

Agriculture Generation Rates						
Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
AG1A	Summer	\$0.06776	\$0.10800	\$0.03978	\$0.00046	\$0.10800
	Summer Connected Load	\$1.48000	\$1.48000			\$1.48000
	Winter	\$0.04633	\$0.08657	\$0.03978	\$0.00046	\$0.08657
AG1B	Summer	\$0.07130	\$0.11154	\$0.03978	\$0.00046	\$0.11154
	Summer Max Demand	\$2.23000	\$2.23000			\$2.23000
	Winter	\$0.04664	\$0.08688	\$0.03978	\$0.00046	\$0.08688
AG4A	Summer Peak	\$0.13684	\$0.17708	\$0.03978	\$0.00046	\$0.17708
	Summer Off-Peak	\$0.03639	\$0.07663	\$0.03978	\$0.00046	\$0.07663
	Summer Connected Load	\$1.50000	\$1.50000			\$1.50000
	Winter Part-Peak	\$0.04095	\$0.08119	\$0.03978	\$0.00046	\$0.08119
	Winter Off-Peak	\$0.02898	\$0.06922	\$0.03978	\$0.00046	\$0.06922
AG4B	Summer Peak	\$0.09454	\$0.13478	\$0.03978	\$0.00046	\$0.13478
	Summer Off-Peak	\$0.03798	\$0.07822	\$0.03978	\$0.00046	\$0.07822
	Summer Max Demand	\$2.64000	\$2.64000			\$2.64000
	Summer Max Peak Demand	\$2.81000	\$2.81000			\$2.81000
	Winter Part-Peak	\$0.03603	\$0.07627	\$0.03978	\$0.00046	\$0.07627
	Winter Off-Peak	\$0.02466	\$0.06490	\$0.03978	\$0.00046	\$0.06490

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**A Franchise Fee is a percentage of gross receipts that PG&E pays cities and counties for the right to use public streets to run gas and electric services.

Agriculture Generation Rates *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
AG4C	Summer Peak	\$0.11603	\$0.15627	\$0.03978	\$0.00046	\$0.15627
	Summer Part-Peak	\$0.04839	\$0.08863	\$0.03978	\$0.00046	\$0.08863
	Summer Off-Peak	\$0.02380	\$0.06404	\$0.03978	\$0.00046	\$0.06404
	Summer Max Part-Peak Demand	\$1.12000	\$1.12000			\$1.12000
	Summer Max Peak Demand	\$6.54000	\$6.54000			\$6.54000
	Winter Part-Peak	\$0.03078	\$0.07102	\$0.03978	\$0.00046	\$0.07102
	Winter Off-Peak	\$0.02022	\$0.06046	\$0.03978	\$0.00046	\$0.06046

AG5A	Summer Peak	\$0.12368	\$0.16392	\$0.03978	\$0.00046	\$0.16392
	Summer Off-Peak	\$0.04076	\$0.08100	\$0.03978	\$0.00046	\$0.08100
	Summer Connected Load	\$4.07000	\$4.07000			\$4.07000
	Winter Part-Peak	\$0.04459	\$0.08483	\$0.03978	\$0.00046	\$0.08483
	Winter Off-Peak	\$0.03210	\$0.07234	\$0.03978	\$0.00046	\$0.07234

AG5B	Summer Peak	\$0.12188	\$0.16212	\$0.03978	\$0.00046	\$0.16212
	Summer Off-Peak	\$0.01422	\$0.05446	\$0.03978	\$0.00046	\$0.05446
	Summer Max Demand	\$4.96000	\$4.96000			\$4.96000
	Summer Max Peak Demand	\$6.21000	\$6.21000			\$6.21000
	Winter Part-Peak	\$0.03666	\$0.07690	\$0.03978	\$0.00046	\$0.07690
	Winter Off-Peak	\$0.00494	\$0.04518	\$0.03978	\$0.00046	\$0.04518

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Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
AG5C	Summer Peak	\$0.09442	\$0.13466	\$0.03978	\$0.00046	\$0.13466
	Summer Part-Peak	\$0.03762	\$0.07786	\$0.03978	\$0.00046	\$0.07786
	Summer Off-Peak	\$0.01649	\$0.05673	\$0.03978	\$0.00046	\$0.05673
	Summer Max Part-Peak Demand	\$2.18000	\$2.18000			\$2.18000
	Summer Max Peak Demand	\$11.57000	\$11.57000			\$11.57000
	Winter Part-Peak	\$0.02282	\$0.06306	\$0.03978	\$0.00046	\$0.06306
	Winter Off-Peak	\$0.01321	\$0.05345	\$0.03978	\$0.00046	\$0.05345

AGRA	Summer Peak	\$0.25829	\$0.29853	\$0.03978	\$0.00046	\$0.29853
	Summer Off-Peak	\$0.03493	\$0.07517	\$0.03978	\$0.00046	\$0.07517
	Summer Connected Load	\$1.46000	\$1.46000			\$1.46000
	Winter Part-Peak	\$0.04289	\$0.08313	\$0.03978	\$0.00046	\$0.08313
	Winter Off-Peak	\$0.03052	\$0.07076	\$0.03978	\$0.00046	\$0.07076

