

VALLEY CLEAN ENERGY ALLIANCE**Staff Report – Item 5 (a)**

TO: Board of Directors

FROM: Edward Burnham, Chief Financial Officer / Treasurer
Mitch Sears, Chief Executive Officer

SUBJECT: Monthly Treasurer’s Report (Informational Item) – January 31, 2026

DATE: June 11, 2026

RECOMMENDATION:

Accept the Treasurer’s report on VCE’s cash, investments, debt, and unaudited financial statements (with comparative year to date information) and Actual vs. Budget year to date for the month ending January 31, 2026.

BACKGROUND & DISCUSSION:

The attached financial statements are prepared in a form to satisfy the debt covenants with River City Bank pursuant to the Line of Credit and are required to be prepared monthly.

The Financial Statements include the following reports:

- Statement of Net Position
- Statement of Revenues, Expenditures and Changes in Net Position
- Statement of Cash Flows

In addition, Staff is reporting the Actual vs. Budget variances year to date ending January 31, 2026.

Financial Statements for the period January 1, 2026 – January 31, 2026

In the Statement of Net Position, VCE, as of January 31, 2026, has a total of \$81,146,282 in its checking, money market and lockbox accounts, \$1,100,000 restricted assets for the Debt Service Reserve account, and \$1,800,000 restricted assets related to supplier deposits. On January 31, 2026, VCE’s net position was \$96,309,464.

In the Statement of Revenues, Expenditures, and Changes in Net Position, VCE recorded \$5,746,928 of revenue (net of allowance for doubtful accounts), of which \$5,844,312 was billed in, and \$3,389,203 represents estimated unbilled revenue. The cost of electricity for the January revenue totaled \$4,430,849. For January, VCE’s gross margin was approximately 25% and the net income totaled \$1,018,692. The year-to-date change in net position was \$1,018,692.

In the Statement of Cash Flows, VCE cash flows from operations were \$2,359,509 due to January cash receipts of revenues being more than the monthly cash operating expenses.

Bank Account Balances (as of 01/31/2026):

Operating Account	\$41,857,693
Insured Cash Sweep Account	\$40,047,394
Debt Service Account	\$1,100,000
CAISO Operational Account	\$7,435,307
Total Cash on Deposit	\$90,440,394

Note: VCE receives 6.19% interest earnings for the average balance on the ICS account and CAISO operational account equal to the Local Agency Investment Fund (LAIF) state investments rate. January 2026 earnings were \$152,045.

VCE's Outstanding Loan Balances (as of 01/31/2026):

Valley Clean Energy Alliance has available at the financial institution a line of credit totaling \$11,000,000 with \$7,000,000 withdrawal limit, which expires on April 15, 2026. The related debt outstanding at the close of business on January 31, 2026 was \$0. VCE has issued, but undrawn, letters of credit for a total of \$266,989 for regulatory.

Actual vs. Budget Variances for the year to date ending January 31, 2026

Below are the financial statement line items with variances >\$50,000 and 5%

- Electric Revenue – \$2,673,348 and 83% – Favorable variance mainly driven by favorable PG&E PCIA rate adjustments than forecasted, resulting from final actual results for PG&E included in the December true-up process.
- Purchased Power – \$727,849 and 20% – Unfavorable, mainly due to lower power costs resulting in less PPA cost recoveries and increased curtailment energy.
- Programs \$115,448 – 100% Favorable Variance due to timing differences from the anticipated EV phase II program being deferred to Q426.

Attachments:

- 1) Financial Statements (Unaudited) January 1, 2026 to January 31, 2026 (with comparative year to date information.)
- 2) Actual vs. Budget for the year to date ending January 31, 2026



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF JANUARY 1 TO JANUARY 31, 2026

PREPARED ON JUNE 3, 2026

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
JANUARY 31, 2026
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	\$ 81,146,282
Accounts receivable, net of allowance	8,846,909
Accrued revenue	3,389,203
Prepaid expenses	210,733
Inventory - Renewable Energy Credits	-
Other current assets and deposits	9,242,190
Total current assets	<u>102,835,317</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>
TOTAL ASSETS	<u><u>\$ 103,935,317</u></u>

LIABILITIES

Current liabilities:

Accounts payable	\$ 273,849
Accrued payroll	91,483
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	3,403,961
Other accrued liabilities	1,995,765
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	60,795
TOTAL LIABILITIES	<u><u>\$ 7,625,852</u></u>

NET POSITION

Net position:

