



**Regular Meeting of the Community Advisory Committee (CAC)  
of Valley Clean Energy Alliance  
Thursday, May 28, 2026 at 5:00 p.m.  
City of Woodland Council Chambers  
300 First Street, Woodland, California 95695**

CAC Members will be attending in-person and public participation will be in-person or available via Zoom Webinar (video/teleconference). Valley Clean Energy (VCE) will, to the best of its ability, provide hybrid and remote options for VCE meeting participants and to the public; however, VCE cannot guarantee these options will be available due to technical limitations outside of our control. For assurance of public comment, VCE encourages in-person and written public comments to be submitted as described below when possible. VCE, to the best of its abilities, will provide participation via the Zoom platform.

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or [Alisa.Lembke@valleycleanenergy.org](mailto:Alisa.Lembke@valleycleanenergy.org).

If you have anything that you wish to be distributed to the CAC and included in the official record, please hand it to a member of VCE staff who will distribute the information to the CAC members and other staff.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the CAC. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

**Members of the public who wish to participate remotely in the CAC's meeting may do so with video/teleconferencing call-in number and meeting ID code. To join remotely, please see the Zoom Webinar (video/teleconference) information below:**

**From a PC, Mac, iPad, iPhone, or Android device with high-speed internet:**

**(If your device does not have audio, please also join by phone.)**

**<https://us02web.zoom.us/j/87492807967>**

**Meeting ID: 874 9280 7967**

**By phone:**

**One tap mobile:**

**+1-669-900-9128,,87492807967# US**

**+1-669-444-9171,,87492807967# US**



Dial:

+1-669-900-9128 US

+1-669-444-9171 US

**Meeting ID: 874 9280 7967**

**Public comments may be submitted electronically or verbally during the meeting.** Instructions on how to submit your public comments can be found in the **PUBLIC PARTICIPATION** note at the end of this agenda.

**Committee Members:** Keith Taylor (Chair), Rahul Athalye (Vice Chair), Mark Aulman, David Springer, Lorenzo Kristov, Cynthia Rodriguez, Diccon Westworth, Danielle Ballard, Ari Halberstadt, Mark Murray

### **5:00 P.M. CALL TO ORDER**

- 1. Welcome**
- 2. Public Comment:** This item is reserved for persons wishing to address the CAC on any VCE-related matters that are not otherwise on this meeting agenda or are listed on the Consent portion of the agenda. Public comments on matters listed on the Regular agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the CAC are customarily limited to two minutes per speaker, electronically submitted comments should be limited to approximately 300 words. Comments that are longer than 300 words will only be read for two minutes. All electronically submitted comments, whether read in their entirety or not, will be posted to the VCE website within 24 hours of the conclusion of the meeting. See the information below under **PUBLIC PARTICIPATION** at the conclusion of this agenda about how to provide your public comment.
- 3. Brief Task Group and VCE Staff Reports (≈ 15 minutes)** - Representatives of VCE staff and active Task Groups will provide verbal updates on on-going Staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
  - a. Task Group Reports**
  - b. Staff Report**

### **CONSENT AGENDA (≈ 5 minutes)**

- 4. Approval of March 26, 2026 Meeting Minutes.**
- 5. Receive 2026 Long Range Calendar. (Information)**
- 6. Receive Customer Participation update (1<sup>st</sup> Quarter 2026). (Information)**
- 7. Receive update on three (3) legislative bills: 1) AB 1761 (PCIA Transparency); 2) SB 1138 (Resource Adequacy Transactability); and 3) AB 2383 (Large Load Rate Setting Authority).(Information)**

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## REGULAR AGENDA

8. **2025 Net Margin discussion and receive feedback from CAC. (Discussion/Action) (≈ 30 minutes)**
9. **Receive update on Integrated Resource Plan (IRP) and provide feedback. (Discussion) (≈ 20 minutes)**
10. **Receive Recap of CalCCA 2026 Annual Conference. (Information) (≈ 10 minutes)**
11. **Advisory Committee Member and Announcements. (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.
12. **Announcement and Adjournment.** The CAC has scheduled a meeting for Thursday, June 25, 2026 at the City of Davis Conference Room, located inside the Community Chambers building at 23 Russell Boulevard, California 95616.

**PUBLIC PARTICIPATION: Public Comments:** Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

**Public participation via e-mail:** If you have anything that you wish to be distributed to the CAC and included in the official record, please e-mail it to VCE staff at [Meetings@ValleyCleanEnergy.org](mailto:Meetings@ValleyCleanEnergy.org) . If information is received by 3:00 p.m. on the day of the CAC meeting it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting. Written public comments that do not exceed 300 words will be read by the VCE Board Clerk, or other assigned VCE staff, to the CAC and the public during the meeting subject to the usual time limit for public comments [two (2) minutes]. General written public comments will be read during Item 2, Public Comment. Written public comment on individual agenda items should include the item number in the “Subject” line for the e-mail and the Clerk will read the comment during the item. Items read cannot exceed 300 words or approximately two (2) minutes in length. All written comments received will be posted to the VCE website.

### **Verbal public participation during the meeting:**

- 1) **If attending in person**, please complete a **Comment Card** and return it to the Board Clerk.
- 2) **If attending remotely via Zoom**, there are two (2) ways for the public to provide verbal comments:
  - A. If you are attending by computer, activate the “participants” icon at the bottom of your screen, then raise your hand (hand clap icon) under “reactions”. When called upon, you will be “unmuted” to allow to speak.
  - B. If you are attending by phone only, you will need to press \*9 to raise your hand. When called upon, press \*6 to unmute your microphone.

**VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.**



Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to Board Clerk Alisa Lembke at (530) 446-2750 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org). The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.

