



**Regular Meeting of the Community Advisory Committee (CAC)
of Valley Clean Energy Alliance
Thursday, October 22, 2026 at 5:00 p.m.
City of Davis Conference Room
(inside Community Chambers building)
23 Russell Blvd., Davis, California 95616**

CAC Members will be attending in-person and public participation will be in-person or available via Zoom Webinar (video/teleconference). Valley Clean Energy (VCE) will, to the best of its ability, provide hybrid and remote options for VCE meeting participants and to the public; however, VCE cannot guarantee these options will be available due to technical limitations outside of our control. For assurance of public comment, VCE encourages in-person and written public comments to be submitted as described below when possible. VCE, to the best of its abilities, will provide participation via the Zoom platform.

Meetings are accessible to people with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@valleycleanenergy.org.

If you have anything that you wish to be distributed to the CAC and included in the official record, please hand it to a member of VCE staff who will distribute the information to the CAC members and other staff.

Please note that the numerical order of items is for convenience of reference. Items may be taken out of order on the request of any CAC member with the concurrence of the CAC; times listed are estimates. Staff recommendations are advisory to the CAC. The CAC may take any action it deems appropriate on any item on the agenda even if it varies from the staff recommendation.

Members of the public who wish to participate remotely in the CAC's meeting may do so with video/teleconferencing call-in number and meeting ID code. To join remotely, please see the Zoom Webinar (video/teleconference) information below:

From a PC, Mac, iPad, iPhone, or Android device with high-speed internet:

(If your device does not have audio, please also join by phone.)

<https://us02web.zoom.us/j/87656851030>

Meeting ID: 876 5685 1030

By phone:

One tap mobile:

+1-669-900-9128,,87656851030# US

+1-669-444-9171,,87656851030# US



Dial:

+1-669-900-9128 US

+1-669-444-9171 US

Meeting ID: 876 5685 1030

Public comments may be submitted electronically or verbally during the meeting. Instructions on how to submit your public comments can be found in the PUBLIC PARTICIPATION note at the end of this agenda.

Committee Members: Keith Taylor (Chair), Rahul Athalye (Vice Chair), Mark Aulman, David Springer, Lorenzo Kristov, Cynthia Rodriguez, Diccon Westworth, Danielle Ballard, Ari Halberstadt, Mark Murray, Jennifer Rindahl

5:00 P.M. CALL TO ORDER

- 1. Welcome**
- 2. Public Comment:** This item is reserved for persons wishing to address the Board on any VCE-related matters that are not otherwise on this meeting agenda or are listed on the Consent portion of the agenda. Public comments on matters listed on the agenda shall be heard at the time the matter is called. As with all public comment, members of the public who wish to address the Board are customarily limited to two minutes per speaker. All electronically submitted comments will be posted to the VCE website within 24 hours of the conclusion of the meeting. See below under **PUBLIC PARTICIPATION** on how to provide your public comment.
- 3. Brief Task Group and VCE Staff Reports (≈ 15 minutes)** - Representatives of VCE staff and active Task Groups will provide verbal updates on on-going Staff and Task Group work. Task Group recommendations requiring Committee attention require a regular agenda item. Summaries of written reports received by the Committee in advance of the meeting will receive a time allocation of up to ten minutes. Otherwise, the time allocation will be five minutes, including questions and answers. The Committee may decide to allocate additional time at the end of the regular agenda.
 - a. Task Group Reports**
 - b. Staff Report**

CONSENT AGENDA (≈ 5 minutes)

- 4. Approval of August 27, 2026 Meeting Minutes.**
- 5. Receive 2026 Long Range Calendar. (Information)**
- 6. Receive copy of Customer Participation update (3rd Quarter 2026) (Information)**
- 7. Receive Residential Dynamic Pricing Pilot program (HFP) and Vehicle-Grid Integration (VGI) Pilot Program update. (Information)**
- 8. Receive Legislative End of Session update. (Information)**

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REGULAR AGENDA

9. **Receive Power Portfolio update. (Information) (≈ 15 minutes)**
10. **Review and provide feedback on draft 2027 Legislative & Regulatory Platform. (Discussion/Action) (≈ 20 minutes)**
11. **Advisory Committee Member and Announcements. (≈ 5 minutes)** Action items and reports from members of the Advisory Committee, including announcements, reports on meetings, and information which would be of interest to the Committee or the public.
12. **Announcement and Adjournment.** The CAC's next scheduled meeting is Thursday, November 19, 2026 at the City of Woodland Council Chambers located at 300 First Street, Woodland, California 95695.

PUBLIC PARTICIPATION: Public Comments: Public participation for this meeting will be done electronically via e-mail and during the meeting as described below.

Public participation via e-mail: If you have anything that you wish to be distributed to the Board and included in the official record, please e-mail it to VCE staff at Meetings@ValleyCleanEnergy.org . If information is received by 3:00 p.m. the day before the meeting, it will be e-mailed to the CAC members and other staff prior to the meeting. If it is received after 3:00 p.m. the information will be distributed after the meeting, but within 24 hours of the conclusion of the meeting. *Written public comment on individual agenda items should include the item number in the "Subject" line for the e-mail.* All written comments received will be posted to the VCE website.

Verbal public participation during the meeting:

- 1) **If attending in person**, please complete a **Comment Card** and return it to the Board Clerk.
- 2) **If attending remotely via Zoom**, there are two (2) ways for the public to provide verbal comments:
 - A. If you are attending by computer, activate the "participants" icon at the bottom of your screen, then raise your hand (hand clap icon) under "reactions". When called upon, you will be "unmuted" to allow to speak.
 - B. If you are attending by phone only, you will need to press *9 to raise your hand. When called upon, press *6 to unmute your microphone.

VCE staff will acknowledge that you have a public comment to make during the item and will call upon you to make your verbal comment.

Public records that relate to any item on the agenda for a regular or special CAC meeting are available for public review on the VCE website. Records that are distributed to the CAC by VCE staff less than 72 hours prior to the meeting will be posted to the VCE website at the same time they are distributed to all members, or a majority of the members of the CAC. Questions regarding VCE public records related to the meeting should be directed to Board Clerk Alisa Lembke at (530) 446-2750 or Alisa.Lembke@ValleyCleanEnergy.org. The Valley Clean Energy website is located at: <https://valleycleanenergy.org/cac-meetings/>.



Accommodations for Persons with disabilities. Individuals who need special assistance or a disability-related modification or accommodation to participate in this meeting, or who have a disability and wish to request an alternative format for the meeting materials, should contact Alisa Lembke, VCE Board Clerk/Administrative Analyst, as soon as possible and preferably at least two (2) working days before the meeting at (530) 446-2754 or Alisa.Lembke@ValleyCleanEnergy.org

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report - Item 4

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: CAC August 27, 2026 Meeting Minutes

DATE: October 22, 2026

Recommendation

Receive, review and approve the attached August 27, 2026 CAC meeting Minutes.

Attachment: August 27, 2026 CAC meeting Minutes



**MINUTES OF THE VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE MEETING
Thursday, August 27, 2026 at 5:00 p.m.
Yolo County Department of Community Services
Cache Creek Room
292 West Beamer Street, Woodland, California 95695**

Acting Chair Mark Aulman established that there was a quorum present and opened the Community Advisory Committee of Valley Clean Energy Alliance in a meeting on Thursday, August 27, 2026 beginning at 5:02 p.m., held at the Yolo County Department of Community Services, Cache Creek Room, 292 West Beamer Street, Woodland, California 95695.

