

VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 6

To: Board of Directors

From: Keyes & Fox, Regulatory Consultant

Subject: Regulatory Monitoring Report – Keyes & Fox

Date: November 13, 2025

Please find attached Keyes & Fox's October 2025 Regulatory Memorandum dated November 5, 2025 an informational summary of the key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC).

Attachment: Keyes & Fox Regulatory Memorandum dated November 5, 2025

Valley Clean Energy Alliance

Regulatory Monitoring Report

To: Valley Clean Energy Alliance (VCE) Board of Directors

From: Sheridan Pauker, Partner, Keyes & Fox LLP
Jason Hoyle, Director of Research, EQ Research, LLC

Subject: Monthly Regulatory Update

Date: November 5, 2025

Keyes & Fox LLP and EQ Research LLC are pleased to provide VCE's Board of Directors with this informational memo describing key California regulatory and compliance-related updates from the California Public Utilities Commission (CPUC) over the past month.

IRP Rulemaking (2025)

Background: This new proceeding governs the biennial Integrated Resource Plan (IRP) process, including load serving entity (LSE) procurement requirements, the establishment of a variety of state- and LSE-level load and procurement forecasts, greenhouse gas (GHG) reduction targets, ongoing reliability obligations, and the Commission's oversight of the IOUs' bundled procurement plans. This proceeding continues the work of R.20-05-003 and will be the primary forum for most future CPUC work on the Reliable and Clean Power Procurement Program framework (RCPPP).

Recent Developments: On October 22 and October 31, parties filed opening and reply comments, respectively, on electricity portfolios for the 2026-27 Transmission Planning Process (TPP) and need for additional reliability procurement. On October 28, the CPUC issued a [Scoping Ruling](#) setting the scope of the proceeding, a new schedule, including a May 5, 2026 as the deadline for the next IRP filing.

Analysis: In addition to the topics in the Background section above, the Scoping Ruling provides that this proceeding will address ongoing compliance with the Mid Term Reliability procurement orders and refinements to those rules, coordination with the Department of Water Resources (DWR) as the Central Procurement Entity (CPE) for procurement of long lead-time (LLT) resources, development of the next preferred system plan (PSP) portfolio, the 2026-27 Transmission Planning Process (TPP), Integrated Energy Planning Report (IEPR) process, GHG Emissions Scoping Plan and Emissions Inventory processes and State Water Resources Control Board's once-through cooling policies.

Next Steps: A ruling on the contents for LSE's next IRP filing is expected in mid-November. The next procurement compliance filing is due December 1, to be filed in this new proceeding. A proposed decision on any potential additional reliability procurement between 2029 and 2032 is expected in late 2025 or early 2026, with a final decision in February 2026. LSEs' IRPs will be due May 5, 2026.

Additional Information: [Scoping Ruling](#) (Oct. 28, 2025); [Ruling](#) (Sep. 30, 2025); [Draft Resolution E-5426](#) (Sep. 24, 2025); [Ruling](#) on prehearing conference (Aug. 28, 2025); [OIR](#) (Jul. 2, 2025); Docket No. [R.25-06-019](#).

Demand Flexibility

Background: This rulemaking was opened to update the CPUC's rate design principles and guidance for advancing demand flexibility, and to modify, consolidate, or eliminate existing dynamic rate pilots. Phase 1-Track A established an income-graduated fixed charge (IGFC) for residential rates for all investor-owned electric utilities in accordance with Assembly Bill 205 (Stats. 2022, ch. 61). Phase 1-Track B first adopted rate design and demand flexibility principles and then expanded VCE's AgFIT Pilot throughout PG&E distribution territory.

Recent Developments: On October 14, parties filed Responses to SDG&E's Application for Rehearing (AFR) of D.25-08-049 requesting the decision be reheard and the proceeding re-opened for further development of the record, including consideration of the costs of implementing the required rate designs.

Analysis: PG&E and Small Business Utility Advocates supported the AFR, and the Center for Accessible Technology also supported the AFR's request to reopen the proceeding.