Designated Funds	\$ 18,849,585
Local Programs Reserve	2,709,585
Rate Stabilization	12,284,000
Customer Dividends	3,856,000
Restricted	1,100,000
Unrestricted	76,359,879
TOTAL NET POSITION	<u><u>\$ 96,309,464</u></u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
JANUARY 31, 2026
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE	
	PERIOD ENDING	YEAR TO DATE
	JANUARY 31, 2026	YEAR TO DATE
OPERATING REVENUE		
Electricity sales, net	\$ 5,746,928	\$ 5,746,928
Other revenue	6,375	\$ 6,375
TOTAL OPERATING REVENUES	<u>5,753,303</u>	<u>5,753,303</u>
OPERATING EXPENSES		
Cost of electricity	4,430,849	4,430,849
Contract services	237,730	237,730
Staff compensation	139,624	139,624
General, administration, and other	78,453	78,453
TOTAL OPERATING EXPENSES	<u>4,886,656</u>	<u>4,886,656</u>
TOTAL OPERATING INCOME (LOSS)	866,647	866,647
NONOPERATING REVENUES (EXPENSES)		
Interest income	152,045	152,045
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>152,045</u>	<u>152,045</u>
CHANGE IN NET POSITION	1,018,692	1,018,692
Net position at beginning of period	95,290,772	95,290,772
Net position at end of period	<u>\$ 96,309,464</u>	<u>\$ 96,309,464</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
JANUARY 31, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING JANUARY 31, 2026	YEAR TO DATE
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$ 7,454,490	\$ 7,454,490
Public purpose program receipts	-	-
Payments received from other revenue sources	6,375	6,375
Receipts for security deposits with energy suppliers	-	-
Payments to purchase electricity	(4,603,274)	(4,603,274)
Payments for contract services, general, and administration	(329,096)	(329,096)
Payments for member agency services	-	-
Payments for staff compensation	(168,985)	(168,985)
Tax and surcharge payments to other governments	-	-
Other cash payments	-	-
Net cash provided (used) by operating activities	2,359,509	2,359,509
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments of Debt	-	-
Interest and related expenses	-	-
Other Non Operating Revenue	-	-
Net cash provided (used) by non-capital financing activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of nondepreciable assets		
Acquisition of capital assets		
Net cash provided (used) by capital and related financing activities		
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income	152,045	152,045
Net cash provided (used) by investing activities	152,045	152,045
NET CHANGE IN CASH AND CASH EQUIVALENTS		
Cash and cash equivalents at beginning of period	2,511,554	2,511,554
Cash and cash equivalents at end of period	79,734,728	79,734,728
	82,246,282	82,246,282
Cash and cash equivalents included in:		
Cash and cash equivalents	81,146,282	81,146,282
Restricted assets	1,100,000	1,100,000
Cash and cash equivalents at end of period	\$ 82,246,282	\$ 82,246,282

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
JANUARY 31, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE</u> <u>PERIOD ENDING</u> <u>JANUARY 31, 2026</u>	<u>YEAR TO DATE</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ 866,647	\$ 866,647
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	58,300	58,300
(Increase) decrease in net accounts receivable	1,260,181	1,260,181
(Increase) decrease in accrued revenue	374,475	374,475
(Increase) decrease in prepaid expenses	(16,700)	(16,700)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	(18,688)	(18,688)
Increase (decrease) in accrued payroll	(29,361)	(29,361)
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	(149,950)	(149,950)
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	14,606	14,606
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	\$ 2,359,509	\$ 2,359,509

VALLEY CLEAN ENERGY
2026 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 01/31/26

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 5,905,348	\$ 3,232,000	\$ 2,673,348	83%
Electric Revenue	\$ 5,746,928	\$ 3,120,000	\$ 2,626,928	84%
Interest Revenues	\$ 152,045	\$ 110,000	\$ 42,045	38%
Reimbursable Revenues	\$ 6,375	\$ 2,000	\$ 4,375	219%
Purchased Power	\$ 4,430,849	\$ 3,703,000	\$ 727,849	20%
Purchased Power Base	\$ 4,430,849	\$ 3,520,000	\$ 910,849	26%
Purchased Power Contingency 5%	\$ -	\$ 183,000	\$ (183,000)	-100%
Labor & Benefits	\$ 142,742	\$ 179,000	\$ (36,258)	-20%
Salaries & Wages/Benefits	\$ 106,520	\$ 145,000	\$ (38,480)	-27%
Contract Labor	\$ 21,040	\$ 18,000	\$ 3,040	17%
Human Resources & Payroll	\$ 15,182	\$ 16,000	\$ (818)	-5%
Office Supplies & Other Expenses	\$ 23,800	\$ 39,500	\$ (15,700)	-40%
Technology Costs	\$ 5,584	\$ 3,000	\$ 2,584	86%
Office Supplies	\$ 716	\$ 1,000	\$ (284)	-28%
Travel	\$ -	\$ 500	\$ (500)	-100%
CalCCA Dues	\$ 17,500	\$ 16,000	\$ 1,500	9%
CC Power	\$ -	\$ 18,000	\$ (18,000)	-100%
Memberships	\$ -	\$ 1,000	\$ (1,000)	-100%
Contractual Services	\$ 207,000	\$ 223,150	\$ (16,150)	-7%
Other Contract Services (e.g. IRP)	\$ -	\$ 12,500	\$ (12,500)	-100%
Don Dame	\$ 306	\$ 3,000	\$ (2,694)	-90%
Wholesale Energy Services (TEA)	\$ 74,912	\$ 72,000	\$ 2,912	4%
2030 100% Renewable & Storage	\$ -	\$ 2,500	\$ (2,500)	-100%
Customer Support Call Center	\$ 84,697	\$ 80,500	\$ 4,197	5%
Operating Services	\$ 26	\$ 10,000	\$ (9,974)	-100%
Commercial Legal Support	\$ 16,269	\$ 2,000	\$ 14,269	713%
Legal General Counsel	\$ 10,797	\$ 7,000	\$ 3,797	54%
Regulatory Counsel	\$ 14,494	\$ 17,000	\$ (2,506)	-15%
Joint CCA Regulatory counsel	\$ -	\$ 1,600	\$ (1,600)	-100%
Legislative - (Lobbyist)	\$ 5,500	\$ 5,750	\$ (250)	-4%
Accounting Services	\$ -	\$ 300	\$ (300)	-100%
Financial Consultant	\$ -	\$ 1,500	\$ (1,500)	-100%
Audit Fees	\$ -	\$ -	\$ -	100%
Marketing	\$ 29,865	\$ 32,500	\$ (2,635)	-8%
Marketing Collateral	\$ 29,865	\$ 26,000	\$ 3,865	15%
Community Engagement Activities & Sponsorships	\$ -	\$ 6,500	\$ (6,500)	-100%
Programs	\$ (1,448)	\$ 114,000	\$ (115,448)	-101%
Program Costs (Rebates, Incentives, etc.)	\$ (1,448)	\$ 80,000	\$ (81,448)	-102%
Member Agency Advisory Services	\$ -	\$ 2,000	\$ (2,000)	-100%
HFP Pilot	\$ -	\$ 22,000	\$ (22,000)	-100%
PIPP Program	\$ -	\$ 10,000	\$ (10,000)	-100%
Rents & Leases	\$ 2,100	\$ 4,350	\$ (2,250)	-52%
Hunt Boyer Mansion	\$ 2,100	\$ 2,350	\$ (250)	-11%
Lease Improvement	\$ -	\$ 2,000	\$ (2,000)	-100%
Other A&G	\$ 51,688	\$ 50,600	\$ 1,088	2%
Development - New Members	\$ -	\$ 1,000	\$ (1,000)	-100%
Strategic Plan Implementation	\$ 1,796	\$ 6,400	\$ (4,604)	-72%
Strategic Plan Update & Community Focus Group	\$ -	\$ 10,000	\$ (10,000)	-100%
PG&E Data Fees	\$ 44,117	\$ 25,000	\$ 19,117	76%
Insurance	\$ 5,775	\$ 8,000	\$ (2,225)	-28%
Banking Fees	\$ -	\$ 200	\$ (200)	-100%
Miscellaneous Operating Expenses	\$ 61	\$ 1,000	\$ (939)	-94%
Contingency	\$ -	\$ 20,000	\$ (20,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 4,886,656	\$ 4,367,100	\$ 519,556	12%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ 1,018,692	\$ (1,135,100)		

