VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 7

To: Board of Directors

From: Keyes & Fox, Regulatory Consultant

Subject: Regulatory Monitoring Report – Keyes & Fox

Date: November 12, 2026

Please find attached Keyes & Fox's October 2026 Regulatory Memorandum dated November 4, 2026, an informational summary of the key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC).

Attachment: Keyes & Fox Regulatory Memorandum dated November 4, 2026

KEYES&FOX LLP

EQ Research

Valley Clean Energy Alliance

Regulatory Monitoring Report

To:	Valley Clean Energy Alliance (VCE) Board of Directors
From:	Sheridan Pauker, Partner, Keyes & Fox LLP Jason Hoyle, Director of Research, EQ Research LLC
Subject:	Monthly Regulatory Update
Date:	November 4, 2026

Keyes & Fox LLP and EQ Research LLC are pleased to provide VCE's Board of Directors with this informational memo describing key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC) over the past month.

PCIA/ERRA Reform

Background: This Rulemaking considers updates and reforms to the ERRA and Power Charge Indifference Adjustment (PCIA) rules and processes with the objectives of improving existing rules, mitigating rate volatility, and ensuring indifference among bundled and departing customers. Track 1 concluded in 2025, Track 2's scope was revised to consider issues related to the valuation of pre-2019 RECs arising from 2026 ERRA forecast proceedings, and Track 3 will address broader issues in Track 3A and Track 3B.

Recent Developments: On October 22, CalCCA filed an Application for Rehearing of D.26-09-047 arguing, in part, that the Decision denies any value to customers who received service from an IOU pre-2019 but who have since departed to CCA service when the RECs these customers paid for while receiving IOU service are used for RPS compliance by the IOUs on behalf of current bundled customers. On October 28, an ALJ Ruling extended the deadline for parties to file the Track 3A Joint Case Management Statement.

Analysis: CalCCA's Application for Rehearing re-visits the zero-dollar valuation for pre-2019 banked RECs and, if granted, could result in compensation for pre-2019 RECs when these RECs are used by IOUs for RPS compliance, based on the share of CCA customers who departed IOU generation service after 2019.

Next Steps: Responses to CalCCA's Application for Rehearing are due November 6. A staff report or proposal in Track 3A was expected in October but is delayed as parties work to reach a compromise on disputed issues, party proposals are due in late 2026/early 2027, followed by a Q1 2027 workshop.

Additional Information: Ruling (Oct. 28, 2026); Application for Rehearing (Oct. 22, 2026); D.26-09-047 (Sep. 22, 2026); Scoping Memo and Ruling (Aug. 18, 2026); Ruling (Jun. 19, 2026); Ruling on hearing (May 28, 2026); Track 3 Workshop Ruling (May 13, 2026); Ruling (Apr. 24, 2026); Ruling and Staff Report (Mar. 27, 2026); Ruling (Feb. 20, 2026); Amended Scoping Memo (Feb. 3, 2026); OIR (Feb. 26, 2025); Docket No. R.25-02-005.

RA Rulemaking

Background: This proceeding is the successor to R.23-10-011, and it will address the 2027 and 2028 RA compliance years, local RA obligations for the 2027-2029 and 2028-2030 compliance years, further refinements to the 24-hour Slice-of-Day (SOD) framework, and the Planning Reserve Margin (PRM). Track 1 considered accreditation for long-duration energy storage, unforced capacity outage rates for thermal resources, accreditation for solar and wind resources, and transactability within the SOD framework during the first half of 2026. Track 2 addresses the planning reserve margin and coordination with the integrated resource plan proceeding.

Recent Developments: On November 2, parties and Energy Division submitted final 2028 LOLE studies and Planning Reserve Margin (PRM) proposals. CalCCA's proposal recommends the PRM be set on a monthly basis using month-specific risk and that the adopted approach both ensure reliability while minimizing RA cost.

Analysis: A key feature of CalCCA's proposed approach is the separation of months with high peak load variability (e.g., April and May) from peak summer months. This approach would establish a higher PRM, between 16% and 31%, in the months with high peak load variability – aligning the PRM level with the monthly risk level – while setting a lower PRM of between 4% and 16% for all other months, thereby potentially reducing RA compliance costs during summer months.