Welcome and Roll Call

Committee Members Present: Mark Aulman (Acting Chair), Lorenzo Kristov, Mark Murray, David Springer, Cynthia Rodriguez, Danielle Ballard (departed at 6:35 p.m.), Jennifer Rindahl

Committee Members Absent: Keith Taylor (Chair), Rahul Athalye (Vice Chair), Ari Halberstadt, Diccon Westworth

Welcome Acting Chair Aulman welcomed everyone.

Public Comment There were no verbal or written public comments on items not on the agenda nor on Consent Agenda items.

Agenda

Consent Items Lorenzo Kristov made a motion to approve the Consent Agenda items, seconded by David Springer. Motion passed with Taylor, Athalye, Halberstadt, and Westworth absent. The following items were:

3. Approved June 25, 2026 Meeting Minutes;
4. Received 2026 Long Range Calendar;
5. Received Customer Participation update (2nd Quarter); and,
6. Received 2026 Integrated Resource Plan (IRP) filed with CPUC.

Item 7: Receive, provide feedback on, and recommend approval to Board of draft Power Project Selection VCE Staff Chad Curran reviewed highlights of the draft Power Project Selection Criteria Guidelines. Staff and the CAC discussed several aspects of the draft and suggested additional language to be added to the draft prior to it going to the Board for approval.

VCE's Board Secretary and Clerk Alisa Lembke informed those present that written public comment was received from Leslie Austin, Co-Director of CCA



**Criteria Guidelines.
(Discussion/Action)**

Workforce & EJ Alliance on August 26, 2026 on this item. Ms. Lembke informed those present that the letter was distributed via email to the CAC Members and VCE Staff on August 26, 2026 and after the Board meeting the letter will be posted to VCE's website. Typically, written public comment would be read into the Minutes; however, Ms. Lembke informed those present that Leslie Austin was attending remotely and they would be providing verbal public comment summarizing their written public comment.

Verbal Public Comment: Leslie Austin informed those present that CCA Workforce & EJ Alliance support the draft Guidelines' core elements and the Committee moving forward with recommending the Board approve the draft with eight (8) refinements to the draft. Leslie Austin provided more detail on one of the refinements suggested, specifically, the draft Guideline criteria of "can be applied" and projects "may be evaluated", which leaves them optional. Leslie Austin suggested that this criteria be changed to "shall be applied".

The CAC and VCE Staff further discussed the draft Guidelines and made further recommendations to the draft Guidelines.

Jennifer Rindahl made a motion to recommend to the Board to adopt Power Project Selection Criteria Guidelines with the incorporation of language: 1) to enhance the location criteria to include prioritization of projects that are within the CAISO balancing area but connected to the distribution system; and 2) to apply the guidelines to potential VCE-owned projects as well. This motion was seconded by David Springer. Motion passed by the following vote:

AYES: Kristov, Murray, Springer, Rodriguez, Ballard, Rindahl, Aulman

NOES: None

ABSENT: Taylor, Athalye, Westworth, Halberstadt

ABSTAIN: None

**Item 8: Receive
update from VCE
Intern on
Distributed Energy
Resources
Management
System (DERMS).
(Information)**

VCE Staff Rebecca Kuczynski introduced VCE's Summer Intern Finn Smith, and the work that Mr. Smith has been working on. Mr. Smith provided a comprehensive review of Distributed Energy Resources Management System (DERMS), including defining what DERMS are, the different types, what DERMS do, DERMS load shape, financial and non-financial value, residential opportunities and challenges, and what other CCA's are doing. The CAC and Staff briefly discussed capacity, load shifting, the potential to pair DERMS with grant monies, and Resource Adequacy (RA) obligation. There were no written or verbal public comments.



Item 9: Receive an informational overview of VCE's pending efforts related to customer engagement focus groups. (Information)

Ms. Kuczynski provided an overview of pending efforts related to customer engagement focus groups. The CAC made suggestions on what information would be helpful to the CAC as a result of the focus groups.

(Danielle Ballard departed at 6:35 p.m.)

There were no written or verbal public comments.

Item 10: Task Group Reports and Staff Reports

Task Group reports:

Legislative & Regulatory: Lorenzo Kristov informed those present that the Task Group continues to meet biweekly. At their last meeting, a wide variety of legislation was discussed. Mr. Kristov provided a brief regulatory update. VCE Staff Yvonne Hunter provided the status of numerous legislative bills.

Local Energy Group: Mr. Kristov informed those present that this Task Group at their last meeting was provided an informative presentation on DERMS from VCE's Intern Finn Smith. In addition, VCE Staff Sierra Huffman supplemented the DERMS conversation with DERMS information within VCE's territory. Ms. Huffman also presented financial aspects of procurement and the procurement process. Mr. Kristov mentioned that the Task Group is in learning mode and anticipates that within the next several months, information will be brought back to the CAC. The CAC briefly discussed community resiliency centers, microgrid capability, frequent PG&E outages in the Capay Valley, and potential upcoming grant opportunities.

Programs & Outreach: Mark Aulman informed those present that the Task Group at their last meeting discussed Focus Groups and the upcoming release of an Request for Proposal for a marketing/focus group consultant. David Springer informed those present that the City of Winters is experiencing development growth of residential units, which may provide some opportunities for the Climate Action Committee.

Staff report: VCE Staff Edward Burnham informed those present that the VCE Board did not have a meeting in August. VCE issued two (2) Request for Proposals (RFP) on Banking Services and Enterprise Resource Planning (ERP) services with a third RFP on Investment Advisor. VCE hired a Policy Analyst who will be performing regulatory and legislative work. He announced that there are several events coming up, and VCE is always looking for volunteers.



**Item 11. Advisory
Committee
Member and Staff
Announcements**

Acting Chair Mark Aulman announced the passing of John Mott-Smith, who was a long time public servant and community activist in the area, and he would like to end the meeting in his honor.

**Adjournment to
Next Meeting**

The CAC's next scheduled meeting is Thursday, September 24, 2026 at the City of Woodland Council Chambers, located at 300 First Street, Woodland, California 95695. The meeting was adjourned at 7:06 p.m.

Alisa M. Lembke
Board Clerk/Administrative Analyst

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 5

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: Receive 2026 Long Range Calendar meeting topics

DATE: October 22, 2026

Please find attached the 2026 Board and Community Advisory Committee (CAC) Long Range Calendar. Please note that the long range calendars have some added information (coding) to each item for Staff purposes only.

At any time, if you have an item that you would like added, including future topics, please send an email to Chief Financial Officer Edward Burnham, Board Clerk Alisa Lembke, CAC Chair and/or Vice Chair for consideration.

