



VALLEY CLEAN ENERGY

**VALLEY CLEAN ENERGY ALLIANCE
FINANCIAL STATEMENTS**

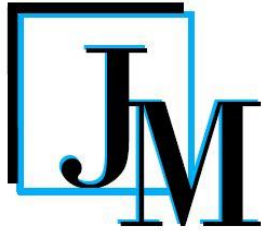
FOR THE PERIOD OF JANUARY 1, 2017 (INCEPTION) TO JUNE 30, 2018

VALLEY CLEAN ENERGY ALLIANCE

TABLE OF CONTENTS

JUNE 30, 2018

	<u>PAGE</u>
Independent Auditor's Report	1
Management's Discussion and Analysis	3
BASIC FINANCIAL STATEMENTS	
Statement of Net Position	6
Statement of Revenues, Expenses and Change in Net Position	7
Statement of Cash Flows	8
Notes to the Basic Financial Statements	9



James Marta & Company LLP
Certified Public Accountants

Accounting, Auditing, Consulting, and Tax

INDEPENDENT AUDITOR'S REPORT

Board of Directors
Valley Clean Energy Alliance
Davis, California

Report on the Financial Statements

We have audited the accompanying Statement of Net Position of Valley Clean Energy Alliance (BASIC) as of June 30, 2018, and the related Statement of Revenues, Expenses, and Changes in Net Position, and Statement of Cash Flows for the 18 months then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States and the State Controller's Minimum Audit Requirements for California Special Districts. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of Valley Clean Energy Alliance as of June 30, 2018, and the respective changes in financial position and cash flows thereof for the year then ended in conformity with accounting principles generally accepted in the United States of America.

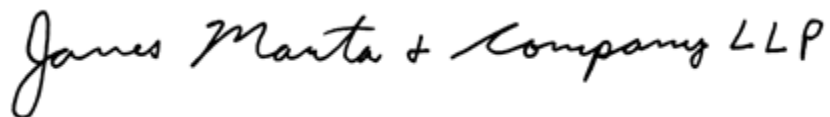
Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 11, 2018 on our consideration of VCE's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering VCE's internal control over financial reporting and compliance.



James Marta & Company LLP
Certified Public Accountants
Sacramento, California
October 11, 2018

VALLEY CLEAN ENERGY ALLIANCE
MANAGEMENT'S DISCUSSION AND ANALYSIS

JUNE 30, 2018

The Management's Discussion and Analysis provides an overview of Valley Clean Energy Alliance's (VCE) financial activities for the period January 1, 2017 (inception) to June 30, 2018. The information presented here should be considered in conjunction with the audited financial statements.

BACKGROUND

The formation of VCE was made possible by the passage, in 2002, of California Assembly Bill 117, enabling communities to purchase power on behalf of their residents and businesses, and creating competition in power generation.

VCE was created as a California Joint Powers Authority (JPA) in January 2017 pursuant to the Joint Exercise of Powers Act and is a public agency separate from its members, governed by a board of directors consisting of two elected officials representing each of the following local governments: the County of Yolo and the cities of Davis and Woodland. VCE provides electric service to retail customers as a Community Choice Aggregation Program under the California Public Utilities Code Section 366.2.

VCE's mission is to deliver cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions. VCE provides electric service to retail customers and has the rights and powers to set rates and charges for electricity and services it furnishes, incur indebtedness, and other obligations. VCE acquires electricity from commercial suppliers and delivers it through existing physical infrastructure and equipment managed by the California Independent System Operator (CAISO) and Pacific Gas and Electric Company (PG&E).

In June 2018, VCE began providing service to approximately 56,000 customer accounts as part of its initial enrollment phase. In January 2019, VCE will phase in approximately 7,000 Net Energy Metering (NEM) customers through 2019.

Financial Reporting

VCE presents its financial statements in accordance with Generally Accepted Accounting Principles for proprietary funds, as prescribed by the Governmental Accounting Standards Board.