Next Steps: Opening comments on Energy Division's final PRM recommendation and party proposals for the 2028-2029 RA years are due November 20 and reply comments are due December 11. Parties' Track 2 proposals (other than PRM) are due January 15.

Additional Information: Ruling (Sep. 25, 2026); Scoping Memo and Ruling (Aug. 25, 2026); Ruling and Draft Loss of Load Expectation Study for 2028 (Aug. 17, 2026); D.26-07-008 (Jul. 2, 2026); Scoping Memo (Dec. 12, 2025); OIR (Oct. 15, 2025); Docket No. R.25-10-003.

PG&E 2027 ERRA Forecast

Background: The annual Energy Resource and Recovery Account (ERRA) forecast proceedings establish the amount of the Power Charge Indifference Adjustment (PCIA) and other non-bypassable charges (NBCs) for the following year, as well as fuel and purchased power costs associated with serving bundled customers that utilities may recover in rates.

Recent Developments: On October 1, Energy Division issued the Final 2026 Market Price Benchmarks (MPBs) and the Forecast 2027 MPBs used to calculate the 2027 PCIA. On October 16, PG&E submitted the October Update to its 2027 ERRA Forecast Application. In its October Update, PG&E seeks approval of its updated total 2027 forecasted revenue requirement of $4,674.4 million, an increase of about $265 million, or 6%, over its initial request. Opening briefs were filed on October 21. On October 22, an ALJ Ruling took notice of PG&E's recent ERRA Trigger Application (Docket No. A.26-10-013) and noted that the over-collected balance is reflected in the Company's Fall Update. An October 26 Ruling scheduled the pre-hearing conference for November 12 in the ERRA Trigger proceeding, at which parties will address whether the ERRA Trigger proceeding should be consolidated with the ERRA Forecast proceeding.

Analysis: The Fall Update indicates that the system average rate for CCA customers would increase by approximately 0.1 cents per kWh to a total rate of 23.8 cents per kWh, an increase of 0.6% when compared to the currently effective system average rate for CCA customers of 23.7 cents per kWh.

Next Steps: A pre-hearing conference to consider consolidation of the ERRA Trigger and ERRA Forecast proceedings will be held November 12. A proposed decision is expected in November with issuance of a final decision in late 2026.

Additional Information: Ruling (Oct. 22, 2026); PG&E October Update (Oct. 16, 2026); Final MPBs (Oct. 1, 2026); Notice (Sep. 22, 2026); PG&E AL 7972-E (Aug. 28, 2026); Scoping Memo and Ruling (Aug. 3, 2026); Ruling (Jun. 18, 2026); Application (May 15, 2026); Docket No. A.26-05-007.

IRP Rulemaking (2025)

Background: This proceeding governs the biennial Integrated Resource Plan (IRP) process, including load serving entity (LSE) procurement requirements, the establishment of a variety of state- and LSE-level load and procurement forecasts, greenhouse gas (GHG) reduction targets, ongoing reliability obligations, and the Commission's oversight of the IOUs' bundled procurement plans. This proceeding continues the work of R.20-05-003 and will be the primary forum for most future CPUC work on the Reliable and Clean Power Procurement Program framework (RCPPP).

Recent Developments: Opening comments on Electricity Portfolios for the 2027-2028 Transmission Planning Process and Potential for Geographically Targeted Procurement were filed September 28 and reply comments were filed October 12. CalCCA's opening comments emphasized the different purposes of resource portfolios used for transmission planning and near- and mid-term reliability procurement, highlighted concerns with out-of-state resources and import capabilities, and included several additional process recommendations. Both CalCCA and PG&E recommended use of the most recent information available, such as the 2025 Integrated Energy Policy Report rather than the 2024 version. Multiple parties, including CalCCA in its reply comments recommended that the Commission refrain from adopting location-specific procurement requirements.

Analysis: Transmission planning and development is critical to ensure the availability of new cost-effective resources, both in- and out-of-state, as well as potential offshore wind resources, to diversify the state's portfolio of generation resources and improve the matching of load with generation. The multi-scenario analysis and use of the best-available and most-current information recommended by multiple parties is essential to ensuring availability of the lowest-cost resources by the time they are necessary to both serve expanding loads and meet the state's climate policy objectives.

