

**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B20S Demand</b>	Summer Max Peak Demand	\$13.85000	\$13.85000			\$13.85000
	Summer Max Part-Peak Demand	\$2.01000	\$2.01000			\$2.01000
	Winter Max Peak Demand	\$1.77000	\$1.77000			\$1.77000

<b>B20S</b>	Summer Peak	\$0.08467	\$0.12540	\$0.04027	\$0.00046	\$0.12540
	Summer Part-Peak	\$0.05917	\$0.09990	\$0.04027	\$0.00046	\$0.09990
	Summer Off-Peak	\$0.03903	\$0.07976	\$0.04027	\$0.00046	\$0.07976
	Winter Peak	\$0.06948	\$0.11021	\$0.04027	\$0.00046	\$0.11021
	Winter Off-Peak	\$0.03887	\$0.07960	\$0.04027	\$0.00046	\$0.07960
	Winter Super-Off-Peak	\$(0.00213)	\$0.03860	\$0.04027	\$0.00046	\$0.03860

<b>B20SR</b>	Summer Peak	\$0.21271	\$0.25344	\$0.04027	\$0.00046	\$0.25344
	Summer Part-Peak	\$0.07996	\$0.12069	\$0.04027	\$0.00046	\$0.12069
	Summer Off-Peak	\$0.04250	\$0.08323	\$0.04027	\$0.00046	\$0.08323
	Winter Peak	\$0.08610	\$0.12683	\$0.04027	\$0.00046	\$0.12683
	Winter Off-Peak	\$0.04237	\$0.08310	\$0.04027	\$0.00046	\$0.08310
	Winter Super-Off-Peak	\$0.00662	\$0.04735	\$0.04027	\$0.00046	\$0.04735

\*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

\*\*A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B20SS</b>	Summer Peak	\$0.21271	\$0.25344	\$0.04027	\$0.00046	\$0.25344
	Summer Part-Peak	\$0.07996	\$0.12069	\$0.04027	\$0.00046	\$0.12069
	Summer Off-Peak	\$0.04250	\$0.08323	\$0.04027	\$0.00046	\$0.08323
	Winter Peak	\$0.08610	\$0.12683	\$0.04027	\$0.00046	\$0.12683
	Winter Off-Peak	\$0.04237	\$0.08310	\$0.04027	\$0.00046	\$0.08310
	Winter Super-Off-Peak	\$0.00662	\$0.04735	\$0.04027	\$0.00046	\$0.04735
<b>B20P Demand</b>	Summer Max Peak Demand	\$15.21000	\$15.21000			\$15.21000
	Summer Max Part-Peak Demand	\$2.09000	\$2.09000			\$2.09000
	Winter Max Peak Demand	\$1.75000	\$1.75000			\$1.75000
<b>B20P</b>	Summer Peak	\$0.08292	\$0.12191	\$0.03854	\$0.00045	\$0.12191
	Summer Part-Peak	\$0.05590	\$0.09489	\$0.03854	\$0.00045	\$0.09489
	Summer Off-Peak	\$0.03705	\$0.07604	\$0.03854	\$0.00045	\$0.07604
	Winter Peak	\$0.06573	\$0.10472	\$0.03854	\$0.00045	\$0.10472
	Winter Off-Peak	\$0.03711	\$0.07610	\$0.03854	\$0.00045	\$0.07610
	Winter Super-Off-Peak	\$(0.00350)	\$0.03549	\$0.03854	\$0.00045	\$0.03549

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**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
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<b>B20PR</b>	Summer Peak	\$0.20437	\$0.24336	\$0.03854	\$0.00045	\$0.24336
	Summer Part-Peak	\$0.07548	\$0.11447	\$0.03854	\$0.00045	\$0.11447
	Summer Off-Peak	\$0.04077	\$0.07976	\$0.03854	\$0.00045	\$0.07976
	Winter Peak	\$0.08089	\$0.11988	\$0.03854	\$0.00045	\$0.11988
	Winter Off-Peak	\$0.04082	\$0.07981	\$0.03854	\$0.00045	\$0.07981
	Winter Super-Off-Peak	\$0.00507	\$0.04406	\$0.03854	\$0.00045	\$0.04406