VALLEY CLEAN ENERGY ALLIANCE**Staff Report – Item 5 (b)**

TO: Board of Directors

FROM: Edward Burnham, Chief Financial Officer / Treasurer
Mitch Sears, Chief Executive Officer

SUBJECT: Monthly Treasurer’s Report (Informational Item) – February 28, 2026

DATE: June 11, 2026

RECOMMENDATION:

Accept the Treasurer’s report on VCE’s cash, investments, debt, and unaudited financial statements (with comparative year to date information) and Actual vs. Budget year to date for the month ending February 30, 2026.

BACKGROUND & DISCUSSION:

The attached financial statements are prepared in a form to satisfy the debt covenants with River City Bank pursuant to the Line of Credit and are required to be prepared monthly.

The Financial Statements include the following reports:

- Statement of Net Position
- Statement of Revenues, Expenditures and Changes in Net Position
- Statement of Cash Flows

In addition, Staff is reporting the Actual vs. Budget variances year to date ending February 28, 2026.

Financial Statements for the period February 1, 2026 – February 28, 2026

In the Statement of Net Position, VCE, as of February 30, 2026, has a total of \$82,736,841 in its checking, money market and lockbox accounts, \$1,100,000 restricted assets for the Debt Service Reserve account, and \$1,800,000 restricted assets related to supplier deposits. On February 30, 2026, VCE’s net position was \$95,600,670.

In the Statement of Revenues, Expenditures, and Changes in Net Position, VCE recorded \$2,492,832 of revenue (net of allowance for doubtful accounts), of which \$2,789,619 was billed in, and \$3,321,506 represents estimated unbilled revenue. The cost of electricity for the February revenue totaled \$2,954,361. For February, VCE’s gross margin was approximately -12%, and the net loss totaled \$708,795. The year-to-date change in net position was \$309,897.

In the Statement of Cash Flows, VCE cash flows from operations were \$1,590,558 due to February cash receipts of revenues being more than the monthly cash operating expenses.

Bank Account Balances (as of 02/28/2026):

Operating Account	\$43,593,026
Insured Cash Sweep Account	\$40,170,372
Debt Service Account	\$1,100,000
CAISO Operational Account	\$7,490,332
Total Cash on Deposit	\$92,353,731

Note: VCE receives 6.05% interest earnings for the average balance on the ICS account and CAISO operational account equal to the Local Agency Investment Fund (LAIF) state investments rate. February 2026 earnings were \$145,567.

VCE's Outstanding Loan Balances (as of 02/28/2026):

Valley Clean Energy Alliance has available at the financial institution a line of credit totaling \$11,000,000 with \$7,000,000 withdrawal limit, which expires on April 15, 2026. The related debt outstanding at the close of business on October 31, 2026 was \$0. VCE has issued, but undrawn, letters of credit for a total of \$266,989 for regulatory.