Next Steps: Comments on the Bundled Procurement Plans (BPPs) are due November 13, and reply comments are due November 30. A proposed decision on the IOUs' proposed BPP updates is expected in Q4.

Additional Information: Ruling (Aug. 31, 2026); 2030-2031 ELCC Study and Staff Memo (Aug. 28, 2026); Ruling (Aug. 17, 2026); VCE's 2026 IRP (Jul. 29, 2026); Ruling on RCPPP (Jul. 13, 2026); Scoping Ruling (Oct. 28, 2025); OIR (Jul. 2, 2025); Docket No. R.25-06-019.

PG&E 2027 Phase 1 GRC

Background: Phase 1 General Rate Case (GRC) proceedings determine PG&E's overall revenue requirement and classification of costs by function for a set period (in this case, 2027-2030).

Recent Developments: Opening briefs for the Update Phase were filed on October 7 and reply briefs were filed on October 28. The CPUC held over until its November 19 meeting the Revised Proposed Decision authorizing PG&E to recover up to $456 million through an interim rate increase beginning January 1, 2027. The interim increase is subject to refund, and it will remain in effect until a final decision concluding this proceeding is implemented. On October 23,

CalAdvocates filed a Motion to address PG&E's announcement to investors of $2 billion in deferred test year capital expenditures and potential restructuring.

Analysis: CalAdvocates' Motion highlights that PG&E's investor announcement means that its proposed revenue requirement is overstated and that the $2 billion change in its capital investment plan should be addressed by the parties and the Commission.

Next Steps: The Proposed Decision authorizing PG&E's interim rate increase was held over to the November 19 Commission meeting. A proposed decision on Phase 1 is expected in March 2027.

Additional Information: CalAdvocates' Motion (Oct. 23, 2026); Revised Proposed Decision (Oct. 27, 2026); Ruling (Sep. 23, 2026); Ruling (Aug. 11, 2026); Proposed Decision (Aug. 4, 2026); Ruling (Jun. 18, 2026); Ruling (Apr. 24, 2026); Ruling on schedule (Feb. 26, 2026); Amended Scoping Memo and Ruling (Jan. 26, 2026); Scoping Memo and Ruling (Jul. 31, 2025); Application (May 16, 2025); Docket No. A.25-05-009.

PG&E 2023 Phase 2 GRC

Background: Phase 2 General Rate Case (GRC) proceedings determine PG&E's marginal cost of service and revenue requirement allocation among customer classes for a set period (in this case, 2023-2026). This proceeding also considers extension of existing dynamic rate pilots (including VCE's AgFIT pilot, now expanded across PG&E territory) and other real-time pricing (RTP) pilots, as well as post-pilot dynamic rates required by the CEC's Load Management Standards.

Recent Developments: On October 8, PG&E submitted a Motion for Adoption of Streetlighting Settlement. On October 9, PG&E submitted the Fifth Settlement Status Report indicating that six of the ten settlement subgroups have reached or are nearing settlements in principle covering almost all of their contested issues. On October 14, a Ruling granted PG&E's request for a 30-day extension from October 16 to November 16 to submit revised workpapers supporting the Stop-Gap Interim RTP Pilot Extension Proposal. PG&E filed the Report on the October 19 Meet and Confer on October 26. On October 29, the ALJ issued a Ruling removing the status conference from the schedule and setting a November 16 deadline for parties to request an evidentiary hearing.

Analysis: PG&E's revised workpapers will standardize the presentation of data underlying its dynamic rate design to allow cross-utility comparisons and allow parties to test the model's rate components, such as marginal cost inputs, distribution capacity, and customer bill impacts, including load data. The revisions will enable meaningful evaluation of PG&E's Stop-Gap Interim RTP Pilot Extension Proposal.

Next Steps: PG&E's revised workpapers supporting the Stop-Gap Interim RTP Pilot Extension Proposal are due November 16. A Ruling on the need for evidentiary hearings in the Primary Track is expected November 20.