<b>B20PS</b>	Summer Peak	\$0.20437	\$0.24336	\$0.03854	\$0.00045	\$0.24336
	Summer Part-Peak	\$0.07548	\$0.11447	\$0.03854	\$0.00045	\$0.11447
	Summer Off-Peak	\$0.04077	\$0.07976	\$0.03854	\$0.00045	\$0.07976
	Winter Peak	\$0.08089	\$0.11988	\$0.03854	\$0.00045	\$0.11988
	Winter Off-Peak	\$0.04082	\$0.07981	\$0.03854	\$0.00045	\$0.07981
	Winter Super-Off-Peak	\$0.00507	\$0.04406	\$0.03854	\$0.00045	\$0.04406

<b>B20T Demand</b>	Summer Max Peak Demand	\$17.02000	\$17.02000			\$17.02000
	Summer Max Part-Peak Demand	\$4.06000	\$4.06000			\$4.06000
	Winter Max Peak Demand	\$2.27000	\$2.27000			\$2.27000

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**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>B20T</b>	Summer Peak	\$0.06660	\$0.10295	\$0.03595	\$0.00040	\$0.10295
	Summer Part-Peak	\$0.05012	\$0.08647	\$0.03595	\$0.00040	\$0.08647
	Summer Off-Peak	\$0.03172	\$0.06807	\$0.03595	\$0.00040	\$0.06807
	Winter Peak	\$0.06580	\$0.10215	\$0.03595	\$0.00040	\$0.10215
	Winter Off-Peak	\$0.02839	\$0.06474	\$0.03595	\$0.00040	\$0.06474
	Winter Super-Off-Peak	\$(0.00897)	\$0.02738	\$0.03595	\$0.00040	\$0.02738
<b>B20TR</b>	Summer Peak	\$0.20428	\$0.24063	\$0.03595	\$0.00040	\$0.24063
	Summer Part-Peak	\$0.08566	\$0.12201	\$0.03595	\$0.00040	\$0.12201
	Summer Off-Peak	\$0.03541	\$0.07176	\$0.03595	\$0.00040	\$0.07176
	Winter Peak	\$0.08550	\$0.12185	\$0.03595	\$0.00040	\$0.12185
	Winter Off-Peak	\$0.03249	\$0.06884	\$0.03595	\$0.00040	\$0.06884
	Winter Super-Off-Peak	\$(0.00031)	\$0.03604	\$0.03595	\$0.00040	\$0.03604
<b>B20TS</b>	Summer Peak	\$0.20428	\$0.24063	\$0.03595	\$0.00040	\$0.24063
	Summer Part-Peak	\$0.08566	\$0.12201	\$0.03595	\$0.00040	\$0.12201
	Summer Off-Peak	\$0.03541	\$0.07176	\$0.03595	\$0.00040	\$0.07176
	Winter Peak	\$0.08550	\$0.12185	\$0.03595	\$0.00040	\$0.12185
	Winter Off-Peak	\$0.03249	\$0.06884	\$0.03595	\$0.00040	\$0.06884
	Winter Super-Off-Peak	\$(0.00031)	\$0.03604	\$0.03595	\$0.00040	\$0.03604