Actual vs. Budget Variances for the year to date ending February 28, 2026

Below are the financial statement line items with variances >\$50,000 and 5%

- Electric Revenue – \$2,566,747 and 43% – Favorable variance mainly driven by favorable PG&E PCIA rate adjustments than forecasted, resulting from final actual results for PG&E included in the December true-up process.
- Purchased Power – \$87,210 and 1% – Unfavorable, mainly due to lower power costs resulting in less PPA cost recoveries and increased curtailment energy.
- Programs \$186,670 – 100% Favorable Variance due to timing differences from the anticipated EV phase II program being deferred to Q426.

Attachments:

- 3) Financial Statements (Unaudited) February 1, 2026 to February 28, 2026 (with comparative year to date information.)
- 4) Actual vs. Budget for the year to date ending February 28, 2026



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF FEBRUARY 1 TO FEBRUARY 28, 2026

PREPARED ON JUNE 3, 2026

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
FEBRUARY 28, 2026
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	\$ 82,736,841
Accounts receivable, net of allowance	6,420,406
Accrued revenue	3,321,506
Prepaid expenses	218,613
Inventory - Renewable Energy Credits	-
Other current assets and deposits	9,297,215
Total current assets	<u>101,994,581</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>
TOTAL ASSETS	<u><u>\$ 103,094,581</u></u>

LIABILITIES

Current liabilities:

Accounts payable	271,582
Accrued payroll	110,535
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	3,108,463
Other accrued liabilities	2,184,287
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	19,045
TOTAL LIABILITIES	<u><u>\$ 7,493,911</u></u>

NET POSITION

Net position:

Designated Funds	\$ 18,849,585
Local Programs Reserve	2,709,585
Rate Stabilization	12,284,000
Customer Dividends	3,856,000
Restricted	1,100,000
Unrestricted	75,651,085
TOTAL NET POSITION	<u><u>\$ 95,600,670</u></u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
FEBRUARY 28, 2026
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE	
	PERIOD ENDING	YEAR TO DATE
	FEBRUARY 28, 2026	YEAR TO DATE
OPERATING REVENUE		
Electricity sales, net	\$ 2,492,832	\$ 8,239,760
Other revenue	-	6,375
TOTAL OPERATING REVENUES	<u>2,492,832</u>	<u>8,246,135</u>
OPERATING EXPENSES		
Cost of electricity	2,954,361	7,385,210
Contract services	118,135	355,865
Staff compensation	163,986	303,610
General, administration, and other	110,712	189,165
TOTAL OPERATING EXPENSES	<u>3,347,194</u>	<u>8,233,850</u>
TOTAL OPERATING INCOME (LOSS)	(854,362)	12,285
NONOPERATING REVENUES (EXPENSES)		
Interest income	145,567	297,612
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>145,567</u>	<u>297,612</u>
CHANGE IN NET POSITION	(708,795)	309,897
Net position at beginning of period	96,309,464	95,290,772
Net position at end of period	<u>\$ 95,600,670</u>	<u>\$ 95,600,670</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
FEBRUARY 28, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE PERIOD ENDING FEBRUARY 28, 2026</u>	<u>YEAR TO DATE</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$ 5,133,804	\$ 12,588,293
Public purpose program receipts	-	-
Payments received from other revenue sources	-	6,375
Receipts for security deposits with energy suppliers	-	-
Payments to purchase electricity	(3,318,539)	(7,921,813)
Payments for contract services, general, and administration	(225,339)	(554,435)
Payments for member agency services	-	-
Payments for staff compensation	(144,934)	(313,919)
Tax and surcharge payments to other governments	-	-
Other cash payments	-	-
Net cash provided (used) by operating activities	<u>1,444,992</u>	<u>3,804,501</u>
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments of Debt	-	-
Interest and related expenses	-	-
Other Non Operating Revenue	-	-
Net cash provided (used) by non-capital financing activities	<u>-</u>	<u>-</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of nondepreciable assets		
Acquisition of capital assets		
Net cash provided (used) by capital and related financing activities		
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income	145,567	297,612
Net cash provided (used) by investing activities	<u>145,567</u>	<u>297,612</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS		
Cash and cash equivalents at beginning of period	1,590,558	4,102,113
Cash and cash equivalents at end of period	<u>82,246,282</u>	<u>79,734,728</u>
	<u>83,836,841</u>	<u>83,836,841</u>
Cash and cash equivalents included in:		
Cash and cash equivalents	82,736,841	82,736,841
Restricted assets	1,100,000	1,100,000
Cash and cash equivalents at end of period	<u>\$ 83,836,841</u>	<u>\$ 83,836,841</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
FEBRUARY 28, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE</u> <u>PERIOD ENDING</u> <u>FEBRUARY 28, 2026</u>	<u>YEAR TO DATE</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ (854,362)	\$ 12,285
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	27,800	86,100
(Increase) decrease in net accounts receivable	2,587,224	3,847,405
(Increase) decrease in accrued revenue	67,697	442,172
(Increase) decrease in prepaid expenses	(7,880)	(24,580)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	(2,267)	(20,955)
Increase (decrease) in accrued payroll	19,052	(10,310)
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	(350,523)	(500,473)
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	(41,750)	(27,144)
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	\$ 1,444,992	\$ 3,804,501

VALLEY CLEAN ENERGY
2026 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 02/28/26