**Accommodations for Persons with disabilities.** Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or [Alisa.Lembke@ValleyCleanEnergy.org](mailto:Alisa.Lembke@ValleyCleanEnergy.org)

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 4**

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**TO:** Community Advisory Committee  
**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst  
**SUBJECT:** CAC March 26, 2026 Meeting Minutes  
**DATE:** May 28, 2026

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**Recommendation**

Receive, review and approve the attached March 26, 2026 CAC meeting Minutes.

Attachment: March 26, 2026 CAC meeting Minutes



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE MEETING  
Thursday, March 26, 2026 at 5:00 p.m.  
City of Woodland Council Chambers  
300 First Street, Woodland, California 95695**

Chair Keith Taylor established that there was a quorum present and opened the Community Advisory Committee of Valley Clean Energy Alliance in a meeting on Thursday, March 26, 2026 beginning at 5:01 p.m., held at the City of Woodland Council Chambers, located at 300 First Street, Woodland, California 95695.

**Welcome and Roll Call**

Committee Members Present: Keith Taylor (Chair), Rahul Athalye (Vice Chair), Mark Aulman, Lorenzo Kristov, David Springer, Diccon Westworth, Mark Murray, Danielle Ballard (departed at 6:31 p.m.), Ari Halberstadt (attended remotely)

Committee Member(s) Absent: Cynthia Rodriguez

**Welcome** Chair Taylor welcomed everyone and introduced Mark Murray, who was newly appointed to the CAC to represent Yolo County. Mr. Murray provided a brief introduction of himself. CAC Member Ari Halberstadt attended remotely to present some slides during Item 9 (Receive Local Energy Task Group Update) and understood that he has no voting rights for this meeting.

**Public Comment** Verbal public comment was provided by Craig Perrin, who introduced himself and said he was interested in CAC's activities, specifically, what the Local Energy Task Group was working on. There were no written public comments on items not on the agenda nor on Consent Agenda items.

**Item 3: Task Group Reports and Staff Reports**

**Task Group reports:**

Programs & Outreach: Mark Aulman announced that there was nothing to report.

Legislative & Regulatory: Lorenzo Kristov informed those present that the Task Group will speak on two legislative bills that are on tonight's Regular Agenda. He informed those present that the California Energy Commission (CEC) is getting ready to submit their SB 100 report. He reminded those present that CEC's report is open to public comment.



Local Energy Group: Lorenzo Kristov did not provide a report since the Local Energy Task Group has an update on tonight's Regular Agenda.

**Staff report:** VCE Staff Edward Burnham thanked those who were participating in the task groups. He announced that VCE will be participating in several events: 1) Winters Youth Day, on Saturday, April 25; and, 2) California Honey Festival on Saturday and Sunday, May 16<sup>th</sup> and 17<sup>th</sup> at the Yolo County Fairgrounds, which immediately follows the CalCCA Conference in Sacramento. If interested in volunteering, please let Staff know. Mr. Burnham announced highlights of the Board's February 12<sup>th</sup> meeting: the appointment of Mark Murray to the CAC; received a year end (2025) review; and, voted to participate in CC Power's Willow Rock long duration storage project.

**Consent Items**

Mark Aulman made a motion to approve the Consent Agenda items, seconded by Rahul Athalye. Motion passed with Danielle Ballard abstaining and Cynthia Rodriguez absent. The following items were:

- 4. approved January 22, 2026 meeting Minutes;
- 5. received 2026 Long Range Calendar; and,
- 6. received annual Strategic Plan report.

**Item 7: Receive process and schedule of Integrated Resource Plan (IRP) update. (Information)**

VCE Staff Chad Curran provide an overview on the background of the IRP, the process, what is contained within an IRP, who is working on the update to the IRP, and the next steps.

Staff and the CAC discussed: statewide goals to reduce greenhouse gas emissions; forecast modeling; purpose of the IRP; and, how the information is used. There were no written or verbal public comments.

**Item 8: Receive update on CalCCA sponsored bills for 2026 legislative session: AB 1761 (Rogers) and SB 1138 (Padilla). (Information)**

VCE Staff Yvonne Hunter reviewed legislative bills: AB 1761 (PCIA transparency) and SB 1138 (Resource Adequacy transactability) in detail. Ms. Hunter mentioned that both bills are being supported by CalCCA. Ms. Hunter informed those present that 1) AB 1761 passed the Assembly Utilities and Energy Committee 15-0 and SB 2238 is pending in the Senate Energy, Utilities and Commerce Committee, with the Committee hearing scheduled for April 7<sup>th</sup>.

Staff and the CAC discussed: availability of data; data that is provided; affordability and transparency; schedule of data released and to whom; and, portfolio planning. There were no written or verbal public comments.



**Item 9: Receive  
Local Energy Task  
Group update.  
(Information)**

VCE Staff Chad Curran informed those present that the Local Energy Task Group (LETG) has been meeting to review their “Charge”. Mr. Curran provided an overview and introduction of the LETG update. Mr. Kristov provided an overview of some possible project types: 1) Community Resilience Centers; 2) Community -scale solar plus storage; 3) Public or coop-owned EV charging stations; and 4) energy self-supply for new housing and mixed-use developments. LETG Members and VCE Staff reviewed each of the project types and next steps. CAC Members and Staff discussed: the need for education on local energy possibilities; exploration of local carbon free electricity; local public utilities; and, photovoltaic (pv) systems plus a centralized battery in affordable housing.

(Danielle Ballard departed at 6:31 p.m.)

Public Comment: Craig Perrin commented that in Woodland, there might be a location for a greenfield site; he supports electric vehicle “off-charging”, and there is potential of 60 MW in solar capacity from roof top solar within the City of Woodland.

There were no written public comments.

**Item 10. Advisory  
Committee  
Member and Staff  
Announcements**

There were no CAC or Staff announcements.