Contents of this Report

This report is divided into the following sections:

- Management's Discussion and Analysis, which provides an overview of operations.
- The Basic Financial Statements, which offer information on VCE's financial results.
 - The *Statement of Net Position* includes all of VCE's assets, liabilities, and net position using the accrual basis of accounting. The Statement of Net Position provide information about the nature and amount of resources and obligations at a specific point in time.
 - The *Statement of Revenues, Expenses, and Changes in Net Position* report all of VCE's revenue and expenses for the period shown.
 - The *Statement of Cash Flows* report the cash provided and used by operating activities, as well as other sources and payments, such as debt financing.
 - Notes to the Basic Financial Statements, which provide additional details and information pertaining to the financial statements.

VALLEY CLEAN ENERGY ALLIANCE
MANAGEMENT'S DISCUSSION AND ANALYSIS

JUNE 30, 2018

FINANCIAL AND OPERATIONAL HIGHLIGHTS

VCE launched June 1, 2018 and the financial statements reflect the first month of power operations and pre-launch expenditures since inception.

The following table is a summary of VCE's assets, liabilities, and net position as of June 30, 2018:

Current assets	\$ 4,232,676
Noncurrent assets	<u>1,700,000</u>
Total assets	<u>5,932,676</u>
Current liabilities	4,256,528
Noncurrent liabilities	<u>3,100,000</u>
Total liabilities	<u>7,356,528</u>
Net position	
Unrestricted (deficit)	<u>(1,423,852)</u>
Total net position	<u>\$(1,423,852)</u>

Assets

Current assets comprised primarily cash and accounts receivable net of allowance. Accounts receivable, net includes billed and unbilled revenue totaling \$2,830,161. Unbilled revenue represents revenue earned but not yet billed to the customers. Noncurrent assets primarily consist of restricted cash used for debt collateral and various deposits for regulatory and other operating purposes.

Liabilities

Current liabilities comprised primarily of accrued cost of electricity, due to member agencies and other accrued liabilities. Accrued electricity costs of \$2,673,938 represent electricity delivered to VCE but not yet paid to the supplier. Due to member agencies totaling \$534,639 represents various management, legal, accounting and administrative services provided by the respective member agencies to VCE since inception. Other accrued liabilities of \$837,294 represents services provided by Sacramento Municipal Utility District under a five-year contract with VCE. SMUD provides technical and financial analysis; data management and call center services; wholesales energy services; and operating staff services.

As part of the formation of VCE and to fund pre-launch expenses, the agency borrowed \$500,000 from each of the member agencies. In June 2018, VCE obtained an \$11 million revolving line of credit from River City Bank for working capital to fund power purchases during seasonal differences in cash flow. See the notes to the financial statements for details on these loans.

VALLEY CLEAN ENERGY ALLIANCE
MANAGEMENTS DISCUSSION AND ANALYSIS

JUNE 30, 2018

The following table is a summary of VCE's results of operations for the period January 1, 2017 (inception) to June 30, 2018:

Operating revenues	\$ 2,820,188
Interest income	<u>16,403</u>
Total income	<u>2,836,591</u>
Operating expenses	4,198,887
Interest and related expenses	<u>61,556</u>
Total expenses	<u>4,260,443</u>
Change in net position	<u>\$(1,423,852)</u>

Operating Revenues

As VCE launched in June 2018, revenues for June does not constitute an entire full month of revenues as customers rolled onto VCE as their billing cycle ended with PG&E in June. All of VCE's operating revenue is from the sale of electricity to its customer base, which mostly consists of residential, commercial, industrial and agricultural customers.

Operating Expenses

The operating expenses consists mainly of energy purchases needed to provide for retail customer use. VCE procures energy from a variety of sources and focuses on purchasing at competitive costs and maintaining a balanced renewable power portfolio. The remaining operating expenses consists of contract services related to the startup and implementation of VCE.

ECONOMIC OUTLOOK

As a newly launched Community Choice Aggregation (CCA), VCE will be focusing on limiting customer opt outs by keeping rates competitive, increasing brand recognition and providing a superior customer experience. VCE will start to procure power through long-term power purchase agreements to assist in stabilizing renewable power costs in the future and help VCE accomplish its mission of providing renewable energy and reducing greenhouse gas emissions. This will help reduce the potential effect of future energy market price volatility and create a stable environment for VCE and its ratepayers.