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 8,543,747	\$ 5,977,000	\$ 2,566,747	43%
Electric Revenue	\$ 8,239,760	\$ 5,753,000	\$ 2,486,760	43%
Interest Revenues	\$ 297,612	\$ 220,000	\$ 77,612	35%
Reimbursable Revenues	\$ 6,375	\$ 4,000	\$ 2,375	59%
Purchased Power	\$ 7,385,210	\$ 7,298,000	\$ 87,210	1%
Purchased Power Base	\$ 7,385,210	\$ 6,937,000	\$ 448,210	6%
Purchased Power Contingency 5%	\$ -	\$ 361,000	\$ (361,000)	-100%
Labor & Benefits	\$ 309,142	\$ 358,000	\$ (48,858)	-14%
Salaries & Wages/Benefits	\$ 245,554	\$ 290,000	\$ (44,446)	-15%
Contract Labor	\$ 35,698	\$ 36,000	\$ (302)	-1%
Human Resources & Payroll	\$ 27,890	\$ 32,000	\$ (4,110)	-13%
Office Supplies & Other Expenses	\$ 55,235	\$ 79,000	\$ (23,765)	-30%
Technology Costs	\$ 14,847	\$ 6,000	\$ 8,847	147%
Office Supplies	\$ 4,053	\$ 2,000	\$ 2,053	103%
Travel	\$ -	\$ 1,000	\$ (1,000)	-100%
CalCCA Dues	\$ 35,000	\$ 32,000	\$ 3,000	9%
CC Power	\$ -	\$ 36,000	\$ (36,000)	-100%
Memberships	\$ 1,335	\$ 2,000	\$ (665)	-33%
Contractual Services	\$ 320,532	\$ 446,300	\$ (125,768)	-28%
Other Contract Services (e.g. IRP)	\$ -	\$ 25,000	\$ (25,000)	-100%
Don Dame	\$ 632	\$ 6,000	\$ (5,368)	-89%
Wholesale Energy Services (TEA)	\$ 78,755	\$ 144,000	\$ (65,245)	-45%
2030 100% Renewable & Storage	\$ -	\$ 5,000	\$ (5,000)	-100%
Customer Support Call Center	\$ 162,046	\$ 161,000	\$ 1,046	1%
Operating Services	\$ 460	\$ 20,000	\$ (19,540)	-98%
Commercial Legal Support	\$ 13,570	\$ 4,000	\$ 9,570	239%
Legal General Counsel	\$ 33,951	\$ 14,000	\$ 19,951	143%
Regulatory Counsel	\$ 23,618	\$ 34,000	\$ (10,382)	-31%
Joint CCA Regulatory counsel	\$ -	\$ 3,200	\$ (3,200)	-100%
Legislative - (Lobbyist)	\$ 5,500	\$ 11,500	\$ (6,000)	-52%
Accounting Services	\$ -	\$ 600	\$ (600)	-100%
Financial Consultant	\$ -	\$ 3,000	\$ (3,000)	-100%
Audit Fees	\$ 2,000	\$ -	\$ 2,000	100%
Marketing	\$ 36,415	\$ 65,000	\$ (28,585)	-44%
Marketing Collateral	\$ 36,415	\$ 52,000	\$ (15,585)	-30%
Community Engagement Activities & Sponsorships	\$ -	\$ 13,000	\$ (13,000)	-100%
Programs	\$ 41,330	\$ 228,000	\$ (186,670)	-82%
Program Costs (Rebates, Incentives, etc.)	\$ 41,330	\$ 160,000	\$ (118,670)	-74%
Member Agency Advisory Services	\$ -	\$ 4,000	\$ (4,000)	-100%
HFP Pilot	\$ -	\$ 44,000	\$ (44,000)	-100%
PIPP Program	\$ -	\$ 20,000	\$ (20,000)	-100%
Rents & Leases	\$ 4,200	\$ 8,700	\$ (4,500)	-52%
Hunt Boyer Mansion	\$ 4,200	\$ 4,700	\$ (500)	-11%
Lease Improvement	\$ -	\$ 4,000	\$ (4,000)	-100%
Other A&G	\$ 81,724	\$ 101,200	\$ (19,476)	-19%
Development - New Members	\$ -	\$ 2,000	\$ (2,000)	-100%
Strategic Plan Implementation	\$ 4,016	\$ 12,800	\$ (8,785)	-69%
Strategic Plan Update & Community Focus Group	\$ -	\$ 20,000	\$ (20,000)	-100%
PG&E Data Fees	\$ 66,159	\$ 50,000	\$ 16,159	32%
Insurance	\$ 11,550	\$ 16,000	\$ (4,450)	-28%
Banking Fees	\$ -	\$ 400	\$ (400)	-100%
Miscellaneous Operating Expenses	\$ 61	\$ 2,000	\$ (1,939)	-97%
Contingency	\$ -	\$ 40,000	\$ (40,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 8,233,850	\$ 8,626,200	\$ (392,350)	-5%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ 309,897	\$ (2,649,200)		

VALLEY CLEAN ENERGY ALLIANCE**Staff Report – Item 5 (c)**

TO: Board of Directors

FROM: Edward Burnham, Chief Financial Officer / Treasurer
Mitch Sears, Chief Executive Officer

SUBJECT: Monthly Treasurer’s Report (Informational Item) – March 31, 2026

DATE: June 11, 2026

RECOMMENDATION:

Accept the Treasurer’s report on VCE’s cash, investments, debt, and unaudited financial statements (with comparative year to date information) and Actual vs. Budget year to date for the month ending March 31, 2026.

BACKGROUND & DISCUSSION:

The attached financial statements are prepared in a form to satisfy the debt covenants with River City Bank pursuant to the Line of Credit and are required to be prepared monthly.