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**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>E20 Secondary</b>	Summer Peak	\$0.09032	\$0.13105	\$0.04027	\$0.00046	\$0.13105
	Summer Part-Peak	\$0.04894	\$0.08967	\$0.04027	\$0.00046	\$0.08967
	Summer Off-Peak	\$0.02053	\$0.06126	\$0.04027	\$0.00046	\$0.06126
	Summer Max Part-Peak Demand	\$3.39000	\$3.39000			\$3.39000
	Summer Max Peak Demand	\$13.75000	\$13.75000			\$13.75000
	Winter Part-Peak	\$0.04293	\$0.08366	\$0.04027	\$0.00046	\$0.08366
	Winter Off-Peak	\$0.02754	\$0.06827	\$0.04027	\$0.00046	\$0.06827
<b>E20 SR</b>	Summer Peak	\$0.23603	\$0.27676	\$0.04027	\$0.00046	\$0.27676
	Summer Part-Peak	\$0.08611	\$0.12684	\$0.04027	\$0.00046	\$0.12684
	Summer Off-Peak	\$0.02290	\$0.06363	\$0.04027	\$0.00046	\$0.06363
	Winter Part-Peak	\$0.04557	\$0.08630	\$0.04027	\$0.00046	\$0.08630
	Winter Off-Peak	\$0.02999	\$0.07072	\$0.04027	\$0.00046	\$0.07072
<b>E20 Primary</b>	Summer Peak	\$0.09467	\$0.13366	\$0.03854	\$0.00045	\$0.13366
	Summer Part-Peak	\$0.04917	\$0.08816	\$0.03854	\$0.00045	\$0.08816
	Summer Off-Peak	\$0.02118	\$0.06017	\$0.03854	\$0.00045	\$0.06017
	Summer Max Part-Peak Demand	\$3.56000	\$3.56000			\$3.56000
	Summer Max Peak Demand	\$15.05000	\$15.05000			\$15.05000
	Winter Part-Peak	\$0.04317	\$0.08216	\$0.03854	\$0.00045	\$0.08216
	Winter Off-Peak	\$0.02806	\$0.06705	\$0.03854	\$0.00045	\$0.06705

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**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>E20 PR</b>	Summer Peak	\$0.25506	\$0.29405	\$0.03854	\$0.00045	\$0.29405
	Summer Part-Peak	\$0.08651	\$0.12550	\$0.03854	\$0.00045	\$0.12550
	Summer Off-Peak	\$0.02364	\$0.06263	\$0.03854	\$0.00045	\$0.06263
	Winter Part-Peak	\$0.04591	\$0.08490	\$0.03854	\$0.00045	\$0.08490
	Winter Off-Peak	\$0.03060	\$0.06959	\$0.03854	\$0.00045	\$0.06959
<b>E20 T</b>	Summer Peak	\$0.05164	\$0.08799	\$0.03595	\$0.00040	\$0.08799
	Summer Part-Peak	\$0.03783	\$0.07418	\$0.03595	\$0.00040	\$0.07418
	Summer Off-Peak	\$0.01957	\$0.05592	\$0.03595	\$0.00040	\$0.05592
	Summer Max Part-Peak Demand	\$4.27000	\$4.27000			\$4.27000
	Summer Max Peak Demand	\$17.93000	\$17.93000			\$17.93000
	Winter Part-Peak	\$0.04001	\$0.07636	\$0.03595	\$0.00040	\$0.07636
	Winter Off-Peak	\$0.02597	\$0.06232	\$0.03595	\$0.00040	\$0.06232
<b>E20 TR</b>	Summer Peak	\$0.24946	\$0.28581	\$0.03595	\$0.00040	\$0.28581
	Summer Part-Peak	\$0.08083	\$0.11718	\$0.03595	\$0.00040	\$0.11718
	Summer Off-Peak	\$0.02076	\$0.05711	\$0.03595	\$0.00040	\$0.05711
	Winter Part-Peak	\$0.04147	\$0.07782	\$0.03595	\$0.00040	\$0.07782
	Winter Off-Peak	\$0.02725	\$0.06360	\$0.03595	\$0.00040	\$0.06360

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**Maximum Demand >1000 kW (Large Business) Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>BEV-2P</b>	Peak	\$0.22240	\$0.26505	\$0.04216	\$0.00049	\$0.26505
	Off-Peak	\$0.02642	\$0.06907	\$0.04216	\$0.00049	\$0.06907
	Super-Off-Peak	\$0.00222	\$0.04487	\$0.04216	\$0.00049	\$0.04487
<b>BEV-2S</b>	Peak	\$0.23278	\$0.27543	\$0.04216	\$0.00049	\$0.27543
	Off-Peak	\$0.02942	\$0.07207	\$0.04216	\$0.00049	\$0.07207
	Super-Off-Peak	\$0.00402	\$0.04667	\$0.04216	\$0.00049	\$0.04667

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