Additional Information: Ruling (Oct. 29, 2026); Meet and Confer Report (Oct. 26, 2026); Ruling (Oct. 14, 2026); Fifth Settlement Status Report (Oct. 9, 2026); Motion for Adoption of Streetlighting Settlement (Oct. 8, 2026); Ruling (Sep. 24, 2026); Fourth Status Report (Sep. 4, 2026); Ruling (Jul. 22, 2026); Ruling modifying schedule (Jun. 17, 2026); PG&E Supplemental Testimony (Jun. 8, 2026); PG&E Testimony and Change Tables (Oct. 29, 2025); Scoping Memo (Mar. 21, 2025); Application (Sep. 30, 2024); Docket No. A.24-09-014.

Demand Response Enhancements

Background: This proceeding seeks to enhance demand response (DR) resources by updating guiding principles, policies, and data system and process requirements. Demand response development is closely connected to the implementation of dynamic rates and real-time pricing (RTP), similar to VCE's AgFIT Pilot, but across all customer classes.

Recent Developments: On November 3, the CPUC issued D.26-10-053 authorizing bridge funding maintaining the 2027 funding levels for the IOUs' 2028-2029 DR programs.

Analysis: N/A.

Next Steps: The filing deadline for the next IOU DR applications is November 1, 2028.

Additional Information: D.26-10-053 (Nov. 3, 2026); Ruling (Jul. 7, 2026); Joint Case Management Statement (Jun. 11, 2026); Ruling (Apr. 8, 2026); D.26-03-016 on Flex Alert Funding (Mar. 26, 2026); Ruling on Staff Proposal on IOUs Bridge Year Funding (Mar. 10, 2026); Scoping Memo and Ruling (Feb. 12, 2026); OIR and Guiding Principles (Sep. 29, 2025); Docket No. R.25-09-004.

Advanced Electric Rate Design

Background: This proceeding will establish advanced electric rate design policies, including rate structures and components such as time-of-use (TOU), demand charges, and the design of demand flexibility and dynamic rates. Additionally, rate design options to support electrification for large commercial and industrial (C&I) customers, as well as rate design options for data centers and other large load customers will also be addressed.

Recent Developments: On October 14, the CPUC issued a Proposed Decision authorizing an additional scope of work for up to $700,000 and contract extension for third-party consultant services to the Commission's Energy Division.

These services will support the development of rate design and bill impact analysis tools as well as Energy Division staff analysis of rate design issues. On October 30, the large IOUs submitted their Joint Proposal for implementation of AB 2109, which facilitates industrial process heat recovery by exempting qualifying projects from certain non-bypassable charges that would otherwise apply for customers with a minimum of 500 kW per project.

Analysis: The Joint IOU Proposal includes the per-kWh PCIA charge in the list of exempted charges, which could result in a slight increase in the PCIA charge for other customers. However, in addition to the statutory caps, the IOUs also propose an overall program cap of 12 MW in PG&E's territory as a means of minimizing cost-shift effects.

Next Steps: Opening comments on the Proposed Decision are due November 3 and reply comments are due November 9. The Proposed Decision may be heard, at the earliest, at the Commission's November 19 Business Meeting. Opening comments on the Joint IOU Proposal are due December 7 and reply comments are due December 22. A Track 2 staff proposal is expected in Q1 2027.

Additional Information: Joint IOU Proposal (Oct. 30, 2026); Proposed Decision (Oct. 14, 2026); Scoping Memo and Ruling (Sep. 22, 2026); Ruling (Sep. 3, 2026); Ruling (May 22, 2026); OIR (Apr. 10, 2026); Docket No. R.26-04-009.

City and County of San Francisco Municipalization

Background: The City and County of San Francisco (City or CCSF) filed this Petition in 2021 for a determination by the CPUC of just compensation for acquisition by the City of PG&E property (PG&E distribution and transmission assets to serve San Francisco) pursuant to Public Utilities Code §1401-1421.

Recent Developments: On October 8, CCSF submitted a Letter to the Commission noting recent power outages and fires, and which requested the Commission reconsider opening a public investigation into PG&E reliability issues. On October 9, CCSF submitted an Amended Notice of Testimony. On October 16, CCSF filed a Motion for an order requiring PG&E to obtain commission authorization before disposing of a substation and for a Preliminary Injunction preserving the status quo pending that determination. On October 20, PG&E submitted a Notice of Availability of its prepared testimony.

Analysis: PG&E's testimony valued the Company's grid assets at issue in this proceeding at $13.9 billion and recommended CCSF pay an additional $8.6 billion, including $7.6 billion in damages for business severance and $1 billion for physical separation severance, for a total buyout cost of $22.5 billion.