**Adjournment to  
Next Meeting**

Chair Taylor announced that the CAC’s Thursday, April 23, 2026 meeting has been cancelled. The CAC has scheduled a meeting for Thursday, May 28, 2026 at the City of Woodland Council Chambers located at 300 First Street, Woodland, California 95695. The meeting was adjourned at 6:36 p.m.

Alisa M. Lembke  
Board Clerk/Administrative Analyst

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 5**

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**TO:** Community Advisory Committee

**FROM:** Alisa Lembke, Board Clerk/Administrative Analyst

**SUBJECT:** Receive 2026 Long Range Calendar meeting topics

**DATE:** May 28, 2026

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Please find attached the 2026 Board and Community Advisory Committee (CAC) Long Range Calendar. Please note that the long range calendars have some added information (coding) to each item for Staff purposes only.

At any time, if you have an item that you would like added, including future topics, please send an email to Chief Financial Officer Edward Burnham, Board Clerk Alisa Lembke, CAC Chair and/or Vice Chair for consideration.

Due to the holidays in November and December 2026, the CAC's meeting dates have been moved to the 3<sup>rd</sup> Thursday and are as follows:

- November 19, 2026 (3<sup>rd</sup> Thursday) – DAVIS
- December 17, 2026 (3<sup>rd</sup> Thursday) – Davis

**Attachment:**

1. 2026 Board and CAC Long Range Calendar

**VALLEY CLEAN ENERGY**  
**2026 Meeting Dates and Proposed Topics**  
**Board and Community Advisory Committee (CAC)**  
**(Note: Meeting locations and Topics are subject to change)**

MEETING DATE		TOPICS	ACTION
January 8, 2026 <b>CANCELLED</b>	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• Oaths of Office for Board Members (Annual – new Members only) (R) (placeholder)</li> <li>• Election of Officers for 2026 (Annual) (R) (placeholder)</li> <li>• Customer Participation Update (4<sup>th</sup> Quarter 2025) (O) (placeholder)</li> <li>• 2025 Year-end review (R) (placeholder)</li> <li>• VCE Employee Handbook Update (R) (placeholder)</li> <li>• Annual Strategic Plan Report (R) (placeholder)</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Nominations</li> <li>• Information</li> <li>• Information</li> <li>• Action</li> <li>• Information</li> </ul>
January 22, 2026	<b>Advisory Committee (Woodland)</b>	<ul style="list-style-type: none"> <li>• Rates/Budget 2026 Update (O)</li> <li>• Customer Participation Update (4<sup>th</sup> Quarter 2025) (O)</li> <li>• Review and approve <b>2026</b> draft CAC Task Group(s) “Charges” (R)</li> <li>• Power Portfolio update (R)</li> <li>• 2025 Year in review: Customer Care &amp; Marketing (R)</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Discussion/Action</li> <li>• Information</li> <li>• Information</li> </ul>
February 12, 2026	<b>Board (Davis)</b>	<ul style="list-style-type: none"> <li>• Oaths of Office for Board Members (Annual - new Members only) (R)</li> <li>• Election of Officers for 2026 (Annual) (R)</li> <li>• Customer Participation Update (4<sup>th</sup> Quarter 2025) (O)</li> <li>• 2025 Year-end review (O)</li> <li>• VCE Employee Handbook update (R)</li> <li>• Annual Strategic Plan Report (R)</li> <li>• Receive CAC 2025 Year-end Task Group Reports (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Nominations</li> <li>• Information</li> <li>• Information</li> <li>• Action</li> <li>• Information</li> <li>• Information</li> </ul>
<del>February 26, 2026</del> Cancelled	<b>Advisory Committee (Davis)</b>	<ul style="list-style-type: none"> <li>• This meeting has been cancelled.</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>
<del>March 12, 2026</del> Cancelled.	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• This meeting has been cancelled.</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>

March 26, 2026	<b>Advisory Committee (Woodland)</b>	<ul style="list-style-type: none"> <li>• Integrated Resource Plan (IRP) Update (O)</li> <li>• Local Energy Task Group Update (O)</li> <li>• Update on CalCCA sponsored legislative bills (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Information</li> </ul>
April 9, 2026	<b>Board (Davis)</b>	<ul style="list-style-type: none"> <li>• Receive Enterprise Risk Management Report (Bi-Annual) (R)</li> <li>• Customer Participation update (1<sup>st</sup> Quarter 2026) (O)</li> <li>• Receive Treasury and Financial update; ratify Investment Policy; and extend RCB Credit Agreement (R/O)</li> <li>• Update Exhibits C &amp; D of VCE's JPA (R)</li> <li>• Update VCE's Conflict of Interest Code (R)</li> <li>• Brown Act compliance (R)</li> <li>• Ratify VCE's position on legislative bills</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Action</li> <li>• Action</li> <li>• Action</li> <li>• Action</li> <li>• Action</li> </ul>
April 23, 2026 Cancelled.	<b>Advisory Committee (Davis)</b>	<ul style="list-style-type: none"> <li>• This meeting has been cancelled.</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>
May 12-14, 2026	<b>CalCCA Annual Conference (Sacramento)</b>	VCE Staff and some Board and CAC members attending	
May 14, 2026 Cancelled, may be rescheduled.	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• * No meeting due to CalCCA Annual Conference. A special meeting may be scheduled if an urgent matter needs to be addressed.</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>
May 28, 2026	<b>Advisory Committee (Woodland)</b>	<ul style="list-style-type: none"> <li>• 2025 Net Margin Allocation (R)</li> <li>• Customer Participation update (1st Quarter 2026) (O)</li> <li>• Seek feedback on updates to Integrated Resource Plan (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion/Action</li> <li>• Information</li> <li>• Discussion/Action</li> </ul>
June 11, 2026	<b>Board (Davis)</b>	<ul style="list-style-type: none"> <li>• Re/Appointment of Members to Community Advisory Committee (Annual) (R)</li> <li>• Calendar Year 2025 Audited Financial Statements (James Marta &amp; Co.) (placeholder) (R)</li> <li>• Mid-Year 2026 Financial Update (R)</li> <li>• 2025 Net Margin Allocation (R)</li> <li>• CC Power Amendment to Fish Lake Geothermal PPA</li> <li>• Summer Preparedness outlook (O)</li> <li>• Receive annual Load Management Standards (LMS) update (O)</li> <li>• Mid-year Programs review. (O)</li> <li>• Recap of CalCCA May 2026 Annual Conference (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Action</li> <li>• Information</li> <li>• Discussion/Action</li> <li>• Action</li> <li>• Information</li> <li>• Information</li> <li>• Information</li> <li>• Information</li> </ul>

