



Maximum Demand >1000 kWh (Large Business) Generation Rates

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
E20 Secondary	Max Peak Demand Summer	\$13.77000	\$13.77000			\$13.77000
	Off-Peak Summer	\$0.06136	\$0.04051	\$0.02025	\$0.00060	\$0.06136
	Peak Summer	\$0.13126	\$0.11041	\$0.02025	\$0.00060	\$0.13126
	Part-Peak Winter	\$0.08379	\$0.06294	\$0.02025	\$0.00060	\$0.08379
	Part-Peak Summer	\$0.08982	\$0.06897	\$0.02025	\$0.00060	\$0.08982
	Max Part-Peak Demand Summer	\$3.40000	\$3.40000			\$3.40000
	Off-Peak Winter	\$0.06838	\$0.04753	\$0.02025	\$0.00060	\$0.06838

E20 Primary	Part-Peak Winter	\$0.08236	\$0.06290	\$0.01888	\$0.00058	\$0.08236
	Part-Peak Summer	\$0.08837	\$0.06891	\$0.01888	\$0.00058	\$0.08837
	Peak Summer	\$0.13398	\$0.11452	\$0.01888	\$0.00058	\$0.13398
	Max Part-Peak Demand Summer	\$3.57000	\$3.57000			\$3.57000
	Off-Peak Summer	\$0.06032	\$0.04086	\$0.01888	\$0.00058	\$0.06032
	Off-Peak Winter	\$0.06721	\$0.04775	\$0.01888	\$0.00058	\$0.06721
	Max Peak Demand Summer	\$15.09000	\$15.09000			\$15.09000

E20 PR	Part-Peak Winter	\$0.08236	\$0.06290	\$0.01888	\$0.00058	\$0.08236
	Off-Peak Summer	\$0.06032	\$0.04086	\$0.01888	\$0.00058	\$0.06032
	Part-Peak Summer	\$0.12253	\$0.10307	\$0.01888	\$0.00058	\$0.12253
	Peak Summer	\$0.28930	\$0.26984	\$0.01888	\$0.00058	\$0.28930
	Off-Peak Winter	\$0.06721	\$0.04775	\$0.01888	\$0.00058	\$0.06721

*Exit Fee (PCIA) is charged by PG&E to all CCE customers to cover stranded generation costs.

**A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.



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E20 SR	Off-Peak Summer	\$0.06136	\$0.04051	\$0.02025	\$0.00060	\$0.06136
	Part-Peak Summer	\$0.12390	\$0.10305	\$0.02025	\$0.00060	\$0.12390
	Peak Summer	\$0.27224	\$0.25139	\$0.02025	\$0.00060	\$0.27224
	Off-Peak Winter	\$0.06838	\$0.04753	\$0.02025	\$0.00060	\$0.06838
	Part-Peak Winter	\$0.08379	\$0.06294	\$0.02025	\$0.00060	\$0.08379

E20 T	Off-Peak Winter	\$0.06250	\$0.04462	\$0.01735	\$0.00053	\$0.06250
	Peak Summer	\$0.08823	\$0.07035	\$0.01735	\$0.00053	\$0.08823
	Part-Peak Summer	\$0.07439	\$0.05651	\$0.01735	\$0.00053	\$0.07439
	Max Peak Demand Summer	\$17.98000	\$17.98000			\$17.98000
	Part-Peak Winter	\$0.07657	\$0.05869	\$0.01735	\$0.00053	\$0.07657
	Max Part-Peak Demand Summer	\$4.28000	\$4.28000			\$4.28000
	Off-Peak Summer	\$0.05607	\$0.03819	\$0.01735	\$0.00053	\$0.05607

E20 TR	Part-Peak Winter	\$0.07657	\$0.05869	\$0.01735	\$0.00053	\$0.07657
	Off-Peak Summer	\$0.05607	\$0.03819	\$0.01735	\$0.00053	\$0.05607
	Off-Peak Winter	\$0.06250	\$0.04462	\$0.01735	\$0.00053	\$0.06250
	Peak Summer	\$0.28236	\$0.26448	\$0.01735	\$0.00053	\$0.28236
	Part-Peak Summer	\$0.11550	\$0.09762	\$0.01735	\$0.00053	\$0.11550

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