Next Steps: Intervenor testimony is due December 22.

Additional Information: PG&E Notice of Availability of Testimony (Oct. 20, 2026); CCSF Motion (Oct. 16, 2026); CCSF Amended Notice of Testimony (Oct. 9, 2026); Letter (Oct. 8, 2026); CCSF Notice of Testimony (Apr. 20, 2026); D.25-10-039 (Nov. 6, 2025); Amended Scoping Memo (Jul. 1, 2025); Petition (Jul. 27, 2021); Docket No. P.21-07-012.

PG&E 2024 ERRA Compliance

Background: The annual ERRA Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: On October 13, the CPUC issued a Proposed Decision approving the Settlement Agreement, with modifications, between PG&E, Cal Advocates, and CalCCA.

Analysis: The Settlement Agreement notes that CalCCA's concerns with respect to whether PG&E's billing system assigns vintages to customers in a manner consistent with Commission vintaging directives were addressed in PG&E's supplemental testimony.

Next Steps: The Proposed Decision may be heard, at the earliest, at the Commission's November 19 meeting.

Additional Information: Proposed Decision (Oct. 13, 2026); Joint Settlement Motion (May 22, 2026); Scoping Memo and Ruling (May 2, 2025); PG&E 2024 ERRA Compliance Application (Feb. 28, 2025); Docket No. A.25-02-013.

PG&E 2025 ERRA Compliance

Background: The annual ERRA Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: On October 27, an ALJ Ruling scheduled a status conference for November 6. On October 30, parties submitted a Joint Status Conference Statement in which parties agreed that no evidentiary hearing is needed and that there are no disputes to be resolved through settlement.

Analysis: N/A.

Next Steps: A status conference is scheduled for November 6, and a proposed decision is expected in 2Q 2027.

Additional Information: Joint Status Conference Statement (Oct. 30, 2026); Ruling (Oct. 27, 2026); Scoping Memo and Ruling (May 26, 2026); Application (Feb. 27, 2026); Docket No. A.26-02-019.

Climate Credit OIR

Background: This rulemaking will explore potential approaches to supporting customer affordability through cap-and-trade program proceeds returned to electric consumers via the state Climate Credit. The proceeding is divided into two tracks, and the current Track 1 has a Phase 1A and a Phase 1B. Phase 1A addressed the timing of the distribution of climate credits in 2026 and Phase 1B addresses broader changes in the residential Climate Credit.

Recent Developments: On October 9 the IOUs filed their Implementation Assessment of party proposals to modify the Climate Credit. PG&E's Assessment emphasized the importance of simplicity in any changes, the limitations resulting from its Billing System Modernization Initiative, challenges of proposals that invoke changing customer attributes (e.g., energy usage, CARE/FERA status, arrearages, etc.), and it encouraged the Commission to assess customer education and outreach as core implementation activities. An October 20 Ruling modified the schedule to allow for additional discovery on the IOUs' Implementation Assessments.

Analysis: PG&E's Implementation Assessment identified concerns with some customer groups' ability to access the full value of the appropriate climate credit, including customers that receive service under master-meter arrangements, pass-through tenant billing, and customers participating in net metering or net billing tariffs.

Next Steps: Opening comments o IOU Implementation Assessments are due November 9, reply comments are due November 16, and a proposed decision is expected in Q1 2027.

Additional Information: Ruling (Oct. 20, 2026); PG&E's Assessment (Oct. 9, 2026); Ruling (Sep. 25, 2026); Joint Proposal (Sep. 14, 2026); Ruling (Aug. 17, 2026); Ruling (Jul. 9, 2026); D.26-04-036 (May 4, 2026); D.26-03-013 (Mar. 25, 2026); Scoping Memo and Ruling (Feb. 3, 2026); Ruling (Oct. 31, 2025); OIR (Aug. 20, 2025); Docket No. R.25-07-013.

Distribution Interconnection Rules

Background: This rulemaking will review and refine distribution-level interconnection rules under Electric Rule 21, particularly those for distributed energy resources (DER) for PG&E, SCE, SDG&E and the small and multijurisdictional electric utilities. Phase 1 will consider interconnection timelines and evaluation screens, and the interconnection process for resources not interconnecting under the net billing or net metering tariffs. Subsequent phases are undefined at present, but may address issues related to interconnection processes, pathways, and standards; sharing of upgrade costs; net billing and net metering interconnections; among other topics.