Next Steps: D.25-08-049 closed the proceeding, but if the AFR is granted, it could be reopened.

Additional Information: [Application for Rehearing](#) (Sep. 29, 2025); [D.25-08-049](#) (Aug. 29, 2025); PG&E [AL 7627-E](#) (Jun. 27, 2025); PG&E [AL 7592-E](#) (May 7, 2025); [Final Evaluation](#) of VCE's AgFIT Pilot (Apr. 25, 2025); [D.24-01-032](#) (Jan. 26, 2024); [Phase 1 Scoping Memo and Ruling](#) (Nov. 2, 2022); [OIR](#) (Jul. 22, 2022); Docket No. [R.22-07-005](#).

PCIA/ERRA Reform

Background: This Rulemaking considers updates and reforms to the Energy Resource and Recovery Account (ERRA) and Power Charge Indifference Adjustment (PCIA) rules and processes with the objectives of improving existing rules, mitigating rate volatility, and ensuring indifference among bundled and departing customers. The proceeding includes an expedited Track 1 to revise the resource adequacy (RA) market-price benchmark (MPB) calculation methodology and for the revised methodology to be used in the October 2025 MPBs, and Track 2 will consider broader issues.

Recent Developments: On October 31, the CPUC issued [D.25-10-061](#) denying the applications for rehearing.

Analysis: N/A

Next Steps: The Decision's changes to the RA MPB will be implemented in the Fall Update this October. A scoping memo for Track 2 is expected.

Additional Information: [D.25-10-061](#) denying rehearing (Oct 31, 2025); Applications for Rehearing of [CalCCA](#) and [Ava/SJCE](#) (Jul. 30, 2025); [D.25-06-049](#) (Jun. 27, 2025); [Scoping Memo](#) (Apr. 8, 2025); ALJ [Ruling](#) (Mar. 21, 2025); [Ruling](#) & [Staff Report](#) on RA MPB (Feb. 26, 2025); [OIR](#) (Feb. 26, 2025); Docket No. [R.25-02-005](#).

Climate Credit OIR

Background: This rulemaking will explore potential approaches to maximize the effectiveness at supporting customer affordability of cap-and-trade program proceeds returned to electric consumers via the state Climate Credit.

Recent Developments: On October 13, parties filed reply comments on the OIR. On October 31, the ALJ issued a [Ruling](#) setting the prehearing conference for November 21.

Analysis: N/A.

Additional Information: [Ruling](#) (Oct. 31, 2025); [OIR](#) (Aug. 20, 2025); Docket No. [R.25-07-013](#).

PG&E 2027 Phase 1 GRC

Background: Phase 1 General Rate Case (GRC) proceedings determine PG&E's overall revenue requirement and classification of costs by function for a set period (in this case, 2027-2030).

Recent Developments: On October 15, PG&E filed a [motion](#) for reassignment on peremptory challenge, requesting that the Commission reassign ALJ Justin Regnier from this proceeding. On October 22, the Chief ALJ issued a [Ruling](#) granting the motion for reassignment, reassigning the proceeding from ALJ Justin Regnier to ALJ Darryl Gruen (ALJs John Larsen and Elizabeth Fox remain co-assigned).

Analysis: Motions for reassignment on peremptory challenge are generally granted if they fulfill certain basic procedural requirements, so it is not surprising that this motion was granted. It is not clear from PG&E's motion why PG&E did not want this case to appear before ALJ Justin Regnier.

Next Steps: Public hearings will be held in October and November 2025. Intervenor testimony is due in February 2026.

Additional Information: [Ruling](#) (Sep. 25, 2025); [Scoping Memo and Ruling](#) (Jul. 31, 2025); [Application](#) (May 16, 2025); Docket No. [A.25-05-009](#).

PG&E 2023 Phase 2 GRC

Background: Phase 2 General Rate Case (GRC) proceedings determine PG&E's marginal cost of service and revenue requirement allocation among customer classes for a set period (in this case, 2023-2026).

