



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF JUNE 1 TO JUNE 30, 2026

PREPARED ON AUGUST 21, 2026

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
JUNE 30, 2026
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	\$ 80,332,123
Accounts receivable, net of allowance	6,612,975
Accrued revenue	2,379,101
Prepaid expenses	175,429
Inventory - Renewable Energy Credits	-
Other current assets and deposits	9,724,463
Total current assets	<u>99,224,090</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>

TOTAL ASSETS	<u>\$ 100,324,090</u>
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LIABILITIES

Current liabilities:

Accounts payable	272,331
Accrued payroll	71,330
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	4,198,199
Other accrued liabilities	2,289,528
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	47,610

TOTAL LIABILITIES	<u>\$ 8,678,999</u>
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NET POSITION

Net position:

Designated Funds	\$ 18,849,585
Local Programs Reserve	2,709,585
Rate Stabilization	12,284,000
Customer Dividends	3,856,000
Restricted	1,100,000
Unrestricted	71,695,507
TOTAL NET POSITION	<u>\$ 91,645,092</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
JUNE 30, 2026
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING JUNE 30, 2026	YEAR TO DATE
OPERATING REVENUE		
Electricity sales, net	\$ 4,929,222	\$ 19,430,940
Other revenue	0	31,375
TOTAL OPERATING REVENUES	<u>4,929,222</u>	<u>19,462,315</u>
OPERATING EXPENSES		
Cost of electricity	3,579,149	21,366,879
Contract services	235,027	1,251,459
Staff compensation	150,662	920,591
General, administration, and other	47,080	486,534
TOTAL OPERATING EXPENSES	<u>4,011,918</u>	<u>24,025,463</u>
TOTAL OPERATING INCOME (LOSS)	917,304	(4,563,148)
NONOPERATING REVENUES (EXPENSES)		
Interest income	148,537	917,467
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>148,537</u>	<u>917,467</u>
CHANGE IN NET POSITION	1,065,841	(3,645,681)
Net position at beginning of period	90,579,251	95,290,772
Net position at end of period	<u>\$ 91,645,092</u>	<u>\$ 91,645,092</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
JUNE 30, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING JUNE 30, 2026	YEAR TO DATE
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$ 2,958,926	\$ 24,663,117
Public purpose program receipts	-	-
Payments received from other revenue sources	0	31,375
Receipts for security deposits with energy suppliers	-	-
Payments to purchase electricity	(2,999,298)	(21,220,547)
Payments for contract services, general, and administration	(269,148)	(1,723,913)
Payments for member agency services	-	-
Payments for staff compensation	(144,086)	(970,105)
Tax and surcharge payments to other governments	-	-
Other cash payments	-	-
Net cash provided (used) by operating activities	<u>(453,606)</u>	<u>779,928</u>
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments of Debt	-	-
Interest and related expenses	-	-
Other Non Operating Revenue	-	-
Net cash provided (used) by non-capital financing activities	<u>-</u>	<u>-</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of nondepreciable assets		
Acquisition of capital assets		
Net cash provided (used) by capital and related financing activities		
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income	148,537	917,467
Net cash provided (used) by investing activities	<u>148,537</u>	<u>917,467</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	(305,069)	1,697,395
Cash and cash equivalents at beginning of period	81,737,192	79,734,728
Cash and cash equivalents at end of period	<u>81,432,123</u>	<u>81,432,123</u>
Cash and cash equivalents included in:		
Cash and cash equivalents	80,332,123	80,332,123
Restricted assets	1,100,000	1,100,000
Cash and cash equivalents at end of period	<u>\$ 81,432,123</u>	<u>\$ 81,432,123</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
JUNE 30, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING JUNE 30, 2026	YEAR TO DATE
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ 917,304	\$ (4,563,148)
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	42,500	209,800
(Increase) decrease in net accounts receivable	(1,318,140)	3,636,379
(Increase) decrease in accrued revenue	(714,003)	1,384,577
(Increase) decrease in prepaid expenses	18,735	18,604
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	7,548	(20,206)
Increase (decrease) in accrued payroll	6,577	(49,514)
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	566,526	162,014
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	19,348	1,421
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	\$ (453,606)	\$ 779,928

VALLEY CLEAN ENERGY
2026 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 06/30/2026