Recent Developments: An October 8 Ruling requested party comment on a proposal to modify the timeline reporting requirements and application fees for non-Net Energy Metering and Non-Net Billing Tariff resources.

Analysis: N/A.

Next Steps: Reply comments on the Ruling are due November 5.

Additional Information: Ruling (Oct. 8, 2026); Ruling (Jul. 14, 2026); Resolution E-5436 (May 4, 2026); Scoping Memo and Ruling (Mar. 3, 2026); OIR (Jul. 25, 2025); Docket No. R.25-08-004.

Building Decarbonization

Background: This proceeding explores reduction of greenhouse gas (GHG) emissions associated with energy use in buildings. The current Phase 4 will consider whether modifications to electric line extension rules would assist under-resourced customers, electric baseline allowance modifications to encourage building decarbonization, and new programmatic approaches to building decarbonization.

Recent Developments: On October 30, the CPUC issued a Proposed Decision modifying D.23-12-037 to establish an exemption from the elimination of subsidies for electric line extensions in mixed-fuel new construction on Tribal lands where the Tribe certifies that such structures serve residents residing on Tribal lands or support essential Tribal governmental, public safety, emergency management, health, elder, education, cultural, housing, water, wastewater, or other community-facing functions located on Tribal lands.

Analysis: The Proposed Decision recognizes that the policies adopted in D.23-12-037 overlooked the undue burdens and the Commission's own Environmental Social Justice goals specific to Tribal Lands and now modifies the policy in recognition of Tribal sovereignty and cultural practices.

Next Steps: The Proposed Decision may be heard as soon as the December 3 Commission meeting. Comments on the Proposed Decision are due November 19 and reply comments are due November 24.

Additional Information: Proposed Decision (Oct. 30, 2026); Ruling (Sep. 25, 2026); Ruling (Aug. 14, 2026); Scoping Ruling (Jul. 23, 2026); (Ruling on Extension (Apr. 7, 2026); Scoping Ruling (Mar. 30, 2026); Scoping Memo and Ruling (Jul. 1, 2024); OIR (Feb. 8, 2019); Docket No. R.19-01-011.

RPS Rulemaking

Background: This proceeding addresses ongoing Renewables Portfolio Standard (RPS) requirements, including legislative mandates, and other matters related to the purchase of renewable energy. This proceeding is the forum for review of VCE's RPS Procurement Plan and RPS Compliance reports.

Recent Developments: No recent developments.
Analysis: N/A.
Next Steps: A proposed decision on Draft RPS Plans is expected in Q4 2026.
Additional Information: VCE's Final Compliance Report for CP4 (Aug. 24, 2026); Final Resolution E-5457 (Jun. 12, 2026); VCE Draft 2026 RPS Procurement Plan (Jun. 12, 2026); Scoping Memo and Ruling (May 9, 2024); OIR (Feb. 1, 2024); Docket No. R.24-01-017.

PG&E Diablo Canyon 2027 & VPF

Background: During the period of extended operations for the Diablo Canyon Nuclear Plant, PG&E submits an annual application forecasting its costs, market revenues from CAISO, net costs allocated to ratepayers of each large IOU, and its plan for use of volumetric performance fees (VPFs) in the upcoming calendar year.
Recent Developments: On October 30, the CPUC issued a Proposed Decision approving the Diablo Canyon Power Plant extended operations revenue requirement of $933.799 million, of which 45.22% is allocated to PG&E customers, and closes the proceeding.
Analysis: The revenue requirement includes $284 million in Volumetric Performance Fees for more than 20 programs in 2027 that focus on accelerated maintenance and risk activities, safety programs, and renewable energy and storage development efforts.
Next Steps: The Proposed Decision may be heard, at the earliest, the December 3 Commission meeting. Comments on the Proposed Decision are due November 19 and reply comments are due November 24.
Additional Information: Joint Meet and Confer Report (Aug. 28, 2026); Scoping Memo and Ruling (Jun. 16, 2026); Application (Mar. 27, 2026); Docket No. A.26-03-031.