REQUESTS FOR INFORMATION

This financial report is designed to provide VCE's board members, stakeholders, customers and creditors with a general overview of the VCE's finances and to demonstrate VCE's accountability for the funds under its stewardship.

Please address any questions about this report or requests for additional financial information to Director of Finance and Internal Operations, 604 2nd Street, Davis, CA 95616.

VALLEY CLEAN ENERGY ALLIANCE

STATEMENT OF NET POSITION

JUNE 30, 2018

ASSETS

Current assets	
Cash with fiscal agent	\$ 963,388
Accounts receivable, net of allowance	2,830,161
Inventory - Renewable Energy Credits	436,587
Other current assets and deposits	2,540
Total Current Assets	<u>4,232,676</u>
Noncurrent Assets	
Restricted cash	1,100,000
Other noncurrent assets and deposits	600,000
Total Noncurrent Assets	<u>1,700,000</u>
TOTAL ASSETS	<u><u>\$ 5,932,676</u></u>

LIABILITIES

Current Liabilities	
Accounts payable	\$ 137,475
Accrued payroll	1,624
Interest payable	61,556
Due to member agencies	534,639
Accrued cost of electricity	2,673,938
Other accrued liabilities	837,294
User taxes and energy surcharges	10,002
Total Current Liabilities	<u>4,256,528</u>
Noncurrent Liabilities	
Line of credit	1,600,000
Loans from member agencies	1,500,000
Total Noncurrent Liabilities	<u>3,100,000</u>
TOTAL LIABILITIES	<u><u>\$ 7,356,528</u></u>

NET POSITION

Net position	
Unrestricted	\$ (1,423,852)
TOTAL NET POSITION	<u><u>\$ (1,423,852)</u></u>

The accompanying notes are an integral part of these financial statements.

VALLEY CLEAN ENERGY ALLIANCE

STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

FOR THE EIGHTEEN MONTH PERIOD ENDING JUNE 30, 2018

OPERATING REVENUE	
Electricity sales, net	\$ 2,820,188
TOTAL OPERATING REVENUES	<u>2,820,188</u>
OPERATING EXPENSES	
Cost of electricity	2,237,352
Contract services	
Contractors	1,313,526
Member agencies	534,639
Staff compensation	17,922
General and administrative	41,939
Other expenses	53,509
TOTAL OPERATING EXPENSES	<u>4,198,887</u>
TOTAL OPERATING INCOME (LOSS)	<u>(1,378,699)</u>
NONOPERATING REVENUES (EXPENSES)	
Interest income	16,403
Interest and related expenses	(61,556)
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>(45,153)</u>
CHANGE IN NET POSITION	(1,423,852)
Net position at beginning of period	-
Net position at end of period	<u>\$ (1,423,852)</u>

The accompanying notes are an integral part of these financial statements.

VALLEY CLEAN ENERGY ALLIANCE

STATEMENT OF CASH FLOWS

FOR THE EIGHTEEN MONTH PERIOD ENDING JUNE 30, 2018

CASH FLOWS FROM OPERATING ACTIVITIES

Receipts from electricity sales	\$ 29
Payments for security deposits with energy suppliers	(600,000)
Payments to purchase electricity	(1)
Payments for contract services, general, and administration	(434,205)
Payments for staff compensation	(16,298)
Other cash payments	(2,540)

Net Cash Provided (Used) by Operating Activities	(1,053,015)
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CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES

Loans from member agencies	1,500,000
Draw of line of credit	1,600,000
Transfer to restricted cash	(1,100,000)

Net Cash Provided (Used) by Non-Capital Financing Activities	2,000,000
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CASH FLOWS FROM INVESTING ACTIVITIES

Interest income	16,403
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Net Cash Provided (Used) by Investing Activities	16,403
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NET CHANGE IN CASH AND CASH EQUIVALENTS

	963,388
Cash and cash equivalents at beginning of period	-
Cash and cash equivalents at ending of period	\$ 963,388

RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES

Operating income (loss)	\$ (1,378,699)
Adjustments to reconcile operating income to net cash provided (used) by operating activities:	
(Increase) decrease in net accounts receivable	(2,830,161)
(Increase) decrease in inventory - renewable energy credits	(436,587)
(Increase) decrease in other assets and deposits	(602,540)
Increase (decrease) in accounts payable	137,475
Increase (decrease) in accrued payroll	1,624
Increase (decrease) in due to member agencies	534,639
Increase (decrease) in accrued cost of electricity	2,673,938
Increase (decrease) in other accrued liabilities	837,294
Increase (decrease) in user taxes and energy surcharges	10,002

Net Cash Provided by Operating Activities	\$ (1,053,015)
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The accompanying notes are an integral part of these financial statements.