\*No meeting unless an urgent matter needs to be addressed

June 25, 2026	<b>Advisory Committee (Davis)</b>	<ul style="list-style-type: none"> <li>• Summer Preparedness outlook (O)</li> <li>• Receive annual Load Management Standards (LMS) update (O)</li> <li>• Seek recommendation to Board on updated Integrated Resource Plan (IRP) (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Discussion/Action</li> </ul>
July 9, 2026	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• Customer Participation update (2<sup>nd</sup> Quarter 2026) (O)</li> <li>• Approve updates to Integrated Resource Plan (IRP) (R)</li> <li>• Residential Dynamic Pricing Pilot Program (HFP) (placeholder) (O)</li> <li>• CC Power – Willow Rock PPA (placeholder) (O)</li> <li>• Indian Valley Long Term PPA (placeholder) (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Discussion/Action</li> <li>• Discussion/Action</li> <li>• Discussion/Action</li> <li>• Discussion/Action</li> </ul>
July 23, 2026	<b>Advisory Committee (Woodland)</b>	<ul style="list-style-type: none"> <li>• * Tentatively no meeting.</li> </ul>	
August 13, 2026	<b>Board (Davis)</b>	<ul style="list-style-type: none"> <li>• * Tentatively no meeting.</li> </ul>	
August 27, 2026	<b>Advisory Committee (Davis)</b>	<ul style="list-style-type: none"> <li>• Customer Participation Update (2<sup>nd</sup> Quarter 2026) (O)</li> <li>• Power Portfolio Update (O)</li> <li>• Receive updated Integrated Resource Plan (IRP) (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Information</li> </ul>
September 10, 2026	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• Certification of 2025 Power Content Label (Annual) (R)</li> <li>• Electric Vehicle (Charge Your Ride) Rebate Program (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Action</li> <li>• Discussion/Action</li> </ul>
September 24, 2026	<b>Advisory Committee (Woodland)</b>	<ul style="list-style-type: none"> <li>•</li> </ul>	<ul style="list-style-type: none"> <li>•</li> </ul>
October 8, 2026 Possibly meeting date conflict with League of Cities Annual Conference	<b>Board (Davis)</b>	<ul style="list-style-type: none"> <li>• Enterprise Risk Management Update (Annual) (R)</li> <li>• Customer Participation Update (3<sup>rd</sup> Quarter 2026) (O)</li> <li>• Legislative End of Session Update (O)</li> </ul>	<ul style="list-style-type: none"> <li>• Discussion/Action</li> <li>• Information</li> <li>• Information</li> </ul>
October 22, 2026	<b>Advisory Committee (Davis)</b>	<ul style="list-style-type: none"> <li>• 2025 Power Content Label Outreach (O)</li> <li>• Customer Participation Update (3<sup>rd</sup> Quarter 2026) (O)</li> <li>• Legislative End of Session Update (O)</li> <li>• 2027 Legislative &amp; Regulatory Platform</li> </ul>	<ul style="list-style-type: none"> <li>• Information</li> <li>• Information</li> <li>• Information</li> <li>• Discussion/Action</li> </ul>
November 12, 2026	<b>Board (Woodland)</b>	<ul style="list-style-type: none"> <li>• 2027 Preliminary Operating Budget (R)</li> <li>• Contract Renewals (R) (placeholder)</li> <li>• Approve 2027 Legislative and Regulatory Platform</li> </ul>	<ul style="list-style-type: none"> <li>• Information/Discussion</li> <li>• Discussion/Action</li> <li>• Discussion/Action</li> </ul>

\*No meeting unless an urgent matter needs to be addressed

November 26, 2026 November 19, 2026 (rescheduled to November 19 due to Thanksgiving holiday on Nov. 26 <sup>th</sup> )	Advisory Committee (Woodland) (Davis)	<ul style="list-style-type: none"> <li>Review CAC Draft 2026 Task Group Year-end Reports (R)</li> <li>GHG Free Attributes (R) (placeholder)</li> </ul>	<ul style="list-style-type: none"> <li>Discussion/Action</li> <li>Discussion/Action</li> </ul>
December 10, 2026	Board (Davis)	<ul style="list-style-type: none"> <li>Approve 2027 Operating Budget (Annual) and 2027 Customer Rates (R)</li> <li>Receive VCE Grant/Program Annual Report (R)</li> <li>GHG Free Attributes (R) (placeholder)</li> <li>Contract Renewals (R) (placeholder)</li> </ul>	<ul style="list-style-type: none"> <li>Discussion/Action</li> <li>Information</li> <li>Discussion/Action</li> <li>Action</li> </ul>
December 24, 2026 December 17, 2026 (rescheduled to December 17 due to Christmas Eve on Dec. 24 <sup>th</sup> )	Advisory Committee (Davis)	<ul style="list-style-type: none"> <li>Approve 2026 Task Group Year-end Reports (R)</li> <li>Power Portfolio Update (R)</li> <li>Election of Officers for 2027 (Annual) (R)</li> </ul>	<ul style="list-style-type: none"> <li>Discussion/Action</li> <li>Information</li> <li>Nominations</li> </ul>
January 14, 2027	Board (Woodland)	<ul style="list-style-type: none"> <li>Oaths of Office for Board Members (Annual - new Members only) (R)</li> <li>Election of Officers for 2027 (Annual) (R)</li> <li>Customer Participation Update (4<sup>th</sup> Quarter 2026) (O)</li> <li>2026 Year in review: Customer Care &amp; Marketing (R)</li> <li>Receive 2026 Task Group Year-end Reports (R)</li> <li>VCE Employee Handbook Update (R)</li> <li>Annual Strategic Plan Report (R)</li> </ul>	<ul style="list-style-type: none"> <li>Action</li> <li>Nominations</li> <li>Information</li> <li>Information</li> <li>Information</li> <li>Action</li> <li>Information</li> </ul>
January 28, 2027	Advisory Committee (Woodland)	<ul style="list-style-type: none"> <li>Rates/Budget 2027 Update (O)</li> <li>Customer Participation Update (4<sup>th</sup> Quarter 2026) (O)</li> <li>Approve 2027 CAC Task Group(s) "Charges" (R)</li> </ul>	<ul style="list-style-type: none"> <li>Information</li> <li>Information</li> <li>Discuss/Action</li> </ul>