Due to the holidays in November and December 2026, the CAC's meeting dates have been moved to the 3rd Thursday and are as follows:

- November 19, 2026 (3rd Thursday) – DAVIS
- December 17, 2026 (3rd Thursday) – Davis

Attachment:

1. 2026 Board and CAC Long Range Calendar

VALLEY CLEAN ENERGY
2026 Meeting Dates and Proposed Topics
Board and Community Advisory Committee (CAC)
(Note: Meeting locations and Topics are subject to change)

MEETING DATE		TOPICS	ACTION
~~January 8, 2026~~ CANCELLED	Board (Woodland)	• ~~Oaths of Office for Board Members (Annual – new Members only) (R) (placeholder)~~ • ~~Election of Officers for 2026 (Annual) (R) (placeholder)~~ • ~~Customer Participation Update (4th Quarter 2025) (O) (placeholder)~~ • ~~2025 Year-end review (R) (placeholder)~~ • ~~VCE Employee Handbook Update (R) (placeholder)~~ • Annual Strategic Plan Report (R) (placeholder)	• ~~Action~~ • ~~Nominations~~ • ~~Information~~ • ~~Information~~ • ~~Action~~ • Information
January 22, 2026	Advisory Committee (Woodland)	• Rates/Budget 2026 Update (O) • Customer Participation Update (4th Quarter 2025) (O) • Review and approve 2026 draft CAC Task Group(s) “Charges” (R) • Power Portfolio update (R) • 2025 Year in review: Customer Care & Marketing (R)	• Information • Information • Discussion/Action • Information • Information
February 12, 2026	Board (Davis)	• Oaths of Office for Board Members (Annual - new Members only) (R) • Election of Officers for 2026 (Annual) (R) • Customer Participation Update (4th Quarter 2025) (O) • 2025 Year-end review (O) • VCE Employee Handbook update (R) • Annual Strategic Plan Report (R) • Receive CAC 2025 Year-end Task Group Reports (O)	• Action • Nominations • Information • Information • Action • Information • Information
~~February 26, 2026~~ Cancelled	Advisory Committee (Davis)	• This meeting has been cancelled.	•
~~March 12, 2026~~ Cancelled.	Board (Woodland)	• This meeting has been cancelled.	•

March 26, 2026	Advisory Committee (Woodland)	- Integrated Resource Plan (IRP) Update (O) - Local Energy Task Group Update (O) - Update on CalCCA sponsored legislative bills (O)	- Information - Information - Information
April 9, 2026	Board (Davis)	- Receive Enterprise Risk Management Report (Bi-Annual) (R) - Customer Participation update (1st Quarter 2026) (O) - Receive Treasury and Financial update; ratify Investment Policy; and extend RCB Credit Agreement (R/O) - Update Exhibits C & D of VCE's JPA (R) - Update VCE's Conflict of Interest Code (R) - Brown Act compliance (R) - Ratify VCE's position on legislative bills	- Information - Information - Action - Action - Action - Action - Action
April 23, 2026 Cancelled.	Advisory Committee (Davis)	This meeting has been cancelled.	
May 12-14, 2026	CalCCA Annual Conference (Sacramento)	VCE Staff and some Board and CAC members attending	
May 14, 2026 Cancelled, may be rescheduled.	Board (Woodland)	* No meeting due to CalCCA Annual Conference. A special meeting may be scheduled if an urgent matter needs to be addressed.	
May 28, 2026	Advisory Committee (Woodland)	2025 Net Margin Allocation (R) - Customer Participation update (1st Quarter 2026) (O) - Seek feedback on updates to Integrated Resource Plan (O) - Receive update on three (3) legislative bills. (O) - Recap of CalCCA May 2026 Annual Conference (O)	- Discussion/Action - Information - Discussion/Action - Information - Information
June 11, 2026	Board (Davis)	- Re/Appointment of Members to Community Advisory Committee (Annual) (R) - Calendar Year 2025 Audited Financial Statements (James Marta & Co.) (placeholder) (R) - Mid-Year 2026 Financial Update (R) 2025 Net Margin Allocation (R) - CC Power Amendment to Fish Lake Geothermal PPA - Summer Preparedness outlook (O) - Receive annual Load Management Standards (LMS) update (O) - Recap of CalCCA May 2026 Annual Conference (O)	- Action - Action - Information - Discussion/Action - Action - Information - Information - Information

*No meeting unless an urgent matter needs to be addressed

June 25, 2026	Advisory Committee (Davis)	• Receive Summer Preparedness outlook (O) • Receive annual Load Management Standards (LMS) update (O) • Seek recommendation to Board on updated Integrated Resource Plan (IRP) (O)	• Information • Information • Discussion/Action
July 9, 2026	Board (Woodland)	• Customer Participation update (2nd Quarter 2026) (O) • Approve Integrated Resource Plan (IRP) updates (R) • Indian Valley Long Term PPA (placeholder) (O)	• Information • Discussion/Action • Action
July 23, 2026 Cancelled	Advisory Committee (Woodland)	• Cancelled.	
August 13, 2026 Cancelled	Board (Davis)	• Cancelled. A Special meeting may be scheduled if needed.	
August 27, 2026	Advisory Committee (Davis) Yolo County Dept. of Community Services, Cache Creek Room, Woodland	• Customer Participation Update (2nd Quarter 2026) (O) • Receive updated Integrated Resource Plan (IRP) (O) • Focus Group Engagement • Draft Power Project Selection Criteria Guidelines • Receive Distributed Energy Resource Management System (DERMS) Intern Update	• Information • Information • Information • Discussion/Action • Information
September 10, 2026	Board (Woodland)	• Certification of 2025 Power Content Label (Annual) (R) • Residential Dynamic Pricing Pilot Program (HFP) and Vehicle-Grid Integration (VGI) Pilot Program update (placeholder) (O) • Approve AI Usage IT Policy • Approve updated Collections Policy • Approve Power Project Selection Criteria Guidelines • Ratify Amendment 1 to First Principles Advisory Agreement • Designate Alternate to California Community Power (CC Power) Board • Gibson Solar	• Action • Information • Action • Action • Discussion/Action • Action • Action • Action
September 24, 2026 CANCELLED	Advisory Committee (Woodland)	• Cancelled.	•
October 8, 2026	Board (Davis)	• Enterprise Risk Management Update (Annual) (R) • Legislative End of Session Update (O) • Draft Power Project Selection Criteria Guidelines	• Discussion/Action • Information • Discussion/Action

*No meeting unless an urgent matter needs to be addressed

October 22, 2026	Advisory Committee (Davis)	• Power Portfolio Update (O) • 2025 Power Content Label Outreach (O) • Customer Participation Update (3rd Quarter 2026) (O) • Legislative End of Session Update (O) • Draft 2027 Legislative & Regulatory Platform	• Information • Information • Information • Information • Discussion/Action
October 23, 2026	Board Workshop (Winters)	• The Board will be holding a Workshop (Special Meeting) on VCE's strategic vision.	• Information/Discussion
November 12, 2026	Board (Woodland)	• Power Charge Indifference Adjustment (PCIA) and Rates • 2027 Preliminary Operating Budget (R) • Customer Participation Update (3rd Quarter 2026) (O) • Contract Renewals (R) • Approve 2027 Legislative and Regulatory Platform (placeholder) • CC Power – Willow Rock PPA (placeholder) (O) • Recap of Board's 10/23/26 Workshop on Strategic Vision	• Discussion • Information/Discussion • Information • Discussion/Action • Discussion/Action • Discussion/Action • Information
~~November 26, 2026~~ November 19, 2026 (rescheduled to November 19 due to Thanksgiving holiday on Nov. 26th)	Advisory Committee (Woodland) (Davis)	• Review CAC Draft 2026 Task Group Year-end Reports (R) • GHG Free Attributes (R) (placeholder)	• Discussion/Action • Discussion/Action
December 10, 2026	Board (Davis)	• Approve 2027 Operating Budget (Annual) and 2027 Customer Rates (R) • Receive VCE Grant/Program Annual Report (R) • GHG Free Attributes (R) (placeholder) • Contract Renewals (R) • Approve 2027 Legislative and Regulatory Platform (R) (placeholder)	• Discussion/Action • Information • Discussion/Action • Action • Discussion/Action
~~December 24, 2026~~ December 17, 2026 (rescheduled to December 17 due to Christmas Eve on Dec. 24th)	Advisory Committee (Davis)	• Approve 2026 Task Group Year-end Reports (R) • Power Portfolio Update (R) • Election of Officers for 2027 (Annual) (R)	• Discussion/Action • Information • Nominations
January 14, 2027	Board (Woodland)	• Oaths of Office for Board Members (Annual - new Members only) (R) • Election of Officers for 2027 (Annual) (R) • Customer Participation Update (4th Quarter 2026) (O)	• Action • Nominations • Information