VALLEY CLEAN ENERGY ALLIANCE
NOTES TO THE FINANCIAL STATEMENTS

JUNE 30, 2018

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

REPORTING ENTITY

The Valley Clean Energy Alliance (VCE) is a California joint powers authority created on January 1, 2017 and its voting members consist of the following local governments: the County of Yolo and the cities of Davis and Woodland (collectively, the “Member Agencies”). VCE is governed by a six-member Board of Directors whose membership is composed of two elected officials representing each of the Member Agencies.

VCE’s mission is to address climate change by reducing energy related greenhouse gas emissions through renewable energy supply and energy efficiency at stable and competitive rates for customers while providing local economic and workforce benefits. VCE provides electric service to retail customers as a Community Choice Aggregation Program under the California Public Utilities Code Section 366.2.

VCE began the delivery of electricity in June, 2018. Electricity will be acquired from commercial suppliers and delivered through existing physical infrastructure and equipment managed by the California Independent System Operator and Pacific Gas and Electric Company.

BASIS OF ACCOUNTING

VCE’s financial statements are prepared in accordance with generally accepted accounting principles (GAAP). The Governmental Accounting Standards Board (GASB) is responsible for establishing GAAP for state and local governments through its pronouncements.

VCE’s operations are accounted for as a governmental enterprise fund, and are reported using the economic resources measurement focus and the accrual basis of accounting – similar to business enterprises. Accordingly, revenues are recognized when they are earned and expenses are recognized at the time liabilities are incurred. Enterprise fund type operating statements present increases (revenues) and decreases (expenses) in total net position. Reported net position is segregated into three categories – net investment in capital assets, restricted, and unrestricted.

CASH AND CASH EQUIVALENTS

For purpose of the Statement of Cash Flows, VCE defines cash and cash equivalents to include cash on hand, demand deposits, and short-term investments. Amounts restricted for debt service are not considered cash and cash equivalents. These restricted balances are presented separately in the Statement of Net Position.

VALLEY CLEAN ENERGY ALLIANCE

NOTES TO THE FINANCIAL STATEMENTS

JUNE 30, 2018

DEPOSITS

Deposits are classified as current and noncurrent assets depending on the length of the time the deposits will be held. Deposits include those for regulatory and other operating purposes.

OPERATING AND NON-OPERATING REVENUE

Operating revenues consists of revenue from the sale of electricity to customers. Interest income is considered non-operating revenue.

REVENUE RECOGNITION

VCE recognizes revenue on the accrual basis. This includes invoices issued to customers during the reporting period and electricity estimated to have been delivered but not yet billed. Management estimates that a portion of the billed amounts will not be collected. Accordingly, an allowance has been recorded.

ELECTRICAL POWER PURCHASED

In 2017, VCE entered into a five (5) year contract with the Sacramento Municipal Utility District (SMUD) to provide technical and financial analysis; data management and call center services; wholesale energy services; and operational staff services. As part of the contract, SMUD provides power portfolio purchase services to and on behalf of VCE. Electricity costs include the cost of energy and ancillary services arising from bilateral contracts with energy suppliers as well as generation credits, and load and other charges arising from VCE's participation in the California Independent System Operator's centralized market. The cost of electricity and ancillary services are recognized as "Cost of Electricity" in the Statements of Revenues, Expenses and Changes in Net Position. As of June 30, 2018, \$837,294 was accrued as payable to SMUD.

