



Agriculture Generation Rates						
Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AG1A</b>	Summer	\$0.11298	\$0.08259	\$0.02980	\$0.00059	\$0.11298
	Summer Connected Load	\$1.55000	\$1.55000			\$1.55000
	Winter	\$0.09156	\$0.06117	\$0.02980	\$0.00059	\$0.09156
<b>AG1B</b>	Summer	\$0.11673	\$0.08634	\$0.02980	\$0.00059	\$0.11673
	Summer Max Demand	\$2.34000	\$2.34000			\$2.34000
	Winter	\$0.09207	\$0.06168	\$0.02980	\$0.00059	\$0.09207
<b>AG4A</b>	Summer Peak	\$0.18115	\$0.15076	\$0.02980	\$0.00059	\$0.18115
	Summer Off-Peak	\$0.08070	\$0.05031	\$0.02980	\$0.00059	\$0.08070
	Summer Connected Load	\$1.57000	\$1.57000			\$1.57000
	Winter Part-Peak	\$0.08526	\$0.05487	\$0.02980	\$0.00059	\$0.08526
	Winter Off-Peak	\$0.07329	\$0.04290	\$0.02980	\$0.00059	\$0.07329
<b>AG4B</b>	Summer Peak	\$0.13861	\$0.10822	\$0.02980	\$0.00059	\$0.13861
	Summer Off-Peak	\$0.08205	\$0.05166	\$0.02980	\$0.00059	\$0.08205
	Summer Max Demand	\$2.77000	\$2.77000			\$2.77000
	Summer Max Peak Demand	\$2.95000	\$2.95000			\$2.95000
	Winter Part-Peak	\$0.08011	\$0.04972	\$0.02980	\$0.00059	\$0.08011
	Winter Off-Peak	\$0.06873	\$0.03834	\$0.02980	\$0.00059	\$0.06873

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**Agriculture Generation Rates** *(continued)*

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<b>AG4C</b>	Summer Peak	\$0.15943	\$0.12904	\$0.02980	\$0.00059	\$0.15943
	Summer Part-Peak	\$0.09179	\$0.06140	\$0.02980	\$0.00059	\$0.09179
	Summer Off-Peak	\$0.06721	\$0.03682	\$0.02980	\$0.00059	\$0.06721
	Summer Max Part-Peak Demand	\$1.17000	\$1.17000			\$1.17000
	Summer Max Peak Demand	\$6.86000	\$6.86000			\$6.86000
	Winter Part-Peak	\$0.07419	\$0.04380	\$0.02980	\$0.00059	\$0.07419
	Winter Off-Peak	\$0.06363	\$0.03324	\$0.02980	\$0.00059	\$0.06363

<b>AG5A</b>	Summer Peak	\$0.16828	\$0.13789	\$0.02980	\$0.00059	\$0.16828
	Summer Off-Peak	\$0.08536	\$0.05497	\$0.02980	\$0.00059	\$0.08536
	Summer Connected Load	\$4.27000	\$4.27000			\$4.27000
	Winter Part-Peak	\$0.08919	\$0.05880	\$0.02980	\$0.00059	\$0.08919
	Winter Off-Peak	\$0.07670	\$0.04631	\$0.02980	\$0.00059	\$0.07670

<b>AG5B</b>	Summer Peak	\$0.16546	\$0.13507	\$0.02980	\$0.00059	\$0.16546
	Summer Off-Peak	\$0.05780	\$0.02741	\$0.02980	\$0.00059	\$0.05780
	Summer Max Demand	\$5.20000	\$5.20000			\$5.20000
	Summer Max Peak Demand	\$6.51000	\$6.51000			\$6.51000
	Winter Part-Peak	\$0.08024	\$0.04985	\$0.02980	\$0.00059	\$0.08024
	Winter Off-Peak	\$0.04852	\$0.01813	\$0.02980	\$0.00059	\$0.04852

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**Agriculture Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AG5C</b>	Summer Peak	\$0.13792	\$0.10753	\$0.02980	\$0.00059	\$0.13792
	Summer Part-Peak	\$0.08113	\$0.05074	\$0.02980	\$0.00059	\$0.08113
	Summer Off-Peak	\$0.05999	\$0.02960	\$0.02980	\$0.00059	\$0.05999
	Summer Max Part-Peak Demand	\$2.28000	\$2.28000			\$2.28000
	Summer Max Peak Demand	\$12.12000	\$12.12000			\$12.12000
	Winter Part-Peak	\$0.06633	\$0.03594	\$0.02980	\$0.00059	\$0.06633
	Winter Off-Peak	\$0.05672	\$0.02633	\$0.02980	\$0.00059	\$0.05672

<b>AGRA</b>	Summer Peak	\$0.30260	\$0.27221	\$0.02980	\$0.00059	\$0.30260
	Summer Off-Peak	\$0.07924	\$0.04885	\$0.02980	\$0.00059	\$0.07924
	Summer Connected Load	\$1.53000	\$1.53000			\$1.53000
	Winter Part-Peak	\$0.08720	\$0.05681	\$0.02980	\$0.00059	\$0.08720
	Winter Off-Peak	\$0.07483	\$0.04444	\$0.02980	\$0.00059	\$0.07483

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**Agriculture Generation Rates** *(continued)*

Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AGRB</b>	Summer Peak	\$0.27421	\$0.24382	\$0.02980	\$0.00059	\$0.27421
	Summer Off-Peak	\$0.07858	\$0.04819	\$0.02980	\$0.00059	\$0.07858
	Summer Max Demand	\$2.28000	\$2.28000			\$2.28000
	Summer Max Peak Demand	\$2.56000	\$2.56000			\$2.56000
	Winter Part-Peak	\$0.07240	\$0.04201	\$0.02980	\$0.00059	\$0.07240
	Winter Off-Peak	\$0.06221	\$0.03182	\$0.02980	\$0.00059	\$0.06221