Recent Developments: On October 9, the ALJ issued a [Ruling](#) setting a new procedural schedule and establishing a bifurcated track to consider the Company's supplemental testimony on dynamic rate options. On October 29, PG&E served errata and revised [testimony](#) as well as supplemental testimony on dynamic rate options.

Analysis: N/A

Next Steps: Intervenor testimony is due February 9.

Additional Information: PG&E [Testimony](#) and [Change Tables](#) (Oct. 29, 2025); [Ruling](#) (Oct. 9, 2025); [Ruling](#) (Aug. 18, 2025); [Request](#) for scoping amendment (Jun. 12, 2025); PG&E [AL 7588-E](#) (May 2, 2025); [Scoping Memo](#) (Mar. 21, 2025); [Application](#) (Sep. 30, 2024); Docket No. [A.24-09-014](#).

PG&E 2026 ERRA Forecast

Background: The annual Energy Resource and Recovery Account (ERRA) forecast proceedings establish the amount of the Power Charge Indifference Adjustment (PCIA) and other non-bypassable charges (NBCs) for the following year, as well as fuel and purchased power costs associated with serving bundled customers that utilities may recover in rates.

Recent Developments: On October 15, PG&E filed its [Fall Update](#). On October 29, the CPUC issued an amended [Scoping Ruling](#).

Analysis: PG&E estimates that the system average rate for CCA and Direct Access customers will increase by 2.7 cents per kWh, or 13.8%, to a total rate of 22.4 cents per kWh. PG&E's proposals related to pre-2019 banked Renewable

Energy Certificates (REC) and the valuation of its Resource Adequacy (RA) portfolio increase the PCIA revenue requirement. CalCCA has challenged those proposals.

Next Steps: A proposed decision is expected in November.

Additional Information: [Scoping Ruling](#) (Oct. 29, 2025); PG&E [Fall Update](#) (Oct. 15, 2025); [Ruling](#) (Sep. 24, 2025); [Scoping Memo and Ruling](#) (Jul. 31, 2025); PG&E [AL 7663-E](#) (Jul. 30, 2025); PG&E 2026 ERRa Forecast [Application](#) (May 15, 2025); Docket No. [A.25-05-011](#).

PG&E 2024 ERRa Compliance

Background: The annual ERRa Compliance proceeding reviews the utility's compliance with CPUC-approved standards for generation-procurement and cost recovery activity occurring in the prior year, such as energy resource contract administration, least-cost dispatch, fuel procurement, and balancing account entries.

Recent Developments: PG&E filed rebuttal testimony in October.

Analysis: N/A

Next Steps: A status conference on the need for evidentiary hearings is set for November 14, and briefs are due in early 2026.

Additional Information: [Scoping Memo and Ruling](#) (May 2, 2025); [Joint Prehearing Conference Statement](#) (Apr. 16, 2025); [Ruling](#) (Mar. 27, 2025); PG&E 2024 ERRa Compliance [Application](#) (Feb. 28, 2025); Docket No. [A.25-02-013](#).

City and County of San Francisco Municipalization

Background: The City and County of San Francisco (SF or City) filed this Petition for a determination by the CPUC of just compensation for acquisition by the City of PG&E property (PG&E distribution system within SF transmission assets needed for operational control, a substation and related assets) pursuant to Public Utilities Code §1401-1421.

Recent Developments: On October 30, the CPUC adopted as D.25-10-039 a revised [Proposed Decision](#) establishing methods and standards for just compensation and valuation and setting forth requirements for parties' forthcoming testimony. The Decision establishes principles to assess just compensation but does not select a specific valuation method for PG&E's property, land, and rights and will leave the parties free to put forward their interpretation and valuation approach within the guidelines.

