Valley Clean Energy Alliance (VCEA)
Community Advisory Committee (CAC) Special Meeting
Tuesday, November 12, 2019 at 5:30 p.m.
Valley Clean Energy Administrative Offices
604 2nd Street, Davis, CA 95616

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCEA Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@valleycleanenergy.org.

If you have anything that you wish to be distributed to the Committee and included in the official record, please hand it to a member of VCEA staff who will distribute the information to the Board members and other staff.

Committee Members: Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Marsha Baird (Secretary), Mark Aulman, Yvonne Hunter, Lorenzo Kristov, David Springer, and Christine Casey

5:30 PM CALL TO ORDER

1. Approval of Agenda

2. Public Comment - This item is reserved for persons wishing to address the Advisory Committee on any VCEA-related matters that are not otherwise on this meeting agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Committee are customarily limited to two minutes per speaker, but an extension can be provided at the discretion of the Chair.

3. Brief VCEA Staff and Advisory Task Group Reports (≈ 5 minutes)- Representatives of VCEA staff and active Task Groups will provide updates on on-going staff and task group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.

CONSENT AGENDA

4. Approval of September 26, 2019 Committee Meeting Minutes.

REGULAR AGENDA (= 5:45 p.m.)

6. Review and discuss Community Advisory Committee key areas of activity for 2020 calendar year. (= 20 minutes) (Discussion)

7. Receive and make recommendations to Board on updates to the 2021 Short Term Procurement Plan. (= 15 minutes) (Action)

8. Receive update of Valley Clean Energy’s Integrated Resource Plan process. (= 10 minutes) (Informational/Discussion)

9. Receive update on development of potential Valley Clean Energy electric transportation program and discuss. (= 15 minutes) (Informational/Discussion)

10. Receive update on potential acquisition of PG&E’s local electricity distribution system. (= 10 minutes) (Informational)

11. Update on City of Winters’ membership to Valley Clean Energy Joint Powers Authority. (= 5 minutes) (Informational)

12. Receive and update Community Advisory Committee 2019 Long-Term Calendar. (= 5 minutes) (Discussion)

13. Advisory Committee Member and Staff Announcements (= 5 minutes) Action items and reports from members of the Advisory Committee, including announcements, future agenda items, and reports on meetings and information which would be of interest to the Committee or the public.

The next Community Advisory Committee meeting is a special meeting scheduled for Thursday, December 5, 2019 at 5:30 p.m. at Valley Clean Energy’s Administrative Offices, located at 604 2nd Street, Davis, California 95616.

An Integrated Resource Plan WORKSHOP has been scheduled for Monday, December 9, 2019 at 5:30 p.m. at the City of Woodland Council Chambers, located at 300 1st Street, Woodland, California 95695. This is a WORKSHOP that does not require a quorum of members.

The next Valley Clean Energy Alliance Board meeting is scheduled for Thursday, November 14, 2019, at 5:30 p.m. at the City of Woodland Council Chambers, located at 300 1st Street, Woodland, California 95695.

14. Adjournment: Public records that relate to any item on the open session agenda for a regular board meeting are available for public inspection. Those records that are distributed less than 72 hours prior to the meeting are available for public inspection at the same time they are distributed to all members, or a majority of the members of the Board. VCEA public records are available for inspection by contacting Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. Agendas and Board meeting materials can be inspected at VCEA’s offices located at 604 2nd Street, Davis, California 95616; those interested in inspecting these materials are asked to call (530) 446-2750 to make arrangements. Documents are also available on the Valley Clean Energy website located at: www.valleycleanenergy.org/cac-meetings.
Recommendation

Receive, review and approve the attached draft September 26, 2019 CAC meeting minutes.
Chair Braun opened the Community Advisory Committee of the Valley Clean Energy Alliance in regular session on Thursday, September 26, 2019 at 5:32 p.m. at the City of Woodland Council Chambers, located at 300 1st Street, Woodland, California.

**Welcome and Roll Call**

Committee Members Present: Gerry Braun (Chair), Christine Shewmaker (Vice-Chair), Yvonne Hunter, Lorenzo Kristov, and Christine Casey

Committee Members Absent: Marsha Baird, Mark Aulman, and David Springer

**Approval of Agenda**

Yvonne Hunter made motion to approve the September 26, 2019 Agenda, seconded by Christine Shewmaker, motion passed with Marsha Baird, Mark Aulman and David Springer absent.