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 20,379,783	\$ 19,662,000	\$ 717,783	4%
Electric Revenue	\$ 19,430,941	\$ 18,990,000	\$ 440,941	2%
Interest Revenues	\$ 917,466	\$ 660,000	\$ 257,466	39%
Reimbursable Revenues	\$ 31,375	\$ 12,000	\$ 19,375	161%
Purchased Power	\$ 20,840,113	\$ 23,457,000	\$ (2,616,887)	-11%
Purchased Power Base	\$ 20,840,113	\$ 22,297,000	\$ (1,456,887)	-7%
Purchased Power Contingency 5%	\$ -	\$ 1,160,000	\$ (1,160,000)	-100%
Labor & Benefits	\$ 936,237	\$ 1,074,000	\$ (137,763)	-13%
Salaries & Wages/Benefits	\$ 758,329	\$ 870,000	\$ (111,671)	-13%
Contract Labor	\$ 100,660	\$ 108,000	\$ (7,340)	-7%
Human Resources & Payroll	\$ 77,248	\$ 96,000	\$ (18,752)	-20%
Office Supplies & Other Expenses	\$ 196,141	\$ 263,500	\$ (67,359)	-26%
Technology Costs	\$ 63,130	\$ 25,000	\$ 38,130	153%
Office Supplies	\$ 12,321	\$ 6,000	\$ 6,321	105%
Travel	\$ 14,026	\$ 22,500	\$ (8,474)	-38%
CalCCA Dues	\$ 105,000	\$ 96,000	\$ 9,000	9%
CC Power	\$ -	\$ 108,000	\$ (108,000)	-100%
Memberships	\$ 1,665	\$ 6,000	\$ (4,336)	-72%
Contractual Services	\$ 1,178,187	\$ 1,393,900	\$ (215,713)	-15%
Other Contract Services (e.g. IRP)	\$ 20,880	\$ 75,000	\$ (54,120)	-72%
Don Dame	\$ 2,794	\$ 18,000	\$ (15,206)	-84%
Wholesale Energy Services (TEA)	\$ 393,554	\$ 432,000	\$ (38,446)	-9%
2030 100% Renewable & Storage	\$ -	\$ 15,000	\$ (15,000)	-100%
Customer Support Call Center	\$ 483,981	\$ 483,000	\$ 981	0%
Operating Services	\$ 460	\$ 60,000	\$ (59,540)	-99%
Commercial Legal Support	\$ 61,653	\$ 15,000	\$ 46,653	311%
Legal General Counsel	\$ 34,051	\$ 39,000	\$ (4,949)	-13%
Regulatory Counsel	\$ 108,213	\$ 102,000	\$ 6,213	6%
Joint CCA Regulatory counsel	\$ -	\$ 9,600	\$ (9,600)	-100%
Legislative - (Lobbyist)	\$ 33,000	\$ 34,500	\$ (1,500)	-4%
Accounting Services	\$ -	\$ 1,800	\$ (1,800)	-100%
Financial Consultant	\$ -	\$ 9,000	\$ (9,000)	-100%
Audit Fees	\$ 39,600	\$ 55,000	\$ (15,400)	-28%
Marketing	\$ 152,403	\$ 199,000	\$ (46,597)	-23%
Marketing Collateral	\$ 152,403	\$ 160,000	\$ (7,597)	-5%
Community Engagement Activities & Sponsorships	\$ -	\$ 39,000	\$ (39,000)	-100%
Programs	\$ 53,896	\$ 699,000	\$ (645,104)	-92%
Program Costs (Rebates, Incentives, etc.)	\$ 42,317	\$ 480,000	\$ (437,683)	-91%
Member Agency Advisory Services	\$ -	\$ 12,000	\$ (12,000)	-100%
AG Fit	\$ 11,578	\$ 132,000	\$ (120,422)	-91%
PIPP Program	\$ -	\$ 75,000	\$ (75,000)	-100%
Rents & Leases	\$ 12,600	\$ 26,100	\$ (13,500)	-52%
Hunt Boyer Mansion	\$ 12,600	\$ 14,100	\$ (1,500)	-11%
Lease Improvement	\$ -	\$ 12,000	\$ (12,000)	-100%
Other A&G	\$ 127,017	\$ 376,700	\$ (249,683)	-66%
Development - New Members	\$ -	\$ 7,500	\$ (7,500)	-100%
Strategic Plan Implementation	\$ 11,759	\$ 38,400	\$ (26,641)	-69%
Strategic Plan Update & Community Focus Group	\$ -	\$ 75,000	\$ (75,000)	-100%
PG&E Data Fees	\$ 44,117	\$ 150,000	\$ (105,883)	-71%
Insurance	\$ 34,289	\$ 48,000	\$ (13,711)	-29%
Banking Fees	\$ 36,852	\$ 57,800	\$ (20,948)	-36%
Miscellaneous Operating Expenses	\$ 2,104	\$ 6,000	\$ (3,896)	-65%
Contingency	\$ -	\$ 120,000	\$ (120,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 23,498,697	\$ 27,615,200	\$ (4,116,503)	-15%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ (3,118,914)	\$ (7,953,200)		