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Agriculture Generation Rates *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
AGRB	Summer Peak	\$0.23035	\$0.27059	\$0.03978	\$0.00046	\$0.27059
	Summer Off-Peak	\$0.03473	\$0.07497	\$0.03978	\$0.00046	\$0.07497
	Summer Max Demand	\$2.17000	\$2.17000			\$2.17000
	Summer Max Peak Demand	\$2.44000	\$2.44000			\$2.44000
	Winter Part-Peak	\$0.02854	\$0.06878	\$0.03978	\$0.00046	\$0.06878
	Winter Off-Peak	\$0.01835	\$0.05859	\$0.03978	\$0.00046	\$0.05859
AGVA	Summer Peak	\$0.22107	\$0.26131	\$0.03978	\$0.00046	\$0.26131
	Summer Off-Peak	\$0.03201	\$0.07225	\$0.03978	\$0.00046	\$0.07225
	Summer Connected Load	\$1.53000	\$1.53000			\$1.53000
	Winter Part-Peak	\$0.04130	\$0.08154	\$0.03978	\$0.00046	\$0.08154
	Winter Off-Peak	\$0.02919	\$0.06943	\$0.03978	\$0.00046	\$0.06943
AGVB	Summer Peak	\$0.20444	\$0.24468	\$0.03978	\$0.00046	\$0.24468
	Summer Off-Peak	\$0.03352	\$0.07376	\$0.03978	\$0.00046	\$0.07376
	Summer Max Demand	\$2.02000	\$2.02000			\$2.02000
	Summer Max Peak Demand	\$2.60000	\$2.60000			\$2.60000
	Winter Part-Peak	\$0.02958	\$0.06982	\$0.03978	\$0.00046	\$0.06982
	Winter Off-Peak	\$0.01924	\$0.05948	\$0.03978	\$0.00046	\$0.05948

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Agriculture Generation Rates *(continued)*

Rate	Description	VCE Base Generation Rate	PG&E (\$/kWh)	Exit Fee* (PCIA)	Franchise Fee Surcharge**	VCE Total (\$/kWh)
AGA1	Summer Peak	\$0.18190	\$0.22214	\$0.03978	\$0.00046	\$0.22214
	Summer Off-Peak	\$0.06222	\$0.10246	\$0.03978	\$0.00046	\$0.10246
	Winter Peak	\$0.05890	\$0.09914	\$0.03978	\$0.00046	\$0.09914
	Winter Off-Peak	\$0.03245	\$0.07269	\$0.03978	\$0.00046	\$0.07269
AGA2	Summer Peak	\$0.18190	\$0.22214	\$0.03978	\$0.00046	\$0.22214
	Summer Off-Peak	\$0.06222	\$0.10246	\$0.03978	\$0.00046	\$0.10246
	Winter Peak	\$0.05890	\$0.09914	\$0.03978	\$0.00046	\$0.09914
	Winter Off-Peak	\$0.03245	\$0.07269	\$0.03978	\$0.00046	\$0.07269
AGB	Summer Peak	\$0.19706	\$0.23730	\$0.03978	\$0.00046	\$0.23730
	Summer Off-Peak	\$0.07399	\$0.11423	\$0.03978	\$0.00046	\$0.11423
	Winter Peak	\$0.06865	\$0.10889	\$0.03978	\$0.00046	\$0.10889
	Winter Off-Peak	\$0.04245	\$0.08269	\$0.03978	\$0.00046	\$0.08269
AGC	Summer Peak	\$0.07087	\$0.11111	\$0.03978	\$0.00046	\$0.11111
	Summer Off-Peak	\$0.04139	\$0.08163	\$0.03978	\$0.00046	\$0.08163
	Winter Peak	\$0.05623	\$0.09647	\$0.03978	\$0.00046	\$0.09647
	Winter Off-Peak	\$0.03071	\$0.07095	\$0.03978	\$0.00046	\$0.07095
	Summer Max Peak Demand	\$11.79000	\$11.79000			\$11.79000

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AGFA	Summer Peak	\$0.14742	\$0.18766	\$0.03978	\$0.00046	\$0.18766
	Summer Off-Peak	\$0.07028	\$0.11052	\$0.03978	\$0.00046	\$0.11052
	Winter Peak	\$0.06008	\$0.10032	\$0.03978	\$0.00046	\$0.10032
	Winter Off-Peak	\$0.03363	\$0.07387	\$0.03978	\$0.00046	\$0.07387
AGFB	Summer Peak	\$0.16416	\$0.20440	\$0.03978	\$0.00046	\$0.20440
	Summer Off-Peak	\$0.08285	\$0.12309	\$0.03978	\$0.00046	\$0.12309
	Winter Peak	\$0.07079	\$0.11103	\$0.03978	\$0.00046	\$0.11103
	Winter Off-Peak	\$0.04434	\$0.08458	\$0.03978	\$0.00046	\$0.08458
AGFC	Summer Peak	\$0.08524	\$0.12548	\$0.03978	\$0.00046	\$0.12548
	Summer Off-Peak	\$0.05523	\$0.09547	\$0.03978	\$0.00046	\$0.09547
	Winter Peak	\$0.07082	\$0.11106	\$0.03978	\$0.00046	\$0.11106
	Winter Off-Peak	\$0.04437	\$0.08461	\$0.03978	\$0.00046	\$0.08461
	Summer Max Peak Demand	\$11.79000	\$11.79000			\$11.79000
E-37	Summer Peak	\$0.12188	\$0.16212	\$0.03978	\$0.00046	\$0.16212
	Summer Off-Peak	\$0.01422	\$0.05446	\$0.03978	\$0.00046	\$0.05446
	Summer Max Demand	\$4.96000	\$4.96000			\$4.96000
	Summer Max Peak Demand	\$6.21000	\$6.21000			\$6.21000
	Winter Part-Peak	\$0.03666	\$0.07690	\$0.03978	\$0.00046	\$0.07690
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