**PLEASE NOTE: May 12-14, 2026: CalCCA Annual Conference in Sacramento, California**

CAC PROPOSED FUTURE TOPICS Topics and Discussion dates may change as needed	ESTIMATED MEETING DATE(S)

\*No meeting unless an urgent matter needs to be addressed

**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report – Item 6**

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**TO:** Community Advisory Committee  
**FROM:** Rebecca Boyles, Director of Customer Care & Marketing  
**SUBJECT:** Receive Quarterly Customer Participation (Quarter 1 2026) Update (Information)  
**DATE:** May 28, 2026

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**RECOMMENDATION** (Information only)

Receive the quarterly [Customer Participation update staff report](#) reflecting the time period of January 1, 2026 through March 31, 2026 (Quarter 1 2026).

Attachment: VCE 2026 Quarter 1 Customer Participation Update

# Item 6 – Customer Participation Update

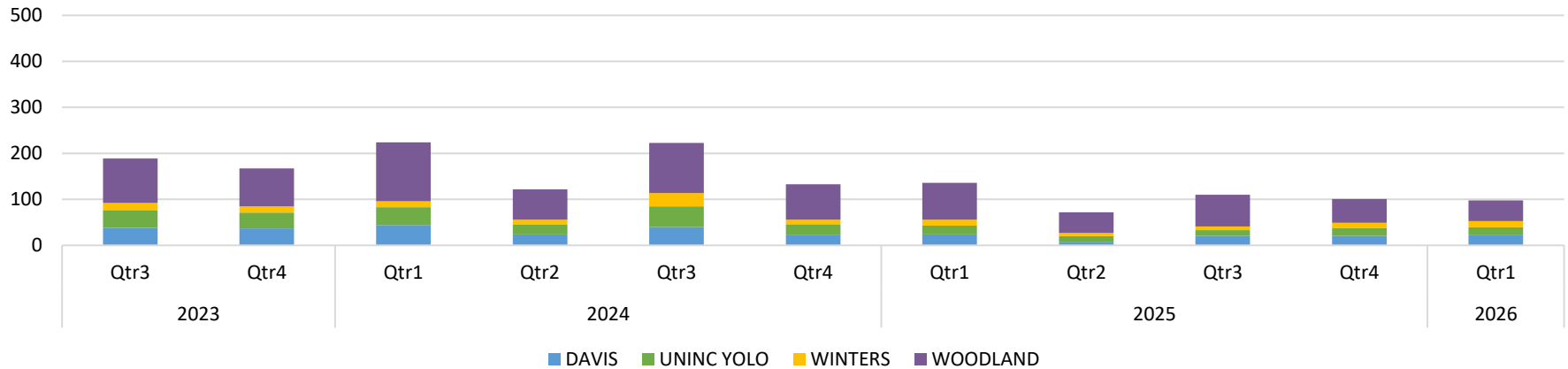
	Davis	Woodland	Winters	Yolo Co	Total	Residential	Commercial	Industrial	Ag	NEM	Non-NEM
<b>VCEA customers</b>	28,644	20,504	2,619	10,718	62,485	54,567	6,022	8	1,888	15,485	47,000
<b>Eligible customers</b>	30,050	24,015	3,085	12,335	69,485	60,651	6,698	8	2,128	17,410	52,075
<b>Participation Rate</b>	95%	85%	85%	87%	90%	90%	90%	100%	89%	89%	90%

## % of Load Opted Out

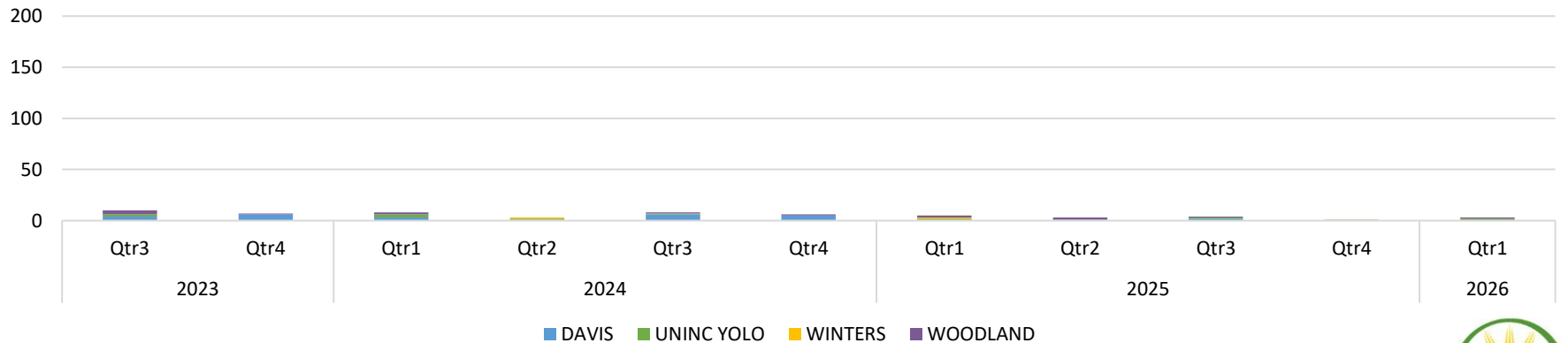
	Davis	Woodland	Winters	Yolo Co	Total	Residential	Commercial	Industrial	Ag	Total
<b>% of Load Opted Out</b>	7%	10%	13%	11%	10%	10%	10%	0%	11%	10%
<b>% of Load Opted Up</b>	3%	1%	0%	1%	1%	0%	3%	0%	0%	1%