*No meeting unless an urgent matter needs to be addressed

		• 2026 Year in review: Customer Care & Marketing (R) • Receive 2026 Task Group Year-end Reports (R) • VCE Employee Handbook Update (R) • Annual Strategic Plan Report (R)	• Information • Information • Action • Information
January 28, 2027	Advisory Committee (Woodland)	• Rates/Budget 2027 Update (O) • Customer Participation Update (4th Quarter 2026) (O) • Approve 2027 CAC Task Group(s) "Charges" (R)	• Information • Information • Discuss/Action

PLEASE NOTE: May 12-14, 2026: CalCCA Annual Conference in Sacramento, California

CAC PROPOSED FUTURE TOPICS Topics and Discussion dates may change as needed	<u>ESTIMATED</u> MEETING DATE(S)

*No meeting unless an urgent matter needs to be addressed

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 6

TO: Community Advisory Committee

FROM: Rebecca Boyles, Director of Customer Care & Marketing

SUBJECT: Receive Quarterly Customer Participation (Quarter 3 2026) Update (Information)

DATE: October 22, 2026

RECOMMENDATION (Information only)

Receive the quarterly Customer Participation update reflecting the time period of July 1, 2026 through September 30, 2026 (Quarter 3 2026).

Attachment: VCE 2026 Quarter 3 Customer Participation Update

Item 6 – Customer Participation Update

	Davis	Woodland	Winters	Yolo Co	Total	Residential	Commercial	Industrial	Ag	NEM	Non-NEM
VCEA customers	28,490	20,586	2,625	10,715	62,416	54,485	6,031	9	1,891	15,989	46,427
Eligible customers	29,784	23,991	3,087	12,306	69,168	60,357	6,659	9	2,143	17,924	51,244
Participation Rate	96%	86%	85%	87%	90%	90%	91%	100%	88%	89%	91%

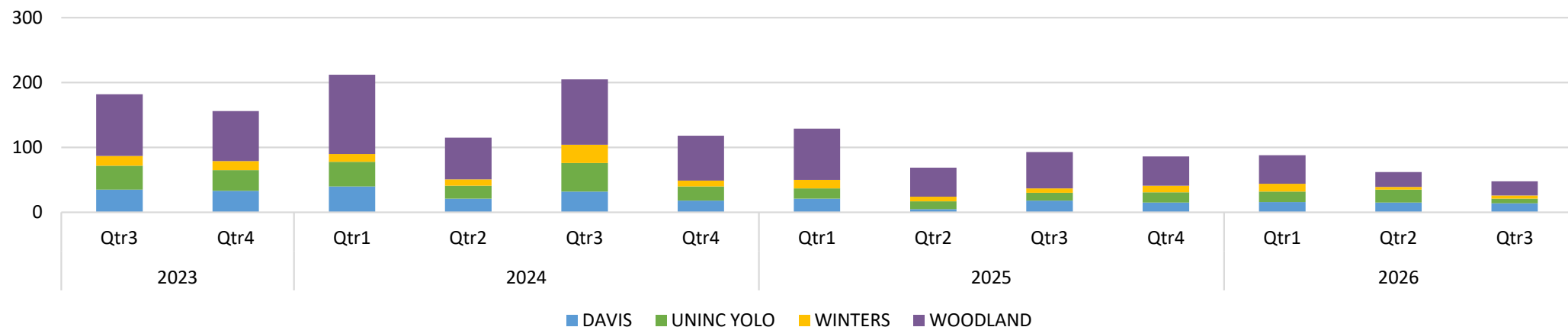
% of Load Opted Out

	Davis	Woodland	Winters	Yolo Co	Total	Residential	Commercial	Industrial	Ag	Total
% of Load Opted Out	6%	10%	14%	11%	9%	10%	9%	0%	12%	9%
% of Load Opted Up	3%	1%	0%	1%	1%	0%	3%	0%	0%	1%