RENEWABLE ENERGY CREDITS

To comply with the State of California's Renewable Portfolio Standards (RPS) and self-imposed benchmarks, VCE acquires RPS eligible renewable energy evidenced by Renewable Energy Certificates (Certificates) recognized by the Western Renewable Energy Generation Information System (WREGIS). VCE obtains Certificates with the intent to retire them, and does not sell or build surpluses of Certificates. An expense is recognized at the point that the cost of the RPS eligible energy is billed by the supplier. VCE is in compliance with external mandates and self-imposed benchmarks. As of June 30, 2018, \$436,587 of these certificates were included in inventory as they had yet to be utilized at year end.

STAFFING COSTS

VCE is not obligated to provide post-employment healthcare or other fringe benefits and, accordingly, no related liability is recorded in these financial statements. VCE provides compensated time off, and the related liability is recorded in these financial statements

INCOME TAXES

VCE is a joint powers authority under the provision of the California Government Code, and is not subject to federal or state income or franchise taxes.

VALLEY CLEAN ENERGY ALLIANCE

NOTES TO THE FINANCIAL STATEMENTS

JUNE 30, 2018

ESTIMATES

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

2. CASH AND CASH EQUIVALENTS

VCE maintains its cash in a non-interest-bearing demand and term deposit accounts at River City Bank (RCB) of Sacramento, California. VCE's deposits with RCB are subject to California Government Code Section 16521 which requires that RCB collateralize public funds in excess of the FDIC limit of \$250,000 by 110%. VCE monitors its risk exposure to RCB on an ongoing basis. VCE's has not adopted its own Investment Policy and follows the investment policy of the County of Yolo.

3. DEPOSITS

Deposits outstanding as of June 30, 2018 consisted of the following:

<u>Deposit</u>	<u>Less Than 12 Months</u>	<u>More Than 12 Months</u>
Rental deposit	\$ 2,540	\$ -
CAISO deposit	-	500,000
CPUC bond deposit	-	100,000
Total deposits	<u>\$ 2,540</u>	<u>\$ 600,000</u>

4. ACCOUNTS RECEIVABLE

Accounts receivable were as follows:

Unbilled receivables	\$2,852,990
Accounts receivable from customers	5,671
Allowance for uncollectible accounts	<u>(28,500)</u>
Accounts receivable, net	<u>\$2,830,161</u>

The majority of account collections occur within the first few months following customer invoicing. VCE estimates that a portion of the billed accounts will not be collected. VCE records reserves for its estimated uncollectible accounts as a reduction to the related operating revenues in the Statement of Revenues, Expenses and Changes in Net Position. Below is a description of the different receivable types for VCE:

- Unbilled receivables are revenue earned but not yet to be billed to customers
- Accounts receivable are for revenues billed but not yet received from customer

VALLEY CLEAN ENERGY ALLIANCE
NOTES TO THE FINANCIAL STATEMENTS

JUNE 30, 2018

5. DEBT

LOANS PAYABLE

As part of the formation of VCE, the agency borrowed \$500,000 from Yolo County, the City of Davis and the City of Woodland (the Member Agencies). The member agency loans are subordinate to the RCB line of credit. Each loan is governed by a cooperative agreement between the respective member agency and VCE. As of June 30, 2018, the outstanding loans totaled \$1,500,000. The cooperative agreement provides for interest to be accrued monthly on the outstanding balance at the average yield of the member agency. The average yield is the Local Agency Investment Fund (LAIF) rate plus 1%. The LAIF rate at June 30, 2018 was 1.90%. The accrued interest on the Member Agencies loans as of June 30, 2018 totaled \$43,575.

LINE OF CREDIT

In May 2018, VCE entered into a non-revolving, \$11,000,000 Credit Agreement (Agreement) with RCB for the purpose of providing working capital to fund power purchases during seasonal differences in cash flow and reserves as needed to support power purchases. RCB requires collateral for the line of credit of \$1.1 million which is reported as restricted cash. Interest accrues on the outstanding balance and is payable each month and computed at One-Month LIBOR plus 1.75% per annum, subject to a floor of 1.75% per annum. The Agreement expires on May 15, 2019 with an option to extend the line for another six months. At the expiration of the Agreement, any outstanding balance can be converted to an amortizing term loan which matures up to five years from conversion date. The Agreement contains various covenants that include requirements to maintain certain financial ratios, stipulated funding of debt service reserves, and various other requirements including the subordination of the member agency loans. As of June 30, 2018, \$1.6 million of the line of credit had been drawn, leaving \$9.4 million still available.