# Item 6 – Customer Participation Update

## Quarterly Opt-Outs

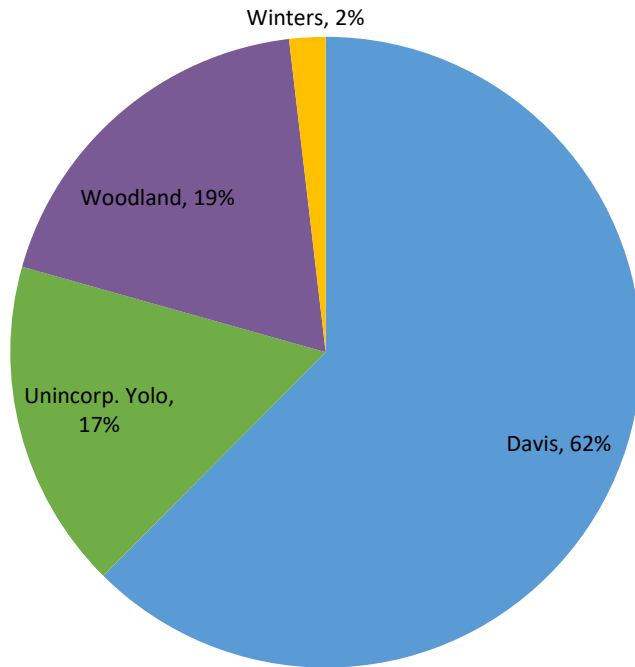


## Quarterly Opt-Ups

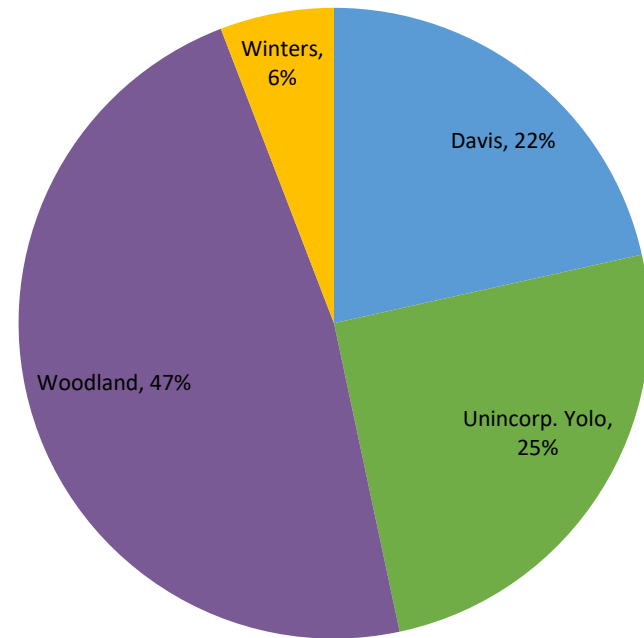


# Item 6 – Customer Participation Update

## 538 Opt-Ups



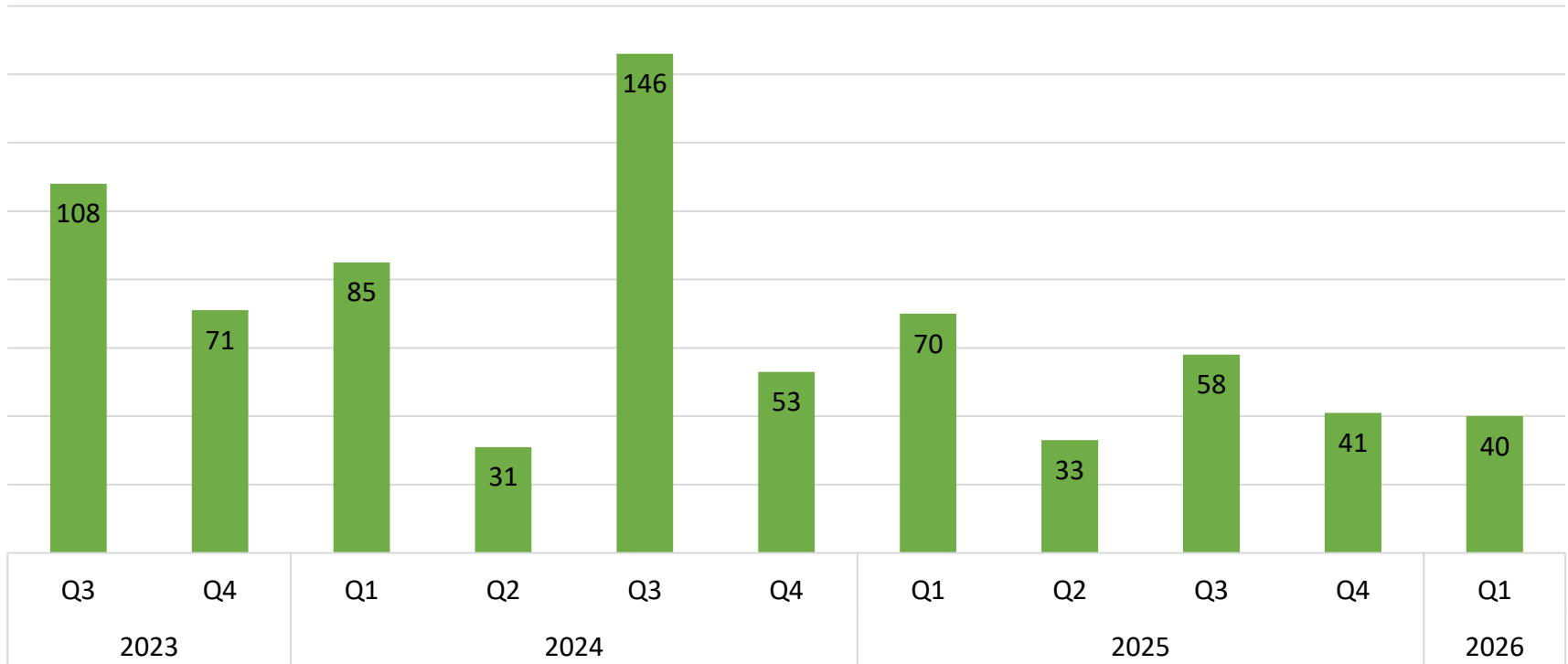
## 12,859 Opt-Outs



These pie charts are based on total opt-ups and opt-outs since launch. The percentages in the charts are the percentages of those opt-ups and opt-outs by TOT (town or territory).

# Item 6 – Customer Participation Update

Retained Customers



**VALLEY CLEAN ENERGY ALLIANCE  
COMMUNITY ADVISORY COMMITTEE**

**Staff Report - Item 7**

**TO:** Community Advisory Committee

**FROM:** Mitch Sears, Chief Executive Officer  
Yvonne Hunter, Legislative and Program Specialist

**DATE:** May 28, 2026

**RECOMMENDATION**

Information item

**BACKGROUND**

At the March 2026 CAC meeting, staff presented information on two bills for which VCE had adopted a support position, utilizing VCE's expedited process for bills where time is limited for VCE's effective engagement. These two bills, sponsored by CalCCA, are AB 1761 (Rogers), dealing with improving PCIA transparency, and SB 1138 (Padilla), enhancing RA transactability.

In April, however, another bill surfaced which necessitated VCE to adopt a position also utilizing the expedited process. This bill, AB 2383 (Zbur), would direct the CPUC to adopt a rate schedule and related requirements for large loads that all load serving entities, including IOUs and CCAs, must follow in the rates and contracts adopted for serving the large load. Thus, AB 2383 would remove CCAs' rate-setting authority for these types of customers and grant that authority to the CPUC for the large-load facilities envisioned in the bill. This is counter to VCE's adopted 2026 Legislative and Regulatory Platform:

1. Governance and Statutory Authority

*VCE will:*

- a. *Oppose policies that limit the local decision-making authority for CCAs, including, but not limited to, program design, rate-setting authority and procurement of energy and capacity to serve their customers and meet state requirements.*
- b. *Oppose policies that limit VCE's ability to effectively serve its customers.*

VCE adopted an oppose unless amended position on AB 2383, consistent with the position of CalCCA. The requested amendments would delete the CPUC authority to limit CCA autonomy in establishing rate and contract provisions. Instead, CalCCA proposes to craft

similar provisions for large loads as those that would apply to CPUC regulated load serving entities, but write them in a separate statute. VCE agrees with this approach.

#### VCE Board Action

At its April meeting and as part of the expedited process, the VCE board ratified the three positions adopted. They are:

- A. Support: AB 1761 (Rogers). Improving PCIA Transparency. (CalCCA Sponsored).
- B. Support: SB 1138 (Padilla). Resource Adequacy (RA) Transactability. (CalCCA Sponsored).
- C. Oppose Unless Amended: AB 2383 (Zbur). Large Load Rate Setting Authority.

It should be noted that the Leg-Reg Task Group also discussed AB 2383 at several meetings as the bill moved through the legislative process.

#### **STATUS OF THE THREE BILLS**

SB 1138 passed the Senate on a vote of 38-0 and now goes to the Assembly. AB 1761 and AB 2383 are now pending on the Assembly and Senate Floors, as of this writing.

For AB 2383, CalCCA is working with the author's office to agree on amendment language that would address CalCCA's concerns about CPUC jurisdiction over CCA contract and rate setting authority. VCE has been involved with CalCCA and other CCAs in reviewing and commenting on draft language. Staff is cautiously optimistic that agreement will be reached that will enable CalCCA (and VCE) to remove its opposition to the bill.

#### **CONCLUSION**

No action is necessary; staff will periodically update the CAC as the bills move forward.

## VALLEY CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE

### Staff Report – Item 8

**TO:** Community Advisory Committee

**FROM:** Edward Burnham, Chief Financial Officer

**SUBJECT:** Allocation of 2025 Net Margin

**DATE:** May 28, 2026

#### RECOMMENDATION

1. Informational – Discussion and Feedback

#### OVERVIEW

This staff report presents a scenario for allocating the estimated net margin for 2025. Staff is presenting this information to the Community Advisory Committee (CAC) for discussion and recommendation. VCE's 2025 audit has been completed, and the financial statements will be presented at the June 11<sup>th</sup>, 2026 Board. Taking into account VCE's Dividend Program [guidelines](#), as well as available and forecast cash reserves, Staff is considering various options outlined below for VCE's 2025 net margin of \$32 million:

- Minimum required allocation of \$225,000 to the Local Programs Reserve (LPR)
- Discretionary allocation of \$2,026,000 to the Local Programs Reserve (LPR)
- Discretionary allocation of \$2,251,000 to Operational Reserves
- Discretionary allocation of \$27,526,000 to Rate Stabilization Reserves

#### BACKGROUND AND ANALYSIS

The Board adopted the VCE Rate Structure & Dividend Program Guidelines on June 17, 2019, to guide the allocation of the audited net margin for each year. The Board updated the original guidelines in December 2024, increasing the minimums for Operational Reserves to 120 days and Rate Stabilization Reserves to 60 days. The Dividend Program with net margin allocation guidelines can be found [here](#), and the Financial Reserves Policy can be found [here](#).