**Public Comment**

Chair Braun opened the floor for public comment. No public comments.

**VCEA Staff and Advisory task Group Reports**

Interim General Manager Mitch Sears introduced George Vaughn, VCE’s new Director of Finance and Internal Operations, replacing Lisa Limcaco. The Committee Members asked that a thank you be sent to Ms. Limcaco to acknowledge all of her work, assistance and clear presentation of information to the CAC. Her work has been greatly appreciated.

**Legislative / Regulatory Task Group:** Ms. Hunter informed those present that an update will be provided during the Regular Agenda and Lorenzo Kristov will be providing a regulatory update at the CAC’s October meeting.

**Outreach Task Group:** Ms. Hunter updated those present that through Green Ideals, VCE’s marketing consultant, they have been moving forward with the Opt Up marketing campaign and general advertisement. Ms. Hunter, Susan Bierzchudek of Green Ideals, and Tessa Tobar have been going around the different areas to take photos of customers. So far, it has been very successful. They are looking for agricultural connections and business owners within Woodland. Half page ads are scheduled for mid-October through mid-December with a one-year recap/anniversary of VCE scheduled for local newspaper inserts in January 2020.

**Rates and Services Task Group:** Lorenzo Kristov asked if VCE Staff is looking at pursuing the City of Davis to opt up to UltraGreen. Mr. Sears responded that VCE Staff have
connected with the Cities of Woodland and Davis for them to opt up to UltraGreen. VCE Staff will pursue Yolo County also.

Mr. Sears reminded those present of the scheduled Legacy Net Energy Metering (NEM) informational workshops, for their enrollment to begin in January 2020. Jim Parks informed those present that the workshops are scheduled for Wednesday, October 2 in Davis and Monday, October 14 in Woodland.

**Approval of Items on Consent Agenda**

Ms. Hunter made a motion to approve Consent items, seconded by Chris Casey. Motion passed with Marsha Baird, Mark Aulman, and David Springer absent. The following items were:

- approved August 22, 2019 meeting minutes; and
- received Customer Enrollment Update as of September 18, 2019.

**Legislative / Regulatory Task Group update on end of legislative session (Informational)**

Mr. Sears introduced Mark Fenstermaker of Pacific Policy Group (PPG), VCE’s lobbyist consultant. Ms. Hunter gave a brief overview of the end of the 2019 legislative session. Ms. Hunter provided a written report and summary of bills prepared by Mr. Fenstermaker in a handout to those present. Mr. Fenstermaker provided a brief review: new administration; highlighting several bills; overview of PG&E bankruptcy and wildfire fund, etc. and how it relates to energy; how CPUC defines IOUs and CCAs forming municipalities; and, ex-parte meetings that were held with officials to send a message that CCAs are a local government and should be treated as such. Mr. Kristov commented that CCAs have a choice, so they are not perceived as a local government entity. Ms. Hunter commented that CalCCA and other CCAs are establishing themselves in the legislature and in government agency offices.

**Discuss Committee 2019 calendar end of year report.**

Chairperson Braun introduced this item. He wanted to discuss with the Members about what the CAC should be doing for future planning. He read CAC Member (absent) Marsha Baird’s comments to those present regarding this item.

There was general consensus amongst the Members that input from staff and the Board is needed, with focus on what is needed for the community including climate crisis through education and outreach efforts to customers. There is also the desire for this CAC to have conversations with other similar CCAs.

Staff informed those present that each member of the CAC has contributed greatly with their knowledge, expertise, experience and time. Staff and the Members are all working towards a clear goal, but objectives need to be defined for the upcoming year.