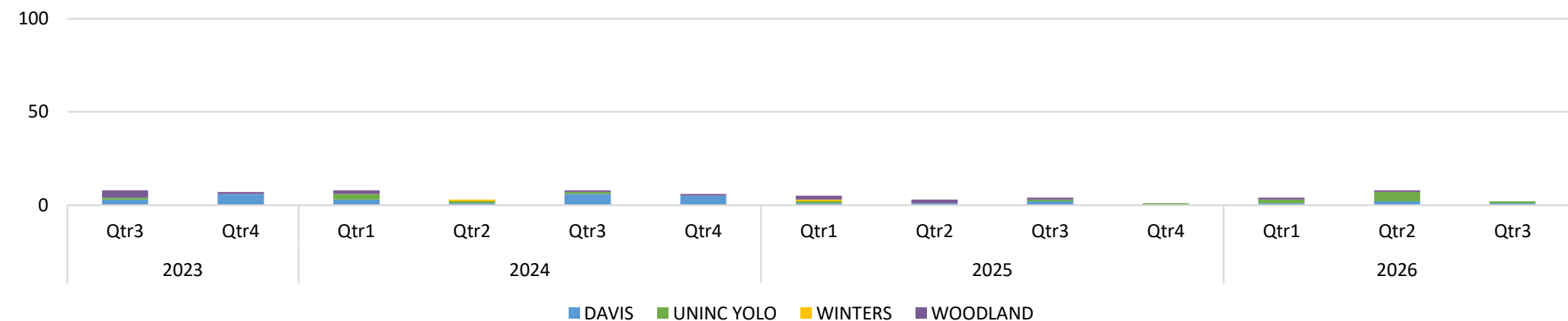


Item 6 – Customer Participation Update

Quarterly Opt-Outs

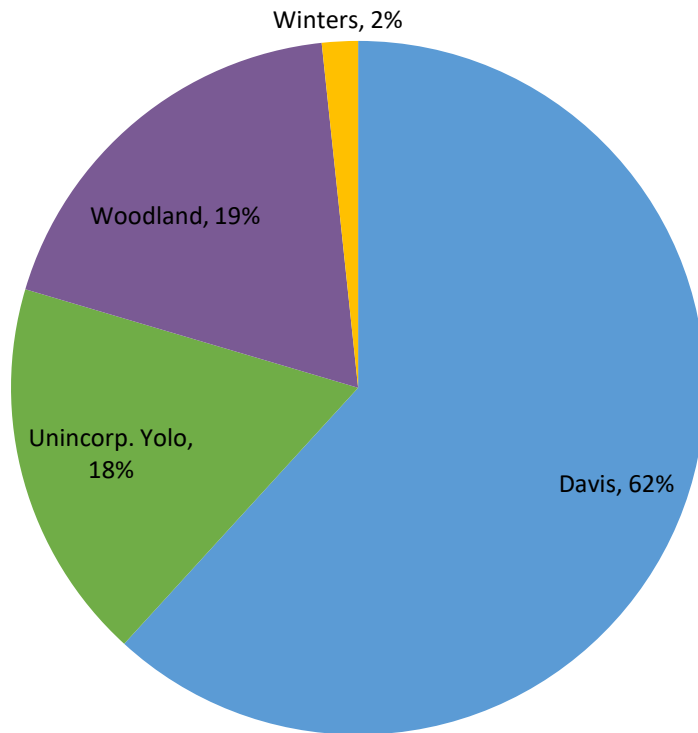


Quarterly Opt-Ups

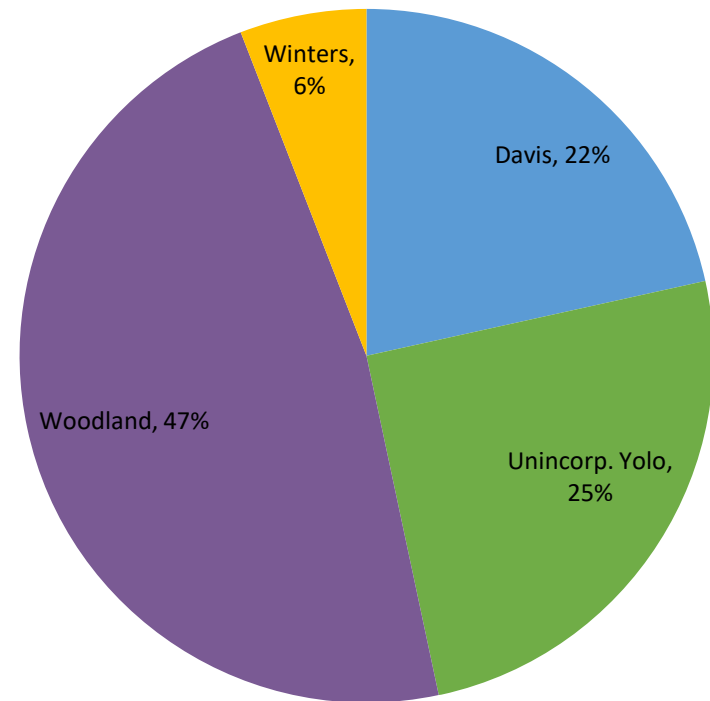


Item 6 – Customer Participation Update

539 Opt-Ups



12,970 Opt-Outs



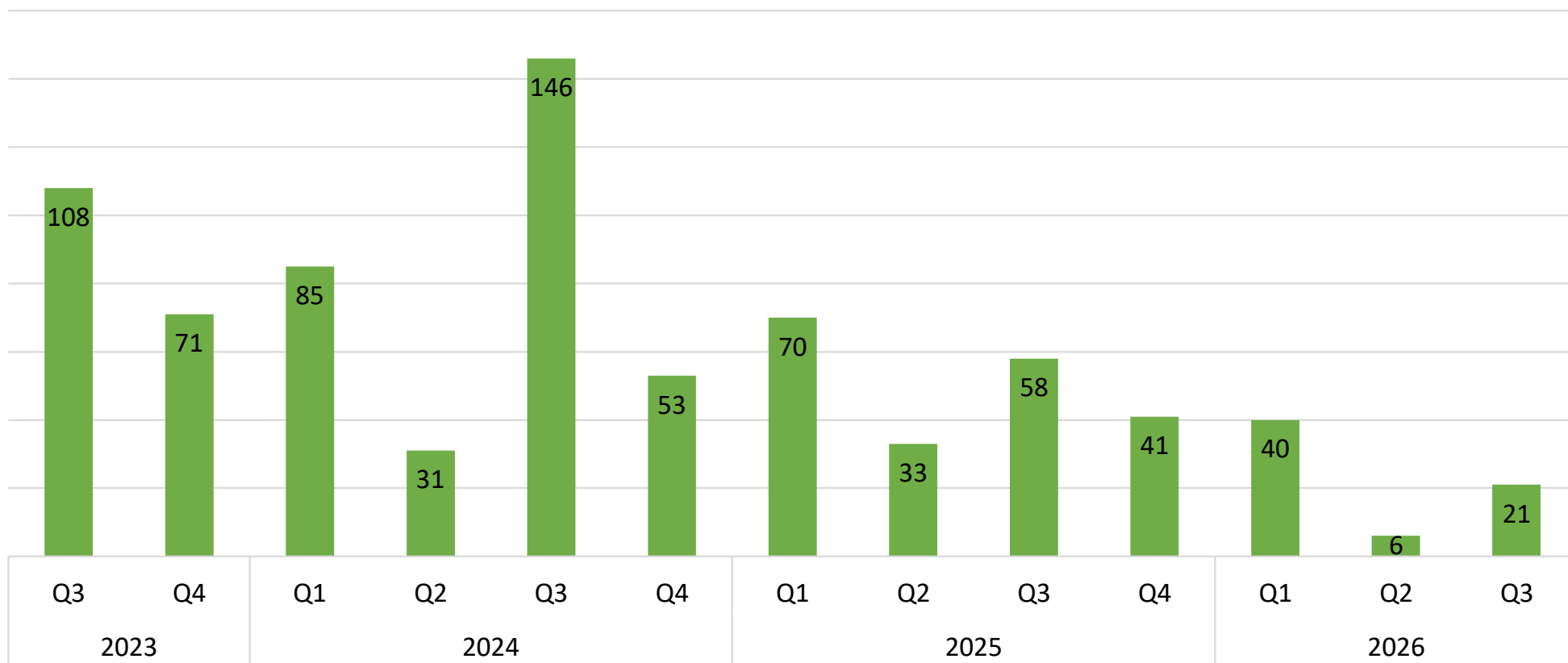
These pie charts are based on total opt-ups and opt-outs since launch. The percentages in the charts are the percentages of those opt-ups and opt-outs by TOT (town or territory).



VALLEY
CLEAN ENERGY

Item 6 – Customer Participation Update

Retained Customers



**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 7

TO: Community Advisory Committee

FROM: Rebecca Boyles, Director of Customer Care & Marketing

SUBJECT: Receive Residential Dynamic Pricing Pilot (HFP) and Vehicle-Grid Integration (VGI) Pilot Program update (Information)

DATE: October 22, 2026

RECOMMENDATION (Information only)

Receive a copy of the Board's September 10, 2026 meeting update on Residential Dynamic Pricing Pilot (HFP) and Vehicle-Grid Integration (VGI) Pilot Program. There was no staff report provided to the Board on this item.

Please see the Board's [September 10, 2026 meeting slides-materials](#), slides 17-21.

**VALLEY CLEAN ENERGY ALLIANCE
COMMUNITY ADVISORY COMMITTEE**

Staff Report – Item 8

TO: Community Advisory Committee

FROM: Alisa Lembke, Board Clerk/Administrative Analyst

SUBJECT: Legislative End of Session Update – Pacific Policy Group (Information)

DATE: October 22, 2026

RECOMMENDATION (Information only)

Receive a copy of the Legislative End of Session Update provided by Pacific Policy Group. The Board received a staff report ([Item 8](#)) and slides from Mark Fenstermaker of Pacific Policy Group summarizing the Legislative End of Session at their October 8, 2026 meeting.