PG&E Billing System Modernization

Background: This proceeding addresses PG&E's plan to upgrade its legacy billing system, some portions of which date back to the mid-1990s. PG&E proposed a three-stage upgrade that would ultimately be complete in Q4 2029 and cost an estimated $761.3 million.
Recent Developments: No recent developments.
Analysis: N/A.
Next Steps: A ruling on the August 25 Motion to reopen the record to allow the Joint CCAs to submit a breakdown of the $24 million incremental cost forecast associated with the proposals in the Partial Settlement Agreement filed July 9 is expected.
Additional Information: Motion (Aug. 25, 2026); Joint Motion (Jul. 9, 2026); Joint Case Management Statement (May 7, 2026); (Ruling (Mar. 10, 2026); D.25-08-008 (Aug. 19, 2025); Joint CCA Testimony (Jun. 30, 2025); Scoping Memo (Mar. 27, 2025); Application (Oct. 23, 2024); Docket No. A.24-10-014.

Disconnections and Reconnections

Background: This proceeding addresses approaches to the disconnection and reconnection of electric customers with a focus on improving energy access and cost containment.
Recent Developments: On October 16, the CPUC issued a Proposed Decision updating PG&E's disconnection cap, authorizing a limited and conditional increase in PG&E's annual disconnection cap from the current 3.5% cap to a 4% cap, and ordering PG&E to make permanent the Arrearage Management Plan pilot that is set to expire in early 2027.
Analysis: The Proposed Decision's increased disconnection cap is intended to reduce the level of unpaid bills by encouraging payments by customers in arrears while protecting customers without the means and has some impact on all ratepayers by reducing the rate impact of accumulated unpaid balances. The Proposed Decision imposes additional monitoring and reporting requirements to limit adverse effects on low-income customers
Next Steps: The Proposed Decision may be heard as soon as the November 19 Commission meeting. Comments on the Proposed Decision are due November 5 and reply comments are due November 10.
Additional Information: Proposed Decision (Oct. 16, 2026); D.26-08-009 (Aug. 20, 2026); Ruling (Jun. 4, 2026); Joint Emergency Motion (May 28, 2026); PG&E Arrearage Management Plan Annual Report (May 1, 2026); CBO Pilot Recommendations (Dec. 11, 2025); Ruling granting extension (Oct. 21, 2025); Ruling (Oct. 13, 2025); D.25-06-012 (Jun. 17, 2025); Phase 2 Scoping Memo (Jul. 15, 2022); OIR (Jul. 20, 2018); Docket No. R.18-07-005.

EV Rates & Infrastructure

Background: This rulemaking is the successor to R.18-12-006 and will focus on issues related to 1) timely energization of electric vehicle (EV) charging, 2) transportation electrification grid planning to support charging infrastructure deployment, 3) deployment of behind-the-meter (BTM) charging infrastructure to support state goals, 4) vehicle-grid integration (VGI), and 5) ongoing transportation electrification policy development and collaboration.

Recent Developments: No recent developments.
Analysis: N/A.
Next Steps: N/A.
Additional Information: VGI Workshop Report (May 27, 2026); PG&E AL 7884-E Technical Assistance Program Handbook (Apr. 6, 2026); Resolution E-5434 (Feb. 27, 2026); D.25-12-005 (Dec. 5, 2025); Scoping Memo and Ruling (Apr. 12, 2024); OIR (Dec. 20, 2023); Docket No. R.23-12-008.

Other Dockets

The following table identifies other tracked dockets that are closed or inactive.

Docket	Name	Status
R.19-09-009	Microgrids	On October 26, the CPUC issued a Proposed Decision (PD) granting the Petition for Modification filed by California Solar and Storage Association in part, extending the temporary removal of the storage size limit initially established in D.20-06-017 until January 1, 2030. The PD may be heard, at the earliest, at the Commission's December 3 Meeting.
R.23-03-007	Wildfire Fund NBC 2024-2026	On October 19, the CPUC issued a Proposed Decision adopting a 2027 Wildfire Fund Non-Bypassable Charge (NBC) of $5.42/MWh ($0.00545/kWh), a slight decrease from the 2026 charge of $5.91/MWh. This matter is on the agenda for the December 3 Commission meeting.