Analysis: The Decision adopts Staff's proposed principles of just compensation, including finding that ratepayers remain "neutral" and in the same financial position after the proposed acquisition, and maintaining the same level of "safety, reliability, wildfire mitigation, public benefits, etc." for PG&E's remaining customers. The Decision would also find that PG&E may be entitled to business and physical severance damages. The Decision requires parties to submit appraisals using three separate valuation methods and show how their proposed just compensation award is consistent with law, precedent, is accurate and avoids double-counting. The Decision declined the utility stakeholders' requests to require the City to certify a Final Environmental Impact Report before proceeding with the valuation.

Next Steps: The schedule for testimony will be specified in a future ruling amending the procedural schedule.

Additional Information: D.25-10-039 ([Rev. 1 Proposed Decision](#)); [Amended Scoping Memo](#) (Jul. 1, 2025); [Petition](#) (Jul. 27, 2021); Docket No. [P.21-07-012](#).

Distribution Interconnection Rules

Background: This rulemaking will review and refine distribution-level interconnection rules under Electric Rule 21, particularly those for distributed energy resources (DER) for PG&E, SCE, SDG&E and the small and multijurisdictional electric utilities.

Recent Developments: Parties filed comments on the OIR on October 20.

Analysis: CalCCA argued that the scope should be modified to address non-IOU owned DER and DER management systems (DERMS), a penalty structure for IOU noncompliance with interconnection timelines, cost allocation and interconnection fees and evolving technologies.

Next Steps: Reply comments are due November 10.

Additional Information: [OIR](#) (Jul. 25, 2025); Docket No. [R.25-08-004](#).

EV Rates & Infrastructure

Background: This rulemaking is the successor to [R.18-12-006](#) and will focus on issues related to 1) timely energization of electric vehicle (EV) charging, 2) transportation electrification grid planning to support charging infrastructure deployment, 3) deployment of behind-the-meter (BTM) charging infrastructure to support state goals, 4) vehicle-grid integration (VGI), and 5) ongoing transportation electrification policy development and collaboration.

Recent Developments: On October 1, the ALJ issued a [Ruling](#) requesting comments on transportation electrification proactive planning modeling inputs and assumptions. An October 14 [Ruling](#) extended the comment deadline. On October 27, the CPUC issued a [Proposed Decision](#) that (1) adopts revised transportation electrification (TE) data

gathering and reporting requirements, (2) continues the implementation of the Technical Assistance Program with a budget of \$36 million over three years, (3) delinks the Technical Assistance Program from the Funding Cycle One BTM Rebate Program, and (4) provides clarification regarding other approved programs and the Funding Cycle Zero deadline.

Analysis: The Proposed Decision and comment rulings will support development of a more formal planning process and coordinated investment plan to support priority investments in electrification infrastructure.

Next Steps: Comments on the October 1 Ruling are now due November 14 and reply comments are due December 5. The Proposed Decision may be heard as soon as the December 4 Commission meeting. Opening comments on the Proposed Decision are due November 17 and reply comments are due November 24.

Additional Information: [Proposed Decision](#) (Oct. 27, 2025); [Ruling](#) (Oct. 14, 2025); [Ruling](#) (Oct. 1, 2025); PG&E Mid-Term [Report](#) (Sep. 15, 2025); [Joint Report](#) on the CPUC's Submetering and Telematics Workshop (Jun. 16, 2025); [Joint Report](#) on the Vehicle-Grid Integration Workshop (Jun. 16, 2025); [Scoping Memo and Ruling](#) (Apr. 12, 2024); [OIR](#) (Dec. 20, 2023); Docket No. [R.23-12-008](#).

Diablo Canyon 2026 Rates & VPF

Background: During the period of extended operations for the Diablo Canyon Nuclear Plant, PG&E submits an annual application forecasting its costs, market revenues from CAISO, net costs allocated to ratepayers of each large IOU, and its plan for use of volumetric performance fees (VPFs) in the upcoming calendar year.

Recent Developments: On October 31, the CPUC issued a Proposed Decision on the 2026 Diablo Canyon Revenue Requirement and Volumetric Performance Fee allocation.