Please see the Board's [October 8, 2026 meeting slides-materials](#), slides 1-16.

VALLEY CLEAN ENERGY ALLIANCE COMMUNITY ADVISORY COMMITTEE

Staff Report – Item 10

TO: Community Advisory Committee

FROM: Yvonne Hunter, Legislative and Project Specialist

SUBJECT: Draft 2027 Legislative and Regulatory Platform

DATE: October 22, 2026

RECOMMENDATION

Recommend that the CAC approve, and forward to the VCE Board for adoption, the draft 2027 VCE Legislative Platform outlining policy, legislative and regulatory issues and positions that VCE would take on them.

BACKGROUND/ANALYSIS

At the July 9, 2020 Board Meeting, the VCE Board of Directors adopted [Item 16](#) establishing VCE's first legislative platform. Each year, VCE updates the legislative platform in advance of the next legislative session to reflect ongoing and new legislative priorities. At the November 13, 2025 Board Meeting, the Board approved the [2026 VCE legislative and Regulatory platform](#).

The Legislative and Regulatory Platform "Platform" serves as a guide for legislative engagement and is based on positions that VCE has taken on past legislation and regulatory issues, as well as the principles set forth in VCE's Vision Statement, Strategic Plan, and Environmental Justice Statement. The Platform, however, does not limit VCE's engagement in new legislative or regulatory issues that may impact VCE and are not included in the Platform. In addition, the platform is meant to be an inward facing document to provide guidance to VCE staff and VCE's Lobbyist Pacific Policy Group for 2027 in the legislative and regulatory arenas.

The Leg/Reg Task Group reviewed and discussed the draft 2027 Platform. The majority of the members' suggestions are incorporated into the document before the CAC.

Highlights of Key Changes to VCE's Legislative and Regulatory Platform

- **Changes to Individual Sections**
 - Makes minor editing and clarifying changes throughout the document.
 - Makes substantive changes to individual sections as described below.

B. LEGISLATIVE AND REGULATORY ISSUE AREAS

1. Governance and Statutory Authority

Item a. Add provision that VCE will also oppose legislation that would authorize the CPUC to regulate the rates, terms, or conditions of services offered by CCAs.

3. Resource Adequacy (RA)

Item d. Add new provision to support RA transactability policies (i.e., SB 1138 from this legislative year).

4. PCIA

Item b. Add “and terminate” to language related to “winding down” PCIA.

6. Public Safety Power Shut-Offs (PSPS) and Flex Alerts

Heading: Add “Enhanced Powerline Safety Settings (EPSS)” to the heading.

EPSS are PG&E’s version of a requirement called “Protective Equipment and Device Settings” which the CPUC imposes on all the IOUs. EPSS is different from PSPS procedures. Whereas PSPS involve deliberate utility decisions that allow for advance notification of affected customers, EPSS involve specialized utility controls that shut off power lines automatically and immediately when a problem is detected. As part of its EPSS program, PG&E offers backup battery option for special customers, like medical baseline customers.

Add two new sub-sections:

Item d. Support policies to require IOUs to reduce the occurrence and duration of PSPS and EPSS events, to mitigate their effects when they do occur, and to investigate and address underlying causes in locations where multiple PSPS or EPSS have occurred.

Item g. Support policies to require IOUs to reduce the occurrence and duration of PSPS and EPSS events, to mitigate their effects when they do occur, and to investigate and address underlying causes in locations where multiple PSPS or EPSS have occurred.

11. Large Loads and Data Centers – new section added.

VCE will:

Item a. Generally, not oppose policies that establish reasonable criteria for load serving entities that provide generation services to large loads and data centers.

Item b. Oppose policies that include any of the following provisions.

1. Authorization of the California Public Utilities Commission to regulate the rates, terms or conditions of service offered by CCAs.
2. Differential criteria that disadvantage CCAs relative to IOUs or ESPs.
3. Restrict the ability of CCAs to serve as the default provider for generation services, consistent with existing law.

12. Miscellaneous

Delete Item c: dealing with monitoring the Pathways Initiative related to regional energy markets. Legislation was enacted to enable California to participate and the regional authority is moving forward.

C. REGULATORY REQUIREMENTS, PROCEDURES AND ISSUES

Modify the last paragraph of this section to delete reference to 2025 and make the language more general for future VCE regulatory engagement, including adding large loads/data centers to the issues in which to consider whether to become involved.

Conclusion

Staff recommend approval of the draft 2027 Legislative and Regulatory Platform and forwarding it to the VCE board for adoption.

Attachment

Redline version of the draft 2027 Legislative and Regulatory Platform

2027 LEGISLATIVE AND REGULATORY PLATFORM

Adopted XXXXX, 2026

A. INTRODUCTION**About Valley Clean Energy**

Valley Clean Energy is a joint-powers authority organized pursuant to California law that includes the cities of Davis, Woodland, Winters and the unincorporated areas of Yolo County. The purpose of VCE is to enable the participating jurisdictions to determine the sources, modes of production and costs of the electricity they procure for the customers in the VCE service territory. VCE is governed by a Board of Directors consisting of city council members and county supervisors from its member jurisdictions.

PG&E, the incumbent Investor-Owned Utility (IOU), continues to deliver the electricity procured by VCE and performs billing, metering, and other ~~utility~~ electricity distribution ~~utility~~ functions and services. Customers within the participating jurisdictions may opt-out of VCE and remain a PG&E bundled-service electricity customer.

The mission of VCE is to deliver cost-competitive clean electricity, product choice, price stability, energy efficiency, and greenhouse gas emission reductions to residents, businesses and public facilities within its member jurisdictions. In addition, VCE provides a greater level of transparency and accountability regarding energy sources and prices because VCE's board consists of local elected officials and its deliberations and decisions are conducted in public in accordance with California law.

About the Legislative and Regulatory Platform

This Legislative and Regulatory Platform serves as a guide for legislative and regulatory engagement in the 2027 legislative session and calendar year. It is based on positions that VCE has taken on past legislation and regulatory proceedings, as well as the principles set forth in VCE's Vision Statement, Strategic Plan, and Environmental Justice Statement. It will be updated annually to reflect new issues that VCE may address each year. VCE may engage in legislative and regulatory issues not included in the Platform if the proposals have important impact to VCE operations and customers.

To review VCE's Vision Statement, Strategic Plan and Environmental Justice Statement, please see <https://valleycleanenergy.org/wp-content/uploads/VCEA-Vision-Statement-11-16-17.pdf>, <https://valleycleanenergy.org/wp-content/uploads/Valley-Clean-Energy-Statement-on-Environmental-Justice-Adopted-10-8-2020-1.pdf>, <https://valleycleanenergy.org/wp-content/uploads/VCE-Strategic-Plan-2026-2029-Major-Update-approved-10-14-2025-1-1.pdf>

The Platform is divided into two sections: Legislative and Regulatory Issue Areas, and Regulatory Requirements and Procedures. The issue areas are mostly common to both the legislative and regulatory arenas and range from governance and statutory authority to resource adequacy, PCIA and dynamic pricing, as detailed in Section B below. While VCE monitors activities within both the legislative and regulatory landscapes, the landscapes differ in important ways procedurally, and the regulatory structure imposes some specific requirements that VCE must fulfill on a regular periodic basis. Section C describes these regulatory requirements and procedural considerations.