If VCE defaults on the line of credit, RCB may, by notice of the borrower, take any of the following actions:

- (a) terminate any obligation to extend any further credit hereunder (including but not limited to Advances) on the date (which may be the date thereof) stated in such notice;
- (b) declare all Advances and all indebtedness under the Notes then outstanding (including all outstanding principal and all accrued but unpaid interest), and all other Obligations of Borrower to Lender, to be immediately due and payable without further demand, presentment, protest or notice of any kind; and
- (c) exercise and enforce any and all rights and remedies contained in any other Loan Document or otherwise available to Lender at law or in equity.

6. OPERATING LEASE

VCE entered into a nine-month lease for its office space with the City of Davis expiring January 2019. Rental expense under this lease was \$3,220 for the period January 1, 2017 to June 30, 2018. The total for future minimum lease payments is \$7,607 for fiscal year ended June 30, 2019.

VALLEY CLEAN ENERGY ALLIANCE
NOTES TO THE FINANCIAL STATEMENTS

JUNE 30, 2018

7. RELATED PARTY TRANSACTIONS

VCE entered into a cooperative agreement with each respective member agency to provide management, legal, accounting and administrative services. The services billed from the Member Agencies to VCE for the period from January 1, 2017 to June 30, 2018 totaled \$534,639. The repayments to the member agencies are deferred by the cooperative agreements until after the VCEA is revenue positive. The cooperative agreements provide for interest to be accrued on any outstanding balances at an average yield. The accrued interest on the member agencies outstanding balance at June 30, 2018 totaled \$9,115.

8. RISK MANAGEMENT

VCE is exposed to various risks of loss related to torts; theft of, damages to, and destruction of assets; errors and omissions; injuries to and illnesses of employees; and natural disasters, for which VCE manages its risk by participating in the public entity risk pool described below and by retaining certain risks.

Public entity risk pools are formally organized and separate entities established under the Joint Exercise of Powers Act of the State of California. As separate legal entities, those entities exercise full powers and authorities within the scope of the related Joint Powers Agreements including the preparation of annual budgets, accountability for all funds, the power to make and execute contracts and the right to sue and be sued. The joint powers authority is governed by a board consisting of representatives from member municipalities. The board controls the operations of the joint powers authority, including selection of management and approval of operating budgets, independent of any influence by member municipalities beyond their representation on that board. Obligations and liabilities of this joint powers authority are not VCE's responsibility.

VCE is a member of the Yolo County Public Agency Risk Management Insurance Authority (YCPARMIA) which provides coverage for general and auto liability and workers' compensation. Once VCE's deductible is met, YCPARMIA becomes responsible for payment of all claims up to the limit. In addition, the California Joint Powers Risk Management Authority (CJPRMA) provide coverage for amounts in excess of YCPARMIA's limits. YCPARMIA provides workers' compensation insurance coverage up to statutory limits, above VCE's self-insurance limit of \$1,000 per occurrence, and general and auto liability coverage of \$40,000,000, above VCE's self-insurance limit of \$1,000 per occurrence. For the period from January 1, 2017 to June 30, 2018, VCE contributed \$1,667 for coverage. Audited financial statements are available from YCPARMIA their website www.ycparmia.org.

VALLEY CLEAN ENERGY ALLIANCE
NOTES TO THE FINANCIAL STATEMENTS
JUNE 30, 2018

9. COMMITMENTS AND CONTINGENCIES

On October 25, 2017, VCE entered into an agreement with SMUD to provide professional services, including, but not limited to: providing an implementation plan, customer information system, billing administration and reporting. As of June 30, 2018, VCE had outstanding non-cancelable commitments to SMUD for professional services to be performed of \$6.6 million.

10. SUBSEQUENT EVENTS

Management has reviewed its financial statements and evaluated subsequent events for the period of time from its year ended June 30, 2018 through October 11, 2018, the date the financial statements were issued. Management is not aware of any subsequent events that would require recognition or disclosure in the accompanying financial statements.