



Medium General Demand-Metered (Business) Generation Rates

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
A-10 Secondary	Max Demand Summer	\$5.48000	\$5.48000			\$5.48000
	Summer	\$0.11755	\$0.09186	\$0.02502	\$0.00067	\$0.11755
	Winter	\$0.09024	\$0.06455	\$0.02502	\$0.00067	\$0.09024
A-10 Primary	Summer	\$0.10791	\$0.08222	\$0.02502	\$0.00067	\$0.10791
	Winter	\$0.08416	\$0.05847	\$0.02502	\$0.00067	\$0.08416
	Max Demand Summer	\$4.78000	\$4.78000			\$4.78000
A-10PX	Off-Peak Summer	\$0.08247	\$0.05678	\$0.02502	\$0.00067	\$0.08247
	Part-Peak Winter	\$0.09539	\$0.06970	\$0.02502	\$0.00067	\$0.09539
	Max Demand Summer	\$4.78000	\$4.78000			\$4.78000
	Part-Peak Summer	\$0.10909	\$0.08340	\$0.02502	\$0.00067	\$0.10909
	Peak Summer	\$0.15965	\$0.13396	\$0.02502	\$0.00067	\$0.15965
	Off-Peak Winter	\$0.07951	\$0.05382	\$0.02502	\$0.00067	\$0.07951
A-10SX	Off-Peak Winter	\$0.08314	\$0.05745	\$0.02502	\$0.00067	\$0.08314
	Peak Summer	\$0.17127	\$0.14558	\$0.02502	\$0.00067	\$0.17127
	Part-Peak Summer	\$0.11614	\$0.09045	\$0.02502	\$0.00067	\$0.11614
	Max Demand Summer	\$5.48000	\$5.48000			\$5.48000
	Part-Peak Winter	\$0.10020	\$0.07451	\$0.02502	\$0.00067	\$0.10020
	Off-Peak Summer	\$0.08808	\$0.06239	\$0.02502	\$0.00067	\$0.08808

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Medium General Demand-Metered (Business) Generation Rates *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
A-10T	Summer	\$0.09864	\$0.07295	\$0.02502	\$0.00067	\$0.09864
	Winter	\$0.07787	\$0.05218	\$0.02502	\$0.00067	\$0.07787
	Max Demand Summer	\$3.78000	\$3.78000			\$3.78000

A-10TX	Off-Peak Winter	\$0.07269	\$0.04700	\$0.02502	\$0.00067	\$0.07269
	Off-Peak Summer	\$0.07375	\$0.04806	\$0.02502	\$0.00067	\$0.07375
	Part-Peak Winter	\$0.08726	\$0.06157	\$0.02502	\$0.00067	\$0.08726
	Peak Summer	\$0.14593	\$0.12024	\$0.02502	\$0.00067	\$0.14593
	Max Demand Summer	\$3.78000	\$3.78000			\$3.78000
	Part-Peak Summer	\$0.09905	\$0.07336	\$0.02502	\$0.00067	\$0.09905

E19 Secondary	Part-Peak Winter	\$0.08930	\$0.06763	\$0.02104	\$0.00063	\$0.08930
	Max Peak Demand Summer	\$14.20000	\$14.20000			\$14.20000
	Max Part-Peak Demand Summer	\$3.51000	\$3.51000			\$3.51000
	Peak Summer	\$0.14105	\$0.11938	\$0.02104	\$0.00063	\$0.14105
	Part-Peak Summer	\$0.09553	\$0.07386	\$0.02104	\$0.00063	\$0.09553
	Off-Peak Winter	\$0.07287	\$0.05120	\$0.02104	\$0.00063	\$0.07287
	Off-Peak Summer	\$0.06539	\$0.04372	\$0.02104	\$0.00063	\$0.06539

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E19 Primary	Max Part-Peak Demand Summer	\$3.08000	\$3.08000			\$3.08000
	Part-Peak Winter	\$0.08152	\$0.05985	\$0.02104	\$0.00063	\$0.08152
	Off-Peak Winter	\$0.06653	\$0.04486	\$0.02104	\$0.00063	\$0.06653
	Max Peak Demand Summer	\$12.64000	\$12.64000			\$12.64000
	Peak Summer	\$0.13029	\$0.10862	0.02104	0.00063	\$0.13029
	Off-Peak Summer	\$0.05970	\$0.03803	\$0.02104	\$0.00063	\$0.05970
	Part-Peak Summer	\$0.08733	\$0.06566	\$0.02104	\$0.00063	\$0.08733
E19 PR	Off-Peak Winter	\$0.06653	\$0.04486	\$0.02104	\$0.00063	\$0.06653
	Part-Peak Winter	\$0.08152	\$0.05985	\$0.02104	\$0.00063	\$0.08152
	Off-Peak Summer	\$0.05970	\$0.03803	\$0.02104	\$0.00063	\$0.05970
	Part-Peak Summer	\$0.12254	\$0.10087	\$0.02104	\$0.00063	\$0.12254
	Peak Summer	\$0.28402	\$0.26235	\$0.02104	\$0.00063	\$0.28402
E19 SR	Part-Peak Winter	\$0.08930	\$0.06763	\$0.02104	\$0.00063	\$0.08930
	Peak Summer	\$0.29815	\$0.27648	\$0.02104	\$0.00063	\$0.29815
	Part-Peak Summer	\$0.13209	\$0.11042	\$0.02104	\$0.00063	\$0.13209
	Off-Peak Winter	\$0.07287	\$0.05120	\$0.02104	\$0.00063	\$0.07287
	Off-Peak Summer	\$0.06539	\$0.04372	\$0.02104	\$0.00063	\$0.06539

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Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E19 T	Off-Peak Summer	\$0.05711	\$0.03544	\$0.02104	\$0.00063	\$0.05711
	Max Part-Peak Demand Summer	\$3.48000	\$3.48000			\$3.48000
	Part-Peak Summer	\$0.07577	\$0.05410	\$0.02104	\$0.00063	\$0.07577
	Peak Summer	\$0.08987	\$0.06820	\$0.02104	\$0.00063	\$0.08987
	Max Peak Demand Summer	\$13.89000	\$13.89000			\$13.89000
	Off-Peak Winter	\$0.06366	\$0.04199	\$0.02104	\$0.00063	\$0.06366
	Part-Peak Winter	\$0.07799	\$0.05632	\$0.02104	\$0.00063	\$0.07799
E19 TR	Peak Summer	\$0.27355	\$0.25188	\$0.02104	\$0.00063	\$0.27355
	Part-Peak Summer	\$0.11910	\$0.09743	\$0.02104	\$0.00063	\$0.11910
	Off-Peak Summer	\$0.05711	\$0.03544	\$0.02104	\$0.00063	\$0.05711
	Off-Peak Winter	\$0.06366	\$0.04199	\$0.02104	\$0.00063	\$0.06366
	Part-Peak Winter	\$0.07799	\$0.05632	\$0.02104	\$0.00063	\$0.07799
E-37	Off-Peak Winter	\$0.04525	\$0.02008	\$0.02463	\$0.00054	\$0.04525
	Off-Peak Summer	\$0.05452	\$0.02935	\$0.02463	\$0.00054	\$0.05452
	Peak Summer	\$0.16218	\$0.13701	\$0.02463	\$0.00054	\$0.16218
	Max Demand Summer	\$4.97000	\$4.97000			\$4.97000
	Max Peak Demand Summer	\$6.22000	\$6.22000			\$6.22000
	Part-Peak Winter	\$0.07696	\$0.05179	\$0.02463	\$0.00054	\$0.07696

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