Analysis: PG&E's unbundled CCA customers are projected to see a rate decrease of approximately 0.8 percent to 19.6 cents per kWh. Additionally, Diablo Canyon GHG-free generation is expected to increase to 18, 203 GWh in 2026, or by about 80% over 2025 levels.

Next Steps: The Proposed Decision may be heard as soon as the December 4 Commission meeting. Comments on the Proposed Decision are due November 20 and reply comments are due November 25.

Additional Information: [Proposed Decision](#) (Oct. 31, 2025); ALJ [Ruling](#) (Aug. 29, 2025); [Scoping Ruling and Memo](#) (Jul. 2, 2025); [Application](#) (Mar. 28, 2025); Docket No. [A.25-03-015](#).

Disconnections and Reconnections

Background: This proceeding addresses approaches to the disconnection and reconnection of electric customers with a focus on improving energy access and cost containment.

Recent Developments: On October 13, the ALJ issued a [Ruling](#) requesting comments on the arrearage-related assistance, including the procedural paths forward on the Percentage of Income Payment Plan Pilot Program (PIPP Pilot). On October 17, the IOUs filed their arrearage management plan final evaluation report. An October 21, [Ruling](#) granted an extension of the deadline for filing comments.

Analysis: The PIPP Pilot, administered by the Large IOUs, is designed to set a participant's utility bill payment amount at an affordable percentage of the participant's monthly income, and a March staff report recommended the PIPP program be consolidated with the California Alternative Rates for Energy (CARE) program.

Next Steps: Comments are due on November 14, and reply comments are due on December 5. Heat-based disconnection threshold proposals must be implemented by May 1, 2026.

Additional Information: [Ruling](#) granting extension (Oct. 21, 2025); [Ruling](#) (Oct. 13, 2025); [D.25-06-012](#) (Jun. 17, 2025); Phase 2 [Scoping Memo](#) (Jul. 15, 2022); [OIR](#) (Jul. 20, 2018); Docket No. [R.18-07-005](#).

RPS Rulemaking

Background: This proceeding addresses ongoing Renewables Portfolio Standard (RPS) requirements, including legislative mandates, and other matters related to the purchase of renewable energy. This proceeding is the forum for review of VCE's RPS Procurement Plan and RPS Compliance reports.

Recent Developments: No recent developments.

Analysis: N/A

Next Steps: A proposed decision on Draft RPS Plans is expected in Q4 2025.

Additional Information: VCE [RPS Compliance Report](#) (Aug. 1, 2025); VCE [2025 Draft RPS Plan](#) (Jun. 30, 2025); [Ruling](#) on 2025 RPS Plans (Apr. 17, 2025); [Notice](#) of RPS Plan Approval (Apr. 3, 2025); VCE [Final 2024 RPS Procurement Plan](#) (Jan. 22, 2025); [D.24-12-035](#) (Dec. 24, 2024); [Scoping Memo and Ruling](#) (May 9, 2024); [OIR](#) (Feb. 1, 2024); Docket No. [R.24-01-017](#).

RA Rulemaking (2025-2026)

Background: This proceeding considers resource adequacy (RA) requirements for LSEs and will address the 2025 and 2026 RA compliance years, local RA procurement obligations for the 2025-2028 compliance years, and further development of the 24-hour Slice-of-Day (SOD) framework. Track 3 is focused on remaining RA capacity issues, including what planning reserve margin (PRM) the Commission should require for LSE RA procurement obligations.

Recent Developments: No recent developments.

Analysis: N/A

Next Steps: The proceeding was reopened in response to an Application for Rehearing.

Additional Information: [Application for Rehearing](#) (Jul. 28, 2025); [2023 RA Report](#) (Aug. 21, 2025); [D.25-06-048](#) (Jun. 27, 2025); CalCCA [Analysis](#) (Apr. 25, 2025); [Scoping Memo and Ruling](#) (Dec. 18, 2023); [OIR](#) (Oct. 16, 2023); Docket No. [R.23-10-011](#).