**Update and discussion on procurement planning: 2020/2021 short term power**

Mr. Sears introduced this item and VCE Staff Gary Lawson. Mr. Lawson reviewed: VCE’s net procurement position, 2020 projected power supply costs, 2020 procurement plan, anticipated long term renewables, including power mix with long term renewables, issues for consideration, local renewables procurement, and nexus to 2020 Integrated Resource Plan (IRP). Mr. Sears informed those present that a local solicitation can also expand the conversation regarding storage.
procurement and local renewable solicitation (Informational / Discussion)

Update on Integrated Resource Plan process (Informational)

VCE Staff Olof Bystrom provided an update on the Integrated Resource Plan (IRP): IRP timeline, regulatory developments affecting the Resource Plan, such as filing requirements, and outlined potential considerations for CAC and VCE. Mr. Sears informed those present that CalCCA has the desire to gather up draft IRPs as soon as possible (early 2020). The purpose is to have a collective synergy between them all so that when the plans go to the CPUC, the IRPs are sending the same “message”.

Update on potential acquisition of PG&E’s local electricity distribution system (Informational)

Mr. Sears informed those present that there are some additional slides in the presentation tonight for information only. He wanted to recognize Tessa Tobar and Jake Highleyman for all of their work.

Mr. Sears provided an update: the VCE Board approved amendment to the JPA, creating an associate membership category for other jurisdictions to join in on the discussion, targeting the cities of Winters and West Sacramento.

Mr. Sears provided an update of PG&E’s bankruptcy case: insurance group indicated that they have settled with PG&E and will be in their reorganization plan ($12 Billion). A competing plan was submitted by tort victims and bond holders, who are willing to submit a competing reorganization plan worth $6 billion.

VCE is continuing to evaluate PG&E’s assets. Mr. Sears reviewed the three (3) main phases of this process. Phase 1: generating a value and getting that into a letter to PG&E, notifying value to others - will conclude early October. Phase 2: due diligence to offer – what does it look like to operate a system. Mr. Kristov asked if this phase would include looking at grid modernization? Mr. Sears said yes and would include how VCE accesses financing. Phase 3: if offer is accepted, building out operational details: condition of system, etc. Within all Phases, there are “off ramps” when VCE can get off the course. Ms. Shewmaker asked if the cities of Winters and West Sacramento would be included in the offer. Mr. Sears said yes, entities will be but there is a way for Winters and West Sacramento to opt out of the offer. Ms. Hunter asked at what point to do the other players get involved, parallel or when it looks like it will be going forward? Mr. Sears informed those present that the other agencies would get involved afterwards.

Update on development of potential VCE electrification, energy efficiency (Informational)

Chair Braun introduced this item recapping the Rates and Services Task Group efforts on programming. He introduced VCE Staff Tessa Tobar who provided an overview: why electrification, transportation is a high priority, EV programs by utility, CCA initiatives: Choose EV platform, SMUD & UCD, and Cool Davis DEVA. Overview of Rates and Services Task Group and next steps: program plan.
and electric vehicle programs (Informational)

Mr. Parks informed those present that electrification was where the CAC and TG wanted to focus as a result of past presentations to the CAC, so concentrating on Electric Vehicle programs. Chris Casey informed those present that she now sits on the City of Woodland Sustainability Committee and transportation is a priority for committee and Woodland Council in order to reduce greenhouse gas emission.

Long Range Calendar 2019

Mr. Sears reiterated that Staff and CAC are working towards a clear goal; however, objectives need to be defined.

Mr. Sears reminded those present that the November and December CAC meetings land or near a holiday. He proposes to have an early December meeting to cover the November and December meetings and in correspondence with Integrated Resource Plan workshop.

Advisory Committee Member and Staff Announcements

Chair Braun informed those present that LEAN Energy has monthly updates on CCA’s. He encourages others to look at their update from last month and to review VCE’s August Board packet. He noted that VCE is repaying the loan to each Agency.

Mr. Sears informed those present that VCE will be participating in the City of Winters’ Carnitas Festival from 4 p.m. - 8 p.m. this Saturday, September 28th. He invited CAC Members to attend.

He announced that VCE is enrolling legacy NEM customers soon with informational workshops scheduled in October - it is the second round of launching VCE’s program.

Adjournment to Next Meeting

The meeting adjourned at 7:50 p.m. to the next regular scheduled CAC meeting on Thursday, October 24, 2019 at 5:30 p.m. at the Valley Clean Energy Administrative Offices located at 604 2nd Street, Davis, California.

Alisa Lembke
Board Clerk/Administrative Analyst
TO: VCEA Community Advisory Committee
FROM: Mitch Sears, Interim General Manager, VCEA
SUBJECT: Customer Enrollment Update (Information)
DATE: November 12, 2019

RECOMMENDATION

Receive the Customer Enrollment update as of November 4, 2019.