The Financial Statements include the following reports:

- Statement of Net Position
- Statement of Revenues, Expenditures and Changes in Net Position
- Statement of Cash Flows

In addition, Staff is reporting the Actual vs. Budget variances year to date ending March 31, 2026.

Financial Statements for the period March 1, 2026 – March 31, 2026

In the Statement of Net Position, VCE, as of March 31, 2026, has a total of \$82,728,341 in its checking, money market and lockbox accounts, \$1,100,000 restricted assets for the Debt Service Reserve account, and \$1,800,000 restricted assets related to supplier deposits. On March 31, 2026, VCE’s net position was \$94,014,289.

In the Statement of Revenues, Expenditures, and Changes in Net Position, VCE recorded \$2,328,430 of revenue (net of allowance for doubtful accounts), of which \$7,460,485 was billed in, and \$3,410,317 represents estimated unbilled revenue. The cost of electricity for the March revenue totaled \$3,552,778. For March, VCE’s gross margin was approximately 78% and the net loss totaled \$1,586,381. The year-to-date change in net position was (\$1,276,483).

In the Statement of Cash Flows, VCE cash flows from operations were \$3,233,387 due to March cash receipts of revenues being more than the monthly cash operating expenses.

Bank Account Balances (as of 03/31/2026):

Operating Account	\$43,467,291
Insured Cash Sweep Account	\$40,304,443
Debt Service Account	\$1,100,000
CAISO Operational Account	\$7,546,310
Total Cash on Deposit	\$92,418,044

Note: VCE receives 6.05% interest earnings for the average balance on the ICS account and CAISO operational account equal to the Local Agency Investment Fund (LAIF) state investments rate. March 2026 earnings were \$ 154,521.

VCE's Outstanding Loan Balances (as of 03/31/2026):

Valley Clean Energy Alliance has available at the financial institution a line of credit totaling \$11,000,000 with \$7,000,000 withdrawal limit, which expires on April 15, 2026. The related debt outstanding at the close of business on October 31, 2026 was \$0. VCE has issued, but undrawn, letters of credit for a total of \$266,989 for regulatory.

Actual vs. Budget Variances for the year to date ending March 31, 2026

Below are the financial statement line items with variances >\$50,000 and 5%

- Electric Revenue – \$2,445,698 and 29% – Favorable variance mainly driven by favorable PG&E PCIA rate adjustments than forecasted, resulting from final actual results for PG&E included in the December true-up process.
- Purchased Power – \$21,988 and 1% – Unfavorable, mainly due to lower power costs resulting in less PPA cost recoveries and increased curtailment energy.
- Labor & Benefits \$72,267 and 13% – Favorable Variance due to vacancy for additional budgeted positions. VCE is currently recruiting for a Policy Analyst for Legislative and Regulatory Support.
- CC Power \$54,000 and 100% Favorable due to the timing difference between amortization of budgeted expenses and actual expenses.
- Programs \$320,166 – 94% Favorable Variance due to timing differences from the anticipated EV phase II program being deferred to Q426.

Attachments:

- 5) Financial Statements (Unaudited) March 1, 2026 to March 31, 2026 (with comparative year to date information.)
- 6) Actual vs. Budget for the year to date ending March 31, 2026



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF MARCH 1 TO MARCH 31, 2026

PREPARED ON JUNE 3, 2026

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
MARCH 31, 2026
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	\$ 82,728,341
Accounts receivable, net of allowance	5,591,051
Accrued revenue	2,978,664
Prepaid expenses	199,514
Inventory - Renewable Energy Credits	-
Other current assets and deposits	9,353,193
Total current assets	<u>100,850,763</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>
TOTAL ASSETS	<u><u>\$ 101,950,763</u></u>

LIABILITIES

Current liabilities:

Accounts payable	248,525
Accrued payroll	116,500
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	3,453,414
Other accrued liabilities	2,281,334
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	36,702
TOTAL LIABILITIES	<u><u>\$ 7,936,474</u></u>

NET POSITION

Net position:

Designated Funds	\$ 18,849,585
Local Programs Reserve	2,709,585
Rate Stabilization	12,284,000
Customer Dividends	3,856,000
Restricted	1,100,000
Unrestricted	74,064,704
TOTAL NET POSITION	<u><u>\$ 94,014,289</u></u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
MARCH 31, 2026
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	FOR THE PERIOD ENDING MARCH 31, 2026	YEAR TO DATE
OPERATING REVENUE		
Electricity sales, net	\$ 2,328,430	\$ 10,568,190
Other revenue	-	\$ 6,375
TOTAL OPERATING REVENUES	2,328,430	10,574,565
OPERATING EXPENSES		
Cost of electricity	3,552,778	10,937,988
Contract services	316,622	672,487
Staff compensation	153,154	456,764
General, administration, and other	46,778	235,943
TOTAL OPERATING EXPENSES	4,069,332	12,303,182
TOTAL OPERATING INCOME (LOSS)	(1,740,902)	(1,728,617)
NONOPERATING REVENUES (EXPENSES)		
Interest income	154,521	452,134
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	154,521	452,134
CHANGE IN NET POSITION	(1,586,381)	(1,276,483)
Net position at beginning of period	95,600,670	95,290,772
Net position at end of period	\$ 94,014,289	\$ 94,014,289