Provider of Last Resort Rulemaking

Background: A Provider of Last Resort (POLR) is the utility or other entity that has the obligation to serve all customers (PG&E currently serves in this role for VCE's service area). Phase 1 of this proceeding concluded in April 2024 and addressed POLR service requirements, cost recovery, and options to maintain GHG emission reductions in the event of an unplanned customer migration to the POLR. Phase 2 builds on Phase 1 to set the requirements and application process for non-IOU entities to serve as the POLR. Phase 3 will address specific issues not resolved in Phase 1 or 2.

Recent Developments: No recent developments.

Analysis: N/A.

Next Steps: A ruling on the need for legal briefs in Phase 2 is expected in 2025 and resolution of the Threshold Questions is expected 2025, after which the primary topic areas will be addressed.

Additional Information: Joint CCA AL (VCE [AL 24-E](#)) (Sep. 19, 2025); ([Final Resolution E-5406](#) (Jul. 29, 2025); ALJ [Ruling](#) (May 28, 2025); PG&E [AL 7596-E](#) and [7596-E-A](#) (May 12 & 28, 2025); [Scoping Memo and Ruling](#) (Oct. 24, 2024); ALJ [Ruling](#) (Aug. 6, 2024); [D.24-04-009](#) / [Appendix](#) (Apr. 22, 2024); [OIR](#) (Mar. 25, 2021); Docket No. [R.21-03-011](#).

Building Decarbonization

Background: This proceeding explores reduction of greenhouse gas (GHG) emissions associated with energy use in buildings. The current Phase 4 will consider whether modifications to electric line extension rules would assist under-resourced customers, electric baseline allowance modifications to encourage building decarbonization, and new programmatic approaches to building decarbonization.

Recent Developments: No recent developments.

Analysis: N/A

Next Steps: N/A

Additional Information: PG&E [AL 7642-E](#) (Jul. 15, 2025); [D.25-06-034](#) (Jun. 20, 2025); PG&E [AL 5074-G/7615-E](#) (Jun. 5, 2025); [Scoping Memo and Ruling](#) (Jul. 1, 2024); [OIR](#) (Feb. 8, 2019); Docket No. [R.19-01-011](#).

PG&E Billing System Modernization

Background: This proceeding addresses PG&E's plan to upgrade its legacy billing system, some portions of which date back to the mid-1990s. PG&E proposed a three-stage upgrade that would ultimately be complete in Q4 2029 and cost an estimated \$761.3 million.

Recent Developments: On October 21, PG&E filed a [joint status conference statement on settlement](#). This statement provided that PG&E has been in settlement discussions with both the Joint CCAs and a group of ratepayer advocate parties (Cal Advocates, TURN, and SBUA).

Analysis: Issues related to CCA concerns such as bill presentation, improvements to billing data access and quality, CCA service fees, and others will be covered during the evidentiary hearings.

Next Steps: The evidentiary hearing will be held November 17-20. Opening briefs are due December 17 and reply briefs are due January 20. A proposed decision is expected in Q1 2026.

Additional Information: [Ruling](#) (Sep. 11, 2025); [Joint Case Management Statement](#) (Aug. 20, 2025); [D.25-08-008](#) (Aug. 19, 2025); Joint CCA [Testimony](#) (Jun. 30, 2025); [Scoping Memo](#) (Mar. 27, 2025); [Application](#) (Oct. 23, 2024); Docket No. [A.24-10-014](#).

PG&E 2026 Cost of Capital

Background: Cost of capital proceedings are held every three years to establish a utility's return on equity (ROE) and overall rate of return (ROR). The Commission established a uniform cost of capital mechanism for the large investor-

owned utilities that includes a review 3-year cycle and provides for formula-based interim adjustments based on a bond market index.