B. LEGISLATIVE AND REGULATORY ISSUE AREAS

1. Governance and Statutory Authority

VCE will:

- a. Oppose policies that limit the local decision-making authority for CCAs, including, but not limited to, program design, rate-setting authority and procurement of energy and capacity to serve their customers and meet state requirements. This includes policies that authorize the California Public Utilities Commission to regulate the rates, terms, or conditions of services offered by CCAs.
- b. Oppose policies that limit VCE's ability to effectively serve its customers.
- c. Support efforts of CCAs to engage with their customers and promote transparency in their operations. Similarly, VCE will oppose policies that restrict or limit these abilities.
- d. Support policies that make it easier for other cities and counties to form a CCA, become members of VCE or other CCAs, and oppose policies that restrict that ability.
- e. Support policies that affirm existing law that CCAs are the default electricity provider for all customers within their service territory, unless the customer elects to opt-out.

2. Restructuring the Electricity Utility Sector¹

VCE will:

- a. Work with the California Municipal Utilities Association, local governments and others to expand opportunities for municipalization.
- b. Support policies and advocate for reforms to the utility regulatory and business model to transform Investor-Owned Utilities (IOUs) so that they must deliver greater benefits to ratepayers, increase safety and reliability, reduce costs, and support the successful performance of CCAs.
- c. Advocate for greater collaboration to occur between CCAs and incumbent IOUs, particularly in local planning efforts and access to customer and system data related to energy, EV charging, community centers, microgrids, dynamic pricing, etc.
- d. Support policies and programs that result in IOUs providing CCA customer meter data to the CCA in real time to enable CCAs to better forecast and schedule load.
- e. Support policies that would transform PG&E to a public power, not-for-profit or customer owned entity.

¹ This is one area where legislation would be required, as regulatory action alone would not be feasible.

3. Resource Adequacy (RA)

VCE will:

~~Support policies to create a transparent, cost-effective, functional central procurement process for residual RA Resource Adequacy needs.~~ [note: moved to last item (e)]

- a. Oppose policies that would negatively impact CCAs' procurement authority for ~~RA Resource Adequacy~~.
- b. ~~Advocate for and s~~Support policies and programs to remove barriers to demand response, microgrids, behind-the-meter and front-of-the meter distributed resources and aggregation of distributed energy resources to provide Resource Adequacy.
- c. Support policies that would modify the RA waiver and penalty processes so that they more realistically reflect the constraints in the RA markets that CCAs and other Load Serving Entities face.
- d. Support policies that allow CCAs to transact RA load obligations on an hourly basis in order to meet slice of day obligations.
- e. Support policies to create a transparent, cost-effective, functional central procurement process for residual RA needs.

4. Power Cost Indifference Adjustment (PCIA)

VCE will:

- a. Support ~~CalCCA~~ efforts to increase the transparency of IOU electricity contracts and any other factors that provide the basis for PCIA charges that VCE (and its customers) and other CCAs must pay.
- b. Support efforts to create a pathway to wind down and terminate the PCIA.
- c. Support policies that would bring stability to the PCIA and/or provide new mechanisms for CCAs to securitize PCIA charges.
- d. Oppose policies that would increase or expand exit fees, including PCIA, on CCA customers.

5. Load Shaping/Shifting and Dynamic Pricing

VCE will:

- a. Support policies and funding that create viable opportunities for CCAs to shape or shift load to support grid operations.
- b. Support policies that recognize and assign ~~RA Resource Adequacy~~ value to load shaping or load shifting programs.
- c. Support policies that enable customers of VCE and other CCAs to participate in dynamic pricing plans to shift load away from peak, including the use of automated systems.

6. Public Safety Power Shut-Offs (PSPS), Enhanced Powerline Safety Settings (EPSS)² and Flex Alerts VCE will:

- a. Support policies that increase the notification and transparency requirements on IOUs as they implement a PSPS.
- b. Support policies that create standards for PSPS and EPSS implementation and penalties on IOUs that execute PSPS and EPSS below those standards.
- c. Support policies that create rules and procedures to ensure PSPS and EPSS are implemented narrowly and only as absolutely necessary.
- d. Support policies to require IOUs to reduce the occurrence and duration of PSPS and EPSS events, to mitigate their effects when they do occur, and to investigate and address underlying causes in locations where multiple PSPS or EPSS have occurred.
- ~~d.e.~~ Support policies that require IOUs to notify impacted cities, counties and CCAs of impending PSPS and, where possible, EPSS events.
- f. Support policies that require IOUs to provide CCAs with better customer contact information so that CCAs may more effectively engage their customers in a timely manner.
- ~~e.g.~~ Support policies to require IOUs to provide to CCAs lists of the medically vulnerable customers³ in their jurisdictions who may be affected by PSPS and EPSS, along with current status of provisions the IOUs have made to ensure continuity of electric service for those customers during PSPS and EPSS events.

7. Community Resilience

VCE will:

- a. ~~Advocate for and s~~ Support policies and funding for programs implemented by CCAs and their member jurisdictions to increase community resilience to extreme temperatures, wildfires, PSPS and EPSS events and other potential service disruptions.
- b. Support policies that reduces barriers to microgrid development by CCAs.
- c. Oppose policies that would enable IOUs to dominate or restrict microgrid development.
- d. Support policies that facilitate development of community level resources and distributed energy resources and that recognize their value in reducing the need for new transmission and distribution infrastructure.

8. Renewable Energy Generation and Sources

² EPSS are PG&E's version of a requirement called "Protective Equipment and Device Settings" which the CPUC imposes on all the IOUs. EPSS is different from PSPS procedures. Whereas PSPS involve deliberate utility decisions that allow for advance notification of affected customers, EPSS involve specialized utility controls that shut off power lines automatically and immediately when a problem is detected. As part of its EPSS program, PG&E offers backup battery option for special customers, like medical baseline customers.

³The categories PG&E includes in its EPSS reports are: medical baseline, life support, critical customer, schools, hospitals, and well water dependent.

VCE will:

- a. Support policies that expand opportunities for or reduce barriers to the development of renewable energy sources.
- b. Support policies that enhance development of local and regional sources of renewable energy, including, but not limited to, wind, solar, bioenergy, battery storage, small hydro, and geothermal, as long as local development and siting criteria are consistent with city and county land use authority and other local and state regulatory requirements. (See cross reference Section 10.a, b and c)
- c. Oppose policies that require CCAs to purchase specific renewable energy products or technologies, which would limit the ability of CCAs to meet local energy needs in a cost-effective manner and in accordance with the preferences of their member jurisdictions and with their local procurement and rate setting authority.

9. Energy Justice

VCE will:

- a. Support policies and programs that directly or indirectly impact the ability of underserved communities in the VCE service territory to have affordable, reliable and clean energy.
- b. Support policies and programs that strengthen the resilience of vulnerable communities to the impacts of climate change.
- c. Support policies and programs that enable all California communities, especially marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, to participate in the transition to a zero carbon electrical grid in a cost-effective manner.
- d. Support policies and programs that enable all California communities, especially historically marginalized communities, and individuals, regardless of race, color, national origin, religion, sexual orientation, sex, gender identity, age, disability or socioeconomic status, to participate in the decarbonization of the state's building stock and the transportation sector.
- e. Support policies, programs and funding to alleviate residential and commercial energy insecurity or financial hardships that could disrupt electricity service to VCE customers or restrict VCE customers' access to clean energy opportunities. This could include, for example, assistance- or funding for transportation electrification.