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
MARCH 31, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE PERIOD ENDING MARCH 31, 2026</u>	<u>YEAR TO DATE</u>
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from electricity sales	\$ 3,615,331	\$ 16,203,624
Public purpose program receipts	-	-
Payments received from other revenue sources	-	6,375
Receipts for security deposits with energy suppliers	-	-
Payments to purchase electricity	(3,250,481)	(11,172,294)
Payments for contract services, general, and administration	(380,681)	(935,117)
Payments for member agency services	-	-
Payments for staff compensation	(147,189)	(461,109)
Tax and surcharge payments to other governments	-	-
Other cash payments	-	-
Net cash provided (used) by operating activities	(163,021)	3,641,479
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Principal payments of Debt	-	-
Interest and related expenses	-	-
Other Non Operating Revenue	-	-
Net cash provided (used) by non-capital financing activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of nondepreciable assets		
Acquisition of capital assets		
Net cash provided (used) by capital and related financing activities		
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest income	154,521	452,134
Net cash provided (used) by investing activities	154,521	452,134
NET CHANGE IN CASH AND CASH EQUIVALENTS		
	(8,500)	4,093,613
Cash and cash equivalents at beginning of period	83,836,841	79,734,728
Cash and cash equivalents at end of period	83,828,341	83,828,341
Cash and cash equivalents included in:		
Cash and cash equivalents	82,728,341	82,728,341
Restricted assets	1,100,000	1,100,000
Cash and cash equivalents at end of period	\$ 83,828,341	\$ 83,828,341

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
MARCH 31, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE PERIOD ENDING MARCH 31, 2026</u>	<u>YEAR TO DATE</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ (1,740,902)	\$ (1,728,617)
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	28,000	114,100
(Increase) decrease in net accounts receivable	898,402	4,745,807
(Increase) decrease in accrued revenue	342,842	785,014
(Increase) decrease in prepaid expenses	19,099	(5,481)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	(23,057)	(44,012)
Increase (decrease) in accrued payroll	5,965	(4,345)
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	288,973	(211,501)
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	17,657	(9,487)
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	\$ (163,021)	\$ 3,641,479

VALLEY CLEAN ENERGY
2026 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 03/31/26

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 11,026,698	\$ 8,581,000	\$ 2,445,698	29%
Electric Revenue	\$ 10,568,190	\$ 8,245,000	\$ 2,323,190	28%
Interest Revenues	\$ 452,134	\$ 330,000	\$ 122,134	37%
Reimbursable Revenues	\$ 6,375	\$ 6,000	\$ 375	6%
Purchased Power	\$ 10,937,988	\$ 10,916,000	\$ 21,988	0%
Purchased Power Base	\$ 10,937,988	\$ 10,376,000	\$ 561,988	5%
Purchased Power Contingency 5%	\$ -	\$ 540,000	\$ (540,000)	-100%
Labor & Benefits	\$ 464,733	\$ 537,000	\$ (72,267)	-13%
Salaries & Wages/Benefits	\$ 368,585	\$ 435,000	\$ (66,415)	-15%
Contract Labor	\$ 56,115	\$ 54,000	\$ 2,115	4%
Human Resources & Payroll	\$ 40,034	\$ 48,000	\$ (7,966)	-17%
Office Supplies & Other Expenses	\$ 87,788	\$ 118,500	\$ (30,712)	-26%
Technology Costs	\$ 28,201	\$ 9,000	\$ 19,201	213%
Office Supplies	\$ 4,982	\$ 3,000	\$ 1,982	66%
Travel	\$ 736	\$ 1,500	\$ (764)	-51%
CalCCA Dues	\$ 52,500	\$ 48,000	\$ 4,500	9%
CC Power	\$ -	\$ 54,000	\$ (54,000)	-100%
Memberships	\$ 1,370	\$ 3,000	\$ (1,630)	-54%
Contractual Services	\$ 631,582	\$ 724,450	\$ (92,868)	-13%
Other Contract Services (e.g. IRP)	\$ -	\$ 37,500	\$ (37,500)	-100%
Don Dame	\$ 1,299	\$ 9,000	\$ (7,701)	-86%
Wholesale Energy Services (TEA)	\$ 163,877	\$ 216,000	\$ (52,123)	-24%
2030 100% Renewable & Storage	\$ -	\$ 7,500	\$ (7,500)	-100%
Customer Support Call Center	\$ 329,334	\$ 241,500	\$ 87,834	36%
Operating Services	\$ 460	\$ 30,000	\$ (29,540)	-98%
Commercial Legal Support	\$ 25,888	\$ 6,000	\$ 19,888	331%
Legal General Counsel	\$ 34,852	\$ 21,000	\$ 13,852	66%
Regulatory Counsel	\$ 36,872	\$ 51,000	\$ (14,128)	-28%
Joint CCA Regulatory counsel	\$ -	\$ 4,800	\$ (4,800)	-100%
Legislative - (Lobbyist)	\$ 16,500	\$ 17,250	\$ (750)	-4%
Accounting Services	\$ -	\$ 900	\$ (900)	-100%
Financial Consultant	\$ -	\$ 4,500	\$ (4,500)	-100%
Audit Fees	\$ 22,500	\$ 55,000	\$ (32,500)	-59%
Marketing	\$ 64,687	\$ 98,500	\$ (33,813)	-34%
Marketing Collateral	\$ 64,687	\$ 79,000	\$ (14,313)	-18%
Community Engagement Activities & Sponsorships	\$ -	\$ 19,500	\$ (19,500)	-100%
Programs	\$ 21,834	\$ 342,000	\$ (320,166)	-94%
Program Costs (Rebates, Incentives, etc.)	\$ 21,834	\$ 240,000	\$ (218,166)	-91%
Member Agency Advisory Services	\$ -	\$ 6,000	\$ (6,000)	-100%
HFP Pilot	\$ -	\$ 66,000	\$ (66,000)	-100%
PIPP Program	\$ -	\$ 30,000	\$ (30,000)	-100%
Rents & Leases	\$ 6,300	\$ 13,050	\$ (6,750)	-52%
Hunt Boyer Mansion	\$ 6,300	\$ 7,050	\$ (750)	-11%
Lease Improvement	\$ -	\$ 6,000	\$ (6,000)	-100%
Other A&G	\$ 88,208	\$ 201,600	\$ (113,392)	-56%
Development - New Members	\$ -	\$ 3,000	\$ (3,000)	-100%
Strategic Plan Implementation	\$ 4,684	\$ 19,200	\$ (14,516)	-76%
Strategic Plan Update & Community Focus Group	\$ -	\$ 30,000	\$ (30,000)	-100%
PG&E Data Fees	\$ 66,200	\$ 75,000	\$ (8,800)	-12%
Insurance	\$ 17,325	\$ 24,000	\$ (6,675)	-28%
Banking Fees	\$ -	\$ 50,400	\$ (50,400)	-100%
Miscellaneous Operating Expenses	\$ 61	\$ 3,000	\$ (2,939)	-98%
Contingency	\$ -	\$ 60,000	\$ (60,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 12,303,182	\$ 13,014,100	\$ (710,918)	-5%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ (1,276,483)	\$ (4,433,100)		