<b>AGVA</b>	Summer Peak	\$0.26525	\$0.23486	\$0.02980	\$0.00059	\$0.26525
	Summer Off-Peak	\$0.07619	\$0.04580	\$0.02980	\$0.00059	\$0.07619
	Summer Connected Load	\$1.60000	\$1.60000			\$1.60000
	Winter Part-Peak	\$0.08549	\$0.05510	\$0.02980	\$0.00059	\$0.08549
	Winter Off-Peak	\$0.07337	\$0.04298	\$0.02980	\$0.00059	\$0.07337

<b>AGVB</b>	Summer Peak	\$0.24797	\$0.21758	\$0.02980	\$0.00059	\$0.24797
	Summer Off-Peak	\$0.07705	\$0.04666	\$0.02980	\$0.00059	\$0.07705
	Summer Max Demand	\$2.11000	\$2.11000			\$2.11000
	Summer Max Peak Demand	\$2.72000	\$2.72000			\$2.72000
	Winter Part-Peak	\$0.07311	\$0.04272	\$0.02980	\$0.00059	\$0.07311
	Winter Off-Peak	\$0.06277	\$0.03238	\$0.02980	\$0.00059	\$0.06277

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Agriculture Generation Rates <i>(continued)</i>						
Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AGA1</b>	Summer Peak	\$0.22407	\$0.19368	\$0.02980	\$0.00059	\$0.22407
	Summer Off-Peak	\$0.10439	\$0.07400	\$0.02980	\$0.00059	\$0.10439
	Winter Peak	\$0.10107	\$0.07068	\$0.02980	\$0.00059	\$0.10107
	Winter Off-Peak	\$0.07462	\$0.04423	\$0.02980	\$0.00059	\$0.07462
<b>AGA2</b>	Summer Peak	\$0.22407	\$0.19368	\$0.02980	\$0.00059	\$0.22407
	Summer Off-Peak	\$0.10439	\$0.07400	\$0.02980	\$0.00059	\$0.10439
	Winter Peak	\$0.10107	\$0.07068	\$0.02980	\$0.00059	\$0.10107
	Winter Off-Peak	\$0.07462	\$0.04423	\$0.02980	\$0.00059	\$0.07462
<b>AGB</b>	Summer Peak	\$0.24440	\$0.21401	\$0.02980	\$0.00059	\$0.24440
	Summer Off-Peak	\$0.12133	\$0.09094	\$0.02980	\$0.00059	\$0.12133
	Winter Peak	\$0.11599	\$0.08560	\$0.02980	\$0.00059	\$0.11599
	Winter Off-Peak	\$0.08979	\$0.05940	\$0.02980	\$0.00059	\$0.08979
<b>AGC</b>	Summer Peak	\$0.11604	\$0.08565	\$0.02980	\$0.00059	\$0.11604
	Summer Off-Peak	\$0.08656	\$0.05617	\$0.02980	\$0.00059	\$0.08656
	Winter Peak	\$0.10140	\$0.07101	\$0.02980	\$0.00059	\$0.10140
	Winter Off-Peak	\$0.07588	\$0.04549	\$0.02980	\$0.00059	\$0.07588
	Summer Max Peak Demand	\$12.52000	\$12.52000			\$12.52000

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Agriculture Generation Rates <i>(continued)</i>						
Rate	Description	PG&E (\$/kWh)	VCE Base Generation Rate	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
<b>AGFA</b>	Summer Peak	\$0.18970	\$0.15931	\$0.02980	\$0.00059	\$0.18970
	Summer Off-Peak	\$0.11256	\$0.08217	\$0.02980	\$0.00059	\$0.11256
	Winter Peak	\$0.10236	\$0.07197	\$0.02980	\$0.00059	\$0.10236
	Winter Off-Peak	\$0.07591	\$0.04552	\$0.02980	\$0.00059	\$0.07591
<b>AGFB</b>	Summer Peak	\$0.21201	\$0.18162	\$0.02980	\$0.00059	\$0.21201
	Summer Off-Peak	\$0.13070	\$0.10031	\$0.02980	\$0.00059	\$0.13070
	Winter Peak	\$0.11864	\$0.08825	\$0.02980	\$0.00059	\$0.11864
	Winter Off-Peak	\$0.09219	\$0.06180	\$0.02980	\$0.00059	\$0.09219
<b>AGFC</b>	Summer Peak	\$0.12354	\$0.09315	\$0.02980	\$0.00059	\$0.12354
	Summer Off-Peak	\$0.09353	\$0.06314	\$0.02980	\$0.00059	\$0.09353
	Winter Peak	\$0.10912	\$0.07873	\$0.02980	\$0.00059	\$0.10912
	Winter Off-Peak	\$0.08267	\$0.05228	\$0.02980	\$0.00059	\$0.08267
	Summer Max Peak Demand	\$12.52000	\$12.52000			\$12.52000
<b>E-37</b>	Summer Peak	\$0.16546	\$0.13507	\$0.02980	\$0.00059	\$0.16546
	Summer Off-Peak	\$0.05780	\$0.02741	\$0.02980	\$0.00059	\$0.05780
	Summer Max Demand	\$5.20000	\$5.20000			\$5.20000
	Summer Max Peak Demand	\$6.51000	\$6.51000			\$6.51000
	Winter Part-Peak	\$0.08024	\$0.04985	\$0.02980	\$0.00059	\$0.08024
	Winter Off-Peak	\$0.04852	\$0.01813	\$0.02980	\$0.00059	\$0.04852

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