10. Local Economic Development and Environmental Objectives

VCE will:

- a. Support policies that enhance opportunities for CCAs to promote local economic development through ~~locally designed~~ programs that meet the unique needs of their member agencies and customers.
- b. Support policies that enhance development of local and regional sources of renewable energy.

- c. Support policies that enable CCAs to collaborate with their member jurisdictions on local energy resources and projects to advance environmental and economic objectives.
- d. Support policies to enable CCAs to plan, own and operate clean energy resources that serve local needs while contributing to the local economy.
- e. Support policies and programs that ensure that CCAs and their member agencies have access to existing and new state and federal energy-related grant and loan funds, including programs for residential, commercial, industrial, agricultural and government customers.

11. Large Loads and Data Centers

VCE will:

- a. Generally not oppose policies that establish reasonable criteria for load serving entities that provide generation services to large loads and data centers.
- b. Oppose policies that include any of the following provisions.
 - 1. Authorization of the California Public Utilities Commission to regulate the rates, terms or conditions of service offered by CCAs.
 - 2. Differential criteria that disadvantage CCAs relative to IOUs or ESPs.
 - 1-3. Restrict the ability of CCAs to serve as the default provider for generation services, consistent with existing law.

12. Miscellaneous

VCE will:

- a. Oppose policies that expand direct access or the ability or economic incentives for electric service providers to selectively recruit CCA or IOU customers.
- b. Support policies that require all Load Serving Entities to meet the same renewable content, environmental and other procurement requirements.
- ~~c. Monitor, and if appropriate, engage with legislative, regulatory or other proposals to create western regional energy markets or a western regional transmission organization. Such markets or organization must ensure the continued ability of CCAs to retain their local governance, rate making and procurement authority and ensure that California's environmental and energy policies are not compromised.~~
- c. Support policies that address es interconnection or energizing delays for businesses, public agencies, homes, and energy generation projects.
- d. Support legislation and regulations that address and seek to reduce negative impacts on natural systems, including wildlife and habitat, from energy generation projects.
- e. Support legislation that enhances planning for and availability of transportation electrification systems and infrastructure to benefit VCE customers and California's energy supply systems.

C. REGULATORY REQUIREMENTS, PROCEDURES AND ISSUES

Background

As noted above, VCE monitors the regulatory landscape covering the topics listed in Section B. However, the regulatory landscape is much more complicated than the legislative landscape. State agency action on issues (generally referred to as “proceedings”) can often last several

years, especially those proceedings conducted by the CPUC. In addition, engagement by an individual or agency, such as VCE, must follow specified procedural requirements.⁴ As a result, regulatory participation is more resource intensive.

At the same time, as a “load-serving entity” (LSE) under California law VCE must comply with specific regulatory requirements. As a result, VCE directly and indirectly participates in the regulatory process in several ways. They include the following activities.

1. State Agency Compliance Reporting. Each year, VCE (or its regulatory and power procurement consultants, on behalf of VCE) files over 50 compliance reports to different state agencies including the CPUC, CEC, CAISO, Secretary of State. These include, but are not limited to: the joint rate mailer, integrated resource plan, renewable portfolio standard report, PG&E rate comparison mailer, RA year ahead load forecast, and power content label.

2. CalCCA Regulatory Committee.⁵ VCE staff participates on CalCCA’s Regulatory Committee. It meets weekly with subcommittees meeting multiple times a week, depending on deadlines and CalCCA comment depending on individual proceedings.

3. CalCCA Regulatory Filings.⁶ CalCCA periodically becomes “a party” to a CPUC regulatory proceeding on behalf of its member CCAs and submits comments and engages in discussions with CPUC staff and CPUC commissioners. VCE monitors these items and periodically provides input to the internal discussion related to how to approach a proceeding and the content of CalCCA comments. Examples of CalCCA filings include: Slice of Day, Provider of Last Resort (POLR), Establishing Energization Timelines and New Approaches to Disconnections and Reconections to Improve Energy Access and Contain Costs. CalCCA also files comments on behalf of its member CCAs on California Energy Commission proceedings, although that regulatory process is different than that at the CPUC.

⁴ Participating in a CPUC regulatory proceeding is more complicated than engaging in the legislative process. CPUC proceedings are considered quasi-judicial or court-like hearings. They are overseen by an administrative law judge and generally follow court like procedures. Those wishing to engage in a proceeding and submit a brief or testify must become “a party” to the proceeding and follow specified practices. Simply submitting a letter with comments on a proceeding is not an effective way to be engaged in a CPUC proceeding. Often proceedings are active over several years, require ongoing commitment of staff or consultant resources, and those interested in the issues must follow formal procedures for providing comments or other input.

³ CalCCA’s mission related to legislative and regulatory issues is best summed up by the following statement on its website: “CalCCAsupports legislation and regulatory policies that protect and foster CCAs within the state. We promote competitive neutrality and a level playing field. We oppose legislation and regulatory policies that unfairly discriminate against CCAs or CCA customers, or reduce CCA policy- or decision-making autonomy.”

⁴ More about CalCCA’s Regulatory policy and filings is available at: <https://cal-cca.org/regulatorylegislative/>

4. Individual CCA Regulatory Filings. Individual CCAs sometimes submit their own comments in CPUC proceedings, individually or jointly with other CCAs. VCE monitors these and occasionally has submitted its own comments or joined other CCAs. For example, VCE submitted comments on the expansion of the Dynamic Pricing Pilot (related to AgFIT) and RA Slice of Day proceedings.

5. Joining CalCCA or Individual CCA Filings. On high priority issues that significantly impact VCE, with the assistance of its regulatory consultant, VCE joins CalCCA or other CCAs in a filing submitted by CalCCA or a CCA. Examples include: Summer Reliability (Dynamic Pricing) and Slice of Day Resource Adequacy.

6. VCE Leads a Response to a Regulatory Proceeding. For high priority issues, VCE may take the lead in a regulatory filing, inviting CalCCA and other CCAs to join the filing. An example was the recent proceeding related to expanding the Dynamic Pricing Pilot Program (AgFIT).

7. Other Regulatory-Related Activities. These activities may include proceedings or actions at CAISO, the Air Resources Board, Federal Energy Regulatory Commission (FERC) or other regulatory agencies that may have direct or indirect impacts on VCE or the CCA community.

~~Proposed Future~~ VCE Regulatory Engagement

~~In 2025,~~ VCE will engage in the regulatory process in the following ways.

- Continue to participate with CalCCA and other CCAs, as described in items 1-7 above.
- Depending upon staff and financial resources available, identify and participate in high priority regulatory proceedings that may have significant impact on VCE's autonomy, governance, rate setting authority, mission and strategic plan. The proceedings may include, but are not limited to: ~~slice of day~~ RA reform, RA benchmarking, dynamic pricing, PCIA, local energy resilience, large load/data centers and other new critical issues that may arise. ~~in 2025 or in future years.~~