

Valley Clean Energy Board Meeting – March 11, 2021 via Webinar



Item 11 – New Building Electrification Statement

Public Comments

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Background & Purpose

- New building electrification is consistent with VCE's strategic plan goals of decarbonization and providing community benefits.
 - Objective 3.2: Develop programs and initiatives to better support community goals, including supporting member agency achievement of energy-sector emissions reduction targets.
- CAC Programs Task Group researched programs for the VCE territory that would encourage electrification of homes and businesses.
- The Task Group reviewed new building electrification policies and actions that can be taken by cities and counties¹.
- Gathered input from the CAC in January and developed recommendations to take to the VCE Board in March.



Benefits

- Lower CO2 emissions.
- Lower construction (no gas infrastructure) and ongoing costs^{1,2}.

Bldg Prototype	Construction Savings	Operational Savings
Single Family	<= \$5,349	\$4,416
Multifamily	<= \$2,337	\$1,864
Office	\$82,330	\$52,738
Retail	\$24,111	\$22,661
Hotel	\$1.3 million	\$1.24 million

Better indoor air quality and improved safety.



Cost studies conducted by CEC and local jurisdictions. Several industry sponsored studies suggest potential cost increases – staff report provides add'l detail.

Table from Menlo Park study.

Approaches Adopted by Local Jurisdictions

- Electric preferred reach code¹
 - Builder incentives to eliminate gas through Title 24 process
- All electric required reach code¹
 - All energy needs met with electricity, some exceptions
- Natural gas ban (local ordinance)
 - Gas hookups are prohibited, some exceptions
- Approx. 42 municipalities (cities and counties) have taken one of the above approaches².



- 1) Local building energy code that "reaches" beyond the state minimum requirements for energy use in building design and construction requires cost effectiveness analysis.
- 2) See table on pg 5-6 of Staff Report on this item for specific actions by several jurisdictions. 5

Actions by CCAs¹

- MBCP (3CE)
 - Offering <u>reach codes incentives (15K) to cities in service area and grants</u> for developers of all electric multi-unit dwellings.

SVCE

- Has web page on advantages of all electric buildings
- In their <u>decarbonization roadmap</u> they list encouraging reach codes for electricity in new buildings by member cities as a major approach (page 19)

PCE

- Has <u>award programs for design of all electric</u> commercial and residential buildings. The top award for commercial will be 3K and that for residential with be 1K. All awardees will be featured on PCE website and social media.
- Has a <u>web page to defining REACH</u> codes



Coalition of <u>PCE</u>, <u>SVCE</u> and <u>San Mateo Office of sustainability</u> has coalition on all electric new buildings.

1) Utilities and municipalities position can be found on page 7 of the Staff Report.

Recommendation

That VCE take the following actions:

• (1) Adopt a statement supporting and encouraging electrification of new buildings:

"Valley Clean Energy supports and encourages the electrification of new buildings to improve indoor air quality and as part of the transition to a lower carbon future."

- (2) Share information regarding new building electrification broadly with VCE member jurisdictions upon request
- (3) Join the Building Decarbonization Coalition (buildingdecarb.org) at the General level (free to gov't organizations).

Future Considerations

- 1. A webpage with general information on new building electrification; depending on member jurisdiction needs.
- 2. Incentives (reimbursements) to member jurisdictions that adopt new ordinances relating to new building electrification.
- 3. Sponsorship of a recognition program for both new residential and commercial all-electric projects in the VCE territory. Provide publication of the awardees on VCE website and social media. Also consider small bill credit awards.





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Item 12 - VCE Customer Rates (March 2021)

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Item 12 – VCE Customer Rates Background

Background

- November 2018 the Board adopted a resolution to match PG&E generation rates less the Power Charge Indifference Adjustment (PCIA) and Franchise Fee.
- July 2019 The Board authorized the Interim General Manager to approve any new rates identical to PG&E's generation rate for that new tariff, net of PCIA and Franchise Fees.
- January 2021 The Interim General Manager approved a deminimis adjustment to VCE rates to maintain rate parity with PG&E.



Item 12 – VCE Customer Rates Analysis

Analysis - March 1, 2021 PG&E Rate Change

- The net effect of PG&E's 3/1/21 average generation rate change (+2.8%) and PCIA increase requires VCE to reduce its average rate by approximately 1.4% to maintain rate parity.
- This VCE rate change is consistent with the budgeted forecast for FY 2020/21 that incorporated this level of rate and associated revenue impact.
- Staff does not expect these rate changes to have unanticipated adverse financial impacts on VCE.