Recent Developments: Parties filed reply briefs on October 3. In reply briefs, [CalAdvocates](#) highlighted technical aspects of the utilities' ROE models and analysis as a basis for an ROE below what the utilities proposed, CCA intervenors San Diego Community Power and Clean Energy Alliance [reply brief](#) argued that there are not unique risks justifying an ROE substantially above national average levels, and The Utility Reform Network's [reply brief](#) emphasized a balance between the public interest and a fair level of return for utility investors.

Analysis: N/A

Next Steps: A proposed decision is expected in November.

Additional Information: [Scoping Memo and Ruling](#) (Jul. 16, 2025); ALJ [Ruling](#) (May 29, 2025); [Application](#) (Mar. 20, 2025); Docket No. [A.25-03-010](#).

Utility Safety Culture Assessments

Background: This rulemaking will define safety culture concepts and determine how the safety culture of PG&E and other utilities in California will be assessed and evaluated. The CPUC's Office of Energy Infrastructure Safety will conduct annual wildfire safety-specific assessments of investor-owned utilities as required by AB 1054, and an independent third-party evaluator will conduct safety culture assessments every five years per SB 901. Phase 1 of this proceeding focused on developing safety culture assessments for the large electric and natural gas IOUs, and Phase 2 will develop safety culture assessments for small multi-jurisdiction utilities (SMJUs) and the gas storage operators.

Recent Developments: No recent developments.

Analysis: N/A

Next Steps: PG&E's first third-party evaluation is scheduled for August 1, 2028. Annual reports are due August 1 of each year between third-party evaluations.

Additional Information: [Scoping Memo and Ruling](#) (Aug. 26, 2025); [D.25-01-031](#) (Jan. 23, 2025); [OIR](#) (Oct. 7, 2021); Docket No. [R.21-10-001](#).

IRP Rulemaking (2020)

Background: This proceeding governed the previous biennial Integrated Resource Plan (IRP) process, including LSE procurement requirements, the establishment of a variety of state- and LSE-level load and procurement forecasts, greenhouse gas (GHG) reduction targets, and ongoing reliability obligations. This proceeding considered a Staff Proposal on the RCPMP, and remaining work on the RCPMP will occur in the new IRP rulemaking, R.25-06-019.

Recent Developments: No recent developments.

Analysis: N/A.

Next Steps: N/A

Additional Information: [D.25-09-007](#) (Sep. 26, 2025); RCPMP [Staff Proposal](#) and [Summary Slides](#) (Jul. 15, 2025); [Amended Scoping Memo and Ruling \(Correction/Clarification\)](#) (Apr. 18, 2024); Docket No. [R.20-05-003](#).

Other Dockets

The following table identifies other tracked dockets that are closed or inactive.

Docket	Name	Status
R.19-09-009	Microgrids	D.24-11-004 adopting implementation rules for multi-property microgrid tariffs and closing the proceeding was issued November 18. Proceeding reopened for pending Application for Rehearing and Petition for Modification .
R.23-03-007	Wildfire Fund NBC 2024-2026	The 90-day Notice (Sep. 9) would set the 2026 Wildfire NBC at \$5.88/MWh - a slight decrease from the 2025 WF NBC charge of \$5.95/MWh.
A.22-05-002	Demand Response Programs (2023-2027)	D.24-04-006 , issued April 24, 2024, ended the Demand Response Auction Mechanism (DRAM) pilot programs of PG&E, SCE, and SDG&E and closed the proceeding. Proceeding reopened by Petition for Modification (PFM) (Feb. 2025), which would be denied by a Proposed Decision for Oct. 9 meeting.
A.21-06-021	PG&E 2023 Phase 1 GRC	This proceeding is inactive, but it remains open to provide further guidance on metrics relevant to auditor reports, to consider revising the energization cost

recovery mechanism, and to establish reporting requirements for reviewing the reasonableness of PG&E's interim rate recovery in its next GRC.

[A.22-02-015](#)

PG&E 2021 ERR
Compliance

This proceeding was closed in June 2025 with issuance of [D.25-06-045](#), but was reopened in response to an August 2025 [Application for Rehearing](#).