**Table 1 - 2025 Beginning Reserve Balance**

Description	2025 Beg. Cash Balance	Days Cash	Minimum Reserve Policy
Operating Reserves - 2025 Beginning Balance	43,314	220	120*
Local Programs Reserves - 2025 Beginning Balance	2,709	14	0
Customer Dividend Reserves - 2025 Beginning Balance	3,856	20	0
Rate Stabilization Reserves - 2025 Beginning Balance	12,284	62	60
<b>Total Unrestricted Cash</b>	<b>62,163</b>	<b>316</b>	<b>180</b>

\*VCE Operational Cash Reserve Target is 180 days.

Key aspects of the Dividend Program are:

- Every year, the audited Net Margin (Less Principal Debt Payments) is to be allocated amongst Cash Reserves, Local Programs Reserve, and Customer Dividends, at the Board's discretion
- Require a minimum 5% net margin before considering if any dividends are paid

Based on the audited 2025 Financial Statements, both the Dividend Program conditions above and the Reserve Policy minimums have been met. Staff will present the final recommendation of the allocation of net margin to the Board on June 11, 2026. As noted, when the Board adopted the Dividend Program Guidelines in 2019, a 5% minimum net margin is in the lower range of typical net margin goals for the utility sector and most other industries.

#### Dividend Program Formula

The adopted Dividend Program formula recommends allocating the net margin as follows:

- Net margin up to 5% is to be allocated as follows:
  - At least 5% (of the 5%) to LPR for program implementation
  - Up to 95% to Operational Cash Reserves (Until 180-day Target is met)
- Net margin above 5% is to be allocated as follows:
  - 50% to Operational Cash Reserves (Until 180-day target is met)
  - 25% to Rate Stabilization (Until 60-day minimum is met)
- Discretionary Allocation is between additional operational cash, rate stabilization, customer dividends, and local program reserves at the discretion of the Board annually.

Below is a summary of VCE's Net Margin Calculation for 2025:

**Table 2 - VCE Dividend Program Allocation - 2025**

<b>Valley Clean Energy</b>	
Description	2025 Financials (\$1,000s)
Electricity Sales	90,024
Operating Expense	57,997
Operating Margin	32,027
Principal Debt Payments	-
Adjusted Net Margin less principal Debt Payments	32,027
Adjusted Net Margin Percentage	35.58%
Allocation Amount <=5%	4,501
Allocation Amount > 5%	27,526

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### Discretionary Allocation Considerations

Based on the current and forecast cash reserves for 2026 and 2027, Staff recommends allocating the majority of the discretionary allocation to operational and rate-stabilization reserves. The 2026 adopted budget forecasts a (\$15.8M) net loss. VCE will maintain the minimum reserve targets for 2026 and 2027 based on current forecasts. VCE does anticipate additional increases in PCIA (net revenue reduction) and PG&E generation rate reductions (due to lower energy market prices) in 2027. Rate stabilization funds are discretionary and can be held to support anticipated rate competitiveness and customer discounts in 2027.

**Table 3 - Allocation of Net Margin up to 5%**

Allocation of Net Margin up to 5%	Percentage	Allocation Amount	Operating Days Cash	Total Operating Days Cash
Operating Reserves Allocation	50%	2,251	11	231
Local Programs Allocation	50%	2,251	11	25

Based on the customer dividend program formula above, VCE's minimum allocations result in \$245,000 to LPR. Staff is considering an additional \$2,025,000 to LPR and the balance to operational reserves. Additional Operational reserves provide VCE with flexibility to absorb additional unexpected operational expenses and maintain the recommended 180 minimum target for investment-grade credit ratings.

**Table 4 - Allocation of Net margin up to 5%**

Allocation of Net Margin above 5%	Percentage	Allocation Amount	Operating Days Cash	Total Operating Days Cash
Operating Reserves Allocation	0%	-	0	230
Local Programs Allocation	0%	-	0	25
Customer Dividends	0%	-	0	20
Rate Stabilization Allocation	100%	27,526	140	202

Note: (1) a 1% dividend would be approximately \$1.50/month reduction in the average residential customer bill and an approximately \$3.75/month reduction in the average small commercial customer bill; (2) anecdotal information from other CCAs indicate that these levels of customer dividends/discounts while helpful in communicating a CCA's value do not have significant effects on customer retention or new customer recruitment.

Staff considered the following key factors related to this preliminary recommendation.

- Power Costs - Staff anticipates ongoing regulatory pressures related to changing PCIA and resource adequacy requirements (increased costs = decreased days cash on hand)
- VCE's current 180-day cash reserve target is a minimum for investment grade credit rating.
- VCE's current 60-day rate stabilization reserve target is a minimum for rate variability and maintaining customer discounts.

### **CONCLUSION**

Staff believes that this approach represents a disciplined and financially prudent way to maintain reserve policy minimums and preserve long-term rate relief. The longer-term outlook (2026+) shows greater power cost stability due to VCE's fixed-price long-term renewable power

purchase contracts and savings from VCE's recent prepay transaction. However, current forecasts from analysts indicate significant changes in PCIA (increasing) and PG&E rates (decreasing) due to additional regulatory changes to market price benchmarks and overall calculations. Staff is seeking feedback from the CAC to inform its recommendation on the allocation of the 2025 net margin, which is anticipated to be presented to the Board in June.