\$0.06705	\$0.03616	\$0.03033	\$0.00056	\$0.06705
	Winter Part-Peak	\$0.08972	\$0.05883	\$0.03033	\$0.00056	\$0.08972
	Winter Off-Peak	\$0.07414	\$0.04325	\$0.03033	\$0.00056	\$0.07414
E20 Primary	Summer Peak	\$0.14012	\$0.11041	\$0.02916	\$0.00055	\$0.14012
	Summer Part-Peak	\$0.09243	\$0.06272	\$0.02916	\$0.00055	\$0.09243
	Summer Off-Peak	\$0.06309	\$0.03338	\$0.02916	\$0.00055	\$0.06309
	Summer Max Part-Peak Demand	\$3.73000	\$3.73000			\$3.73000
	Summer Max Peak Demand	\$15.78000	\$15.78000			\$15.78000
	Winter Part-Peak	\$0.08614	\$0.05643	\$0.02916	\$0.00055	\$0.08614
	Winter Off-Peak	\$0.07030	\$0.04059	\$0.02916	\$0.00055	\$0.07030

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Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E20 PR	Summer Peak	\$0.29749	\$0.26778	\$0.02916	\$0.00055	\$0.29749
	Summer Part-Peak	\$0.12893	\$0.09922	\$0.02916	\$0.00055	\$0.12893
	Summer Off-Peak	\$0.06606	\$0.03635	\$0.02916	\$0.00055	\$0.06606
	Winter Part-Peak	\$0.08834	\$0.05863	\$0.02916	\$0.00055	\$0.08834
	Winter Off-Peak	\$0.07303	\$0.04332	\$0.02916	\$0.00055	\$0.07303
E20 T	Summer Peak	\$0.09225	\$0.06469	\$0.02706	\$0.00050	\$0.09225
	Summer Part-Peak	\$0.07778	\$0.05022	\$0.02706	\$0.00050	\$0.07778
	Summer Off-Peak	\$0.05862	\$0.03106	\$0.02706	\$0.00050	\$0.05862
	Summer Max Part-Peak Demand	\$4.48000	\$4.48000			\$4.48000
	Summer Max Peak Demand	\$18.80000	\$18.80000			\$18.80000
	Winter Part-Peak	\$0.08005	\$0.05249	\$0.02706	\$0.00050	\$0.08005
	Winter Off-Peak	\$0.06534	\$0.03778	\$0.02706	\$0.00050	\$0.06534
E20 TR	Summer Peak	\$0.28980	\$0.26224	\$0.02706	\$0.00050	\$0.28980
	Summer Part-Peak	\$0.12117	\$0.09361	\$0.02706	\$0.00050	\$0.12117
	Summer Off-Peak	\$0.06110	\$0.03354	\$0.02706	\$0.00050	\$0.06110
	Winter Part-Peak	\$0.08181	\$0.05425	\$0.02706	\$0.00050	\$0.08181
	Winter Off-Peak	\$0.06759	\$0.04003	\$0.02706	\$0.00050	\$0.06759

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Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
BEV-2P	Peak	\$0.27188	\$0.23913	\$0.03215	\$0.00060	\$0.27188
	Off-Peak	\$0.07590	\$0.04315	\$0.03215	\$0.00060	\$0.07590
	Super-Off-Peak	\$0.05170	\$0.01895	\$0.03215	\$0.00060	\$0.05170
BEV-2S	Peak	\$0.28226	\$0.24951	\$0.03215	\$0.00060	\$0.28226
	Off-Peak	\$0.07890	\$0.04615	\$0.03215	\$0.00060	\$0.07890
	Super-Off-Peak	\$0.05350	\$0.02075	\$0.03215	\$0.00060	\$0.05350

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