VALLEY CLEAN ENERGY ALLIANCE**Staff Report – Item 5 (d)**

TO: Board of Directors

FROM: Edward Burnham, Chief Financial Officer / Treasurer
Mitch Sears, Chief Executive Officer

SUBJECT: Monthly Treasurer’s Report (Informational Item) – April 30, 2026

DATE: June 11, 2026

RECOMMENDATION:

Accept the Treasurer’s report on VCE’s cash, investments, debt, and unaudited financial statements (with comparative year to date information) and Actual vs. Budget year to date for the month ending April 31, 2026.

BACKGROUND & DISCUSSION:

The attached financial statements are prepared in a form to satisfy the debt covenants with River City Bank pursuant to the Line of Credit and are required to be prepared monthly.

The Financial Statements include the following reports:

- Statement of Net Position
- Statement of Revenues, Expenditures and Changes in Net Position
- Statement of Cash Flows

In addition, Staff is reporting the Actual vs. Budget variances year to date ending April 30, 2026.

Financial Statements for the period April 1, 2026 – April 30, 2026

In the Statement of Net Position, VCE, as of April 30, 2026, has a total of \$81,949,978 in its checking, money market and lockbox accounts, \$1,100,000 restricted assets for the Debt Service Reserve account, and \$1,800,000 restricted assets related to supplier deposits. On April 30, 2026, VCE’s net position was \$94,105,481.

In the Statement of Revenues, Expenditures, and Changes in Net Position, VCE recorded \$3,186,579 of revenue (net of allowance for doubtful accounts), of which \$2,873,819 was billed in, and \$3,341,625 represents estimated unbilled revenue. The cost of electricity for the April revenue totaled \$2,872,577. For April, VCE’s gross margin was approximately 14% and the net income totaled \$91,192. The year-to-date change in net position was (\$1,185,291).

In the Statement of Cash Flows, VCE cash flows from operations were (\$934,669) due to April cash receipts of revenues being more than the monthly cash operating expenses.

Bank Account Balances (as of 04/30/2026):

Operating Account	\$42,282,795
Insured Cash Sweep Account	\$37,417,161
Debt Service Account	\$1,100,000
CAISO Operational Account	\$7,346,171
Total Cash on Deposit	\$88,146,127

Note: VCE receives 6.05% interest earnings for the average balance on the ICS account and CAISO operational account equal to the Local Agency Investment Fund (LAIF) state investments rate. April 2026 earnings were \$156,306.

VCE's Outstanding Loan Balances (as of 04/30/2026):

Valley Clean Energy Alliance has available at the financial institution a line of credit totaling \$11,000,000 with \$7,000,000 withdrawal limit, which expires on April 15, 2026. The related debt outstanding at the close of business on October 31, 2026 was \$0. VCE has issued, but undrawn, letters of credit for a total of \$266,989 for regulatory.

Actual vs. Budget Variances for the year to date ending April 31, 2026

Below are the financial statement line items with variances >\$50,000 and 5%

- Electric Revenue – \$3,196,584 and 29% – Favorable variance mainly driven by favorable PG&E PCIA rate adjustments than forecasted, resulting from final actual results for PG&E included in the December true-up process and lower load than forecasted by residential and agriculture customers due to mild winter and summer temperatures.
- Purchased Power – \$520,435 and 1% – Favorable, mainly due to lower power costs resulting in less PPA cost recoveries, increased curtailment energy, and lower load than forecasted by residential and agriculture customers due to mild winter and summer temperatures.
- Programs