Attachment:

1. November 4, 2019 Customer Enrollment update
Enrollment Update

### Eligible Opt-Out % Opt Out

<table>
<thead>
<tr>
<th>Category</th>
<th>Eligible</th>
<th>Opt-Out</th>
<th>% Opt Out</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential</td>
<td>56,500</td>
<td>5,210</td>
<td>9.2%</td>
</tr>
<tr>
<td>Non-Residential</td>
<td>8,500</td>
<td>804</td>
<td>9.5%</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>65,000</td>
<td>6,014</td>
<td>9.3%</td>
</tr>
</tbody>
</table>

Approximately 7,000 NEM customers are pending enrollment with VCE and are included in the eligible total.

Status Date: 11/04/19
TO: Valley Clean Energy Community Advisory Committee
FROM: Mitch Sears, Interim General Manager
SUBJECT: 2020 Community Advisory Committee Key Areas of Activity
DATE: November 12, 2019

RECOMMENDATION
Staff recommends that the Community Advisory Committee consider staff feedback on potential key areas of activity for the upcoming calendar year (2020).

BACKGROUND AND ANALYSIS
The CAC provides recommendations and feedback to the VCE Board and staff on policy level issues and topics. Since being formed in Fall of 2017, the CAC has organized its efforts around topic areas related to VCE activities. In general, these have included energy procurement and renewable resource portfolio content, public outreach, energy related local program development, and regulatory and legislative engagement. As the calendar year closes out, the CAC requested that staff provide feedback on CAC activities in 2019 in preparation for its work going into 2020.

Overall staff believes that the organization of the CAC by topic areas has been successful. Over the course of the second half of 2018 and 2019 the CAC has provided key recommendations, feedback, and guidance to staff and the Board related on key policies and activities. Examples include:

- Development of draft short and long-term vision statement;
- Recommendations on renewable power portfolio goals;
- Integrated resource plan development;
- Net Energy Metering (NEM) policy and enrollment;
- Customer engagement through public outreach, web design, social media, etc.;
- Monitoring and recommendations related to legislative and regulatory issues;
- Background research and support for development of energy program framework;

Staff believes that the organizational structure of the CAC can continue to provide value and help move VCE toward accomplishment of its vision and mission. In addition to the existing
topic areas, staff believes that the CAC should consider forming a new topic area group or modifying an existing group to provide input on the development of a strategic plan for VCE. As currently envisioned, the strategic plan would set a 5-year road map to work toward achievement of VCE’s vision and mission. Staff believes this topic area would fit with the CAC’s current involvement with the development of the Integrated Resource Plan scheduled to be submitted to the CPUC in Spring 2020.
2021 SHORT TERM PROCUREMENT PLANNING

BACKGROUND

At the September Community Advisory Committee Meeting (September 26, 2019) staff introduced the issues related to 2021 power procurements that we’ll bring to the Board when we seek approval of the procurement plan for 2021 purchases (the 2020 Procurement Plan). We now intend on presenting that plan for approval at the December Board meeting.

The key issue is that in 2021 VCE transitions away from short term contracts for renewable power to long-term contracts.

Table 1 shows the anticipated deliveries from the new long-term projects. As discussed, VCE is in active negotiations with two developers of solar projects for up to 222MW of installed solar capacity. The first 50 MW is anticipated to be online at the end of 2020, with another 122 MW coming on line across 2021. The final 50 MW (which is being negotiated as a purchase option) would be on line in 2022.

Please note that Power Purchase Agreements (PPAs) have not been executed yet, so there could be changes to expected energy production. The incremental Contribution percentages shown in Table 1 assumes that Winters load becomes part of VCE in January 2021.

Table 1. Anticipated Deliveries from Long Term Renewables

<table>
<thead>
<tr>
<th>Short Listed Projects</th>
<th>Project COD</th>
<th>PPA Capacity</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
<th>2023</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Project 1 Phase 1</strong></td>
<td>4/1/2021</td>
<td>36 MWs</td>
<td>0</td>
<td>81,560</td>
<td>102,795</td>
<td>102,795</td>
</tr>
<tr>
<td><strong>Project 1 Phase 2</strong></td>
<td>7/1/2021</td>
<td>36 MWs</td>
<td>0</td>
<td>48,711</td>
<td>102,795</td>
<td>102,795</td>
</tr>
<tr>
<td><strong>Project 2 Phase 1</strong></td>
<td>10/1/2020</td>
<td>50 MWs</td>
<td>21,380</td>
<td>139,281</td>
<td>139,281</td>
<td>139,281</td>
</tr>
<tr>
<td><strong>Project 2 Phase 2</strong></td>
<td>7/1/2022</td>
<td>50 MWs</td>
<td>0</td>
<td>65,889</td>
<td>139,281</td>
<td>139,281</td>
</tr>
<tr>
<td><strong>Project 2 Option</strong></td>
<td>7/1/2022</td>
<td>50 MWs</td>
<td>0</td>
<td>0</td>
<td>65,889</td>
<td>139,281</td>
</tr>
<tr>
<td><strong>Total Supply</strong></td>
<td>222 MWs</td>
<td></td>
<td>21,380</td>
<td>335,440</td>
<td>550,040</td>
<td>623,432</td>
</tr>
<tr>
<td><strong>Incremental Contribution to Renewable Content</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
Table 1 below shows the power mix for years 2019 through 2022 that was introduced at the September meeting. The energy production estimates from Table 1 have been factored into the values in Table 2, based upon the proposed construction and commercial operation data milestones staff anticipates from projects that will be under contract when the long term renewable power purchase agreements are signed.

Additionally, the portfolio percentages now reflect the anticipated addition of Winters load in January of 2021.

Table 2. Current VCE Targeted Power Mix and Proposed Power Mix

<table>
<thead>
<tr>
<th>Renewable Content</th>
<th>2019</th>
<th>2020</th>
<th>2021</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>PCC1</td>
<td>55.36%</td>
<td>58.93%</td>
<td>100.00%</td>
<td>100.00%</td>
</tr>
<tr>
<td>PCC2</td>
<td>44.64%</td>
<td>41.07%</td>
<td>0.00%</td>
<td>0.00%</td>
</tr>
<tr>
<td><strong>Required RPS Minimums</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PCC1</td>
<td>31.0%</td>
<td>33.0%</td>
<td>36.8%</td>
<td>38.5%</td>
</tr>
<tr>
<td>PCC2</td>
<td>75%</td>
<td>75%</td>
<td>100%</td>
<td>100%</td>
</tr>
<tr>
<td><strong>Incremental Discretionary Renewables</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PCC1</td>
<td>11.0%</td>
<td>9.0%</td>
<td>9.0%</td>
<td>35.8%</td>
</tr>
<tr>
<td>PCC2</td>
<td>0%</td>
<td>0%</td>
<td>100%</td>
<td>100%</td>
</tr>
<tr>
<td><strong>Large Hydro</strong></td>
<td>33%</td>
<td>33%</td>
<td>33%</td>
<td>26%</td>
</tr>
<tr>
<td><strong>Total “Clean”</strong></td>
<td>75%</td>
<td>75%</td>
<td>78%</td>
<td>100%</td>
</tr>
</tbody>
</table>

PROPOSED STAFF RECOMMENDATIONS TO BOARD

No Planned Short Term Renewable Procurements for 2021

Proposed Recommendation 1: For the 2020 Procurement Plan, Staff is proposing to recommend to the Board that staff will not seek any short term renewable procurements for 2021 until such time that staff may determine that anticipated deliveries from long-term project might fall below the current 42% renewable portfolio target. In the event that staff determines that long-term renewable deliveries would not satisfy the 42% target, staff would then procure enough short term PCC1 renewables to insure that the renewable content of the portfolio at least equal 42%.

Additional Discussion: Avoiding PCC2 procurement for 2021 long-term shortfalls will eliminate the unfavorable Greenhouse Gas Reporting now associated with PCC2 renewable power.

Large Hydro Power Procurement

Proposed Recommendation 2: Staff proposes to maintain the 33% large hydro procurement target in 2021. This will assure that VCE has at least 75% clean energy in its portfolio in the event that renewable deliveries end up closer to the 42% minimum target level.

Additional Discussion: Any decision on large hydro procurement targets for 2022 will be not need to be made until next year, at which time staff should have a better estimate of expected
2022 long-term renewable energy deliveries.

**STAFF RECOMMENDATION TO CAC**

Staff is recommending that the CAC support the proposed staff Recommendations 1 and 2 to the Board regarding short term clean energy procurements for 2021.
TO: Community Advisory Committee

FROM: Mitch Sears, Interim General Manager  
Jim Parks, Director of Customer Care and Marketing  
Tessa Tobar, Senior Intern

SUBJECT: Program Concepts for VCE – Electric Transportation Program

DATE: November 12, 2019

RECOMMENDATION

Information item. No action requested.

BACKGROUND

After 1½ years of operation, VCE is in a place to begin developing programs to benefit its customers in Yolo County. To start the program development process, VCE staff presented program concepts to the CAC on July 25. The concepts that were presented focused mainly on the broad category of electrification, but also included energy efficiency and storage. At that meeting, the CAC agreed that the Rates and Services Task Group will focus program development efforts on local program options such as energy efficiency and electrification and exploring the possibility of VCE offering incentives for customers, especially NEM customers, to install energy storage.

PRESENTATION AND DISCUSSION

Since then, the Rates and Services Task Group and VCE staff have been working to develop a VCE program focused on electric transportation. It was determined that the first step was to develop a website that shows available vehicles, costs, incentives, locations of chargers, and other information that can help car buyers make a purchase decision. The website will be the starting point, laying the foundation for further program development, and is a low-cost way to kick-start VCE programs. It fits well with the work VCE is already doing through the SACOG grant to install electric vehicle charging infrastructure in Yolo County.

VCE staff will present their findings and recommendations concerning the promotion of electric vehicles on VCE's website, and possible next steps with respect to program development.
TO: VCE Community Advisory Committee
FROM: Alisa Lembke, Board Clerk/Administrative Analyst
SUBJECT: Board and CAC 2019 Long Range Calendar
DATE: November 12, 2019

Please find attached the 2019 Board and Community Advisory Committee (CAC) 2019 Long Range Calendar. It lists upcoming meetings and proposed topics for discussion.

Please make suggestions if there are additional topics you wish to add.

Attachment:

1. 2019 Board and CAC Long Range Calendar
# VALLEY CLEAN ENERGY

**2019 Meeting Dates and Proposed Topics – Board and Community Advisory Committee**

<table>
<thead>
<tr>
<th>MEETING DATE</th>
<th>TOPICS</th>
<th>ACTION</th>
</tr>
</thead>
<tbody>
<tr>
<td>January 10, 2019</td>
<td>Board WOODLAND</td>
<td>• Action</td>
</tr>
<tr>
<td>January 23, 2019</td>
<td>Special Meeting scheduled for <strong>Wednesday, January 23rd</strong>, at 5:30 p.m. at Yolo County Board of Supervisors Chambers, Woodland • Procurement Authority / Procure Energy for 2020 • Schedule of New Rate Structure / Rebate Program</td>
<td>• Informational</td>
</tr>
<tr>
<td>January 24, 2019</td>
<td>Advisory Committee WOODLAND</td>
<td>• Discussion / Formation of Task Group / timeline</td>
</tr>
<tr>
<td></td>
<td>Thursday, January 24th at City of Woodland Council Chambers, Woodland • Preliminary Discussion on New Rate Structure / Rebate Program (Dividend)</td>
<td></td>
</tr>
<tr>
<td>February 14, 2019</td>
<td>Board DAVIS</td>
<td>• Discussion</td>
</tr>
<tr>
<td>Cancelled due to lack of quorum</td>
<td>ERR/A/PCIA/PG&amp;E</td>
<td></td>
</tr>
<tr>
<td>February 28, 2019</td>
<td>Advisory Committee DAVIS</td>
<td>• Action: Draft Recommendation • Informational • Action: Approve plan / Introduction to Green Ideals • Informational • Informational</td>
</tr>
<tr>
<td></td>
<td>• New Rate Structure / Dividend Program – Draft Recommendation • Net Energy Metering (NEM) Enrollment – Reassessment • Updated Outreach Plan / Videoconference with Green Ideals (marketing and outreach) • Task Groups – Present Tasks/Projects • Update on Regulatory Assistance Project</td>
<td></td>
</tr>
<tr>
<td>March 14, 2019</td>
<td>Board WOODLAND</td>
<td>• Review</td>
</tr>
<tr>
<td></td>
<td>Preliminary FY19/20 Operating Budget (Regular) • New Rate Structure / Dividend Program – Review Preliminary Recommendation and Staff Report</td>
<td>• Review and provide feedback</td>
</tr>
<tr>
<td>March 28, 2019</td>
<td>Advisory Committee WOODLAND</td>
<td>• Action: Finalize Recommendation to Board • Discussion • Discussion • Information</td>
</tr>
<tr>
<td>Date</td>
<td>Group</td>
<td>Actions</td>
</tr>
<tr>
<td>------------</td>
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</tbody>
</table>
| April 11, 2019 | Board DAVIS | • Long Term Renewable Solicitation Short List  
• Ideas of Possible Local Programs                                                                                                                              |
| April 25, 2019 | Advisory Committee DAVIS | • Long Term Load Forecast – Biannual 2019 Integrated Energy Planning Report  
• Long Term Renewable Solicitation Short List                                                                                                                    |
| May 9, 2019 | Board WOODLAND | • Net Energy Metering (NEM) Enrollment Reassessment – Finalize Report and Recommendation  
• New Rate Structure / Dividend Program – Finalize Report and Recommendation                                                                                   |
| May 23, 2019 | Advisory Committee WOODLAND | • PG&E Presentation on Residential Time of Use Rate Classes  
• Possible Local Programs  
• Net Energy Metering (NEM) Enrollment Reassessment Report – final review  
• Information related to 2020 Integrated Resource Plan Update                                                                                                 |
| June 13, 2019 | Board DAVIS (Woodland) | • Final Approval of FY19/20 Operating Budget  
• Net Energy Metering (NEM) Enrollment Reassessment Report from CAC  
• New Rate Structure / Dividend Program  
• Long Term Renewable Solicitation Short List  
• Extension of Waiver of Opt-Out Fees for one more year  
• Re/Appointment of Members to Community Advisory Committee                                                                                                   |
| June 27, 2019 | Advisory Committee DAVIS | • Residential Time of Use Rate Classes  
• Local Resource Development  
• Information related to 2020 Integrated Resource Plan Update  
• Local Energy and Efficiency Programs                                                                                                                        |
| July 11, 2019 | Board WOODLAND | • Residential Time of Use – Presentation by PG&E                                                                                                                                 |

**Actions:**  
- Information  
- Information/Discussion  
- Action: Finalize  
- Action: Approve  
- Action
<table>
<thead>
<tr>
<th>Date</th>
<th>Meeting Type</th>
<th>Advisory Committee Location</th>
<th>Agenda Items</th>
<th>Action/Discussion</th>
</tr>
</thead>
<tbody>
<tr>
<td>July 25, 2019</td>
<td>Advisory Committee</td>
<td>WOODLAND</td>
<td>Residential Time of Use Rate Classes&lt;br&gt;Local Resource and Program Development&lt;br&gt;Information related to 2020 Integrated Resource Plan Update&lt;br&gt;Rates and Services Task Group List of Priority Tasks</td>
<td>Discussion</td>
</tr>
<tr>
<td>August 8, 2019</td>
<td>Board</td>
<td>DAVIS</td>
<td>cancelled due to lack of quorum</td>
<td></td>
</tr>
<tr>
<td>September 12, 2019</td>
<td>Board</td>
<td>WOODLAND</td>
<td>Residential Time of Use Rate Classes Report&lt;br&gt;Discussion on River City Bank Revolving Line of Credit&lt;br&gt;Revision to JPA to add Associate Member verbiage</td>
<td>Information/Discussion</td>
</tr>
<tr>
<td>September 26, 2019</td>
<td>Advisory Committee</td>
<td>WOODLAND</td>
<td>Committee Evaluation of Calendar Year End&lt;br&gt;Reschedule November/December CAC meetings&lt;br&gt;Local Renewable Solicitation&lt;br&gt;Update of VCE IRP Process&lt;br&gt;Regulatory/Legislative Close of Session Recap</td>
<td>Discussion</td>
</tr>
<tr>
<td>October 10, 2019</td>
<td>Board</td>
<td>DAVIS</td>
<td>Approval of FY18/19 Audited Financial Statements (James Marta &amp; Co.)&lt;br&gt;River City Bank Revolving Line of Credit&lt;br&gt;City of Winters Request to Join VCE JPA&lt;br&gt;Net Energy Metering</td>
<td>Action</td>
</tr>
<tr>
<td>October 24, 2019</td>
<td>Advisory Committee</td>
<td>DAVIS</td>
<td>Updated 2021 Short Term Procurement Plan - Recommendation to the Board&lt;br&gt;Update on Integrated Resource Plan Process</td>
<td>Action</td>
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<td></td>
<td></td>
<td>Informational</td>
</tr>
<tr>
<td>Date</td>
<td>Meeting</td>
<td>Topic</td>
<td>Type</td>
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<tr>
<td>November 14, 2019</td>
<td>Board WOODLAND</td>
<td>Update on Integrated Resource Plan Process</td>
<td>Informational</td>
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<td></td>
<td></td>
<td>Cities of Winters &amp; West Sacramento – Associate Members</td>
<td></td>
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<td></td>
<td></td>
<td>Draft Amendment of Implementation Plan</td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>Quarter 3 Procurement Update</td>
<td></td>
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</tr>
<tr>
<td>November 28, 2019</td>
<td>Advisory Committee WOODLAND</td>
<td>Revised Procurement Guide – Finalize Recommendation to Board</td>
<td>Action: Recommendation to Board</td>
<td></td>
</tr>
<tr>
<td>Thanksgiving Holiday – rescheduled</td>
<td></td>
<td>Quarter 3 Procurement Update</td>
<td>Informational</td>
<td></td>
</tr>
<tr>
<td>December 5, 2019</td>
<td>Advisory Committee DAVIS</td>
<td>Quarter 3 Procurement Update</td>
<td></td>
<td></td>
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<tr>
<td>(Thursday) Special CAC Meeting</td>
<td></td>
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<tr>
<td>December 9, 2019</td>
<td>WORKSHOP WOODLAND</td>
<td>This is a workshop to receive input on proposed updates to Valley Clean Energy’s Integrated Resource Plan.</td>
<td></td>
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</tr>
<tr>
<td>December 12, 2019</td>
<td>Board DAVIS</td>
<td>City of Winters Membership/Appointment of Winters Members to Board</td>
<td>Action</td>
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<td></td>
<td></td>
<td>Approve Amendment to Implementation Plan</td>
<td>Action</td>
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<td></td>
<td></td>
<td>Approve Updates to 2021 Short Term Procurement Plan</td>
<td>Action</td>
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<tr>
<td></td>
<td></td>
<td>Election of Chair and Vice Chair for 2020</td>
<td>Action</td>
<td></td>
</tr>
<tr>
<td>December 26, 2019</td>
<td>Advisory Committee DAVIS</td>
<td>Election of Officers for 2020</td>
<td>Nominations</td>
<td></td>
</tr>
<tr>
<td>Day after Christmas Cancelled</td>
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<tr>
<td>January 9, 2020</td>
<td>Board WOODLAND</td>
<td>Procurement – Short Term Procurement Guide revision and Financial Delegation to procure energy for 2020 (????)</td>
<td>Action</td>
<td></td>
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<tr>
<td></td>
<td></td>
<td>Customer Outreach, Marketing, Programs and SACOG Update</td>
<td>Informational</td>
<td></td>
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<tr>
<td>January 23, 2020</td>
<td>Advisory Committee WOODLAND</td>
<td>Election of Officers for 2020</td>
<td>Nominations</td>
<td></td>
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<td></td>
<td></td>
<td>Review and Discuss Task Groups</td>
<td>Discuss/Action</td>
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</tbody>
</table>

**Board:** during 1st Quarter Board to appoint Winters seats to Community Advisory Committee; thereafter, CAC to welcome new Winters Members.
**Integrated Resource Plan Schedule:**

February 2020: Draft IRP ready / CAC and Public Review

March 2020: VCE Board discussion and feedback on draft IRP and receive CAC Recommendation

April 2020: VCE Board adoption of IRP

May 1, 2020: Filing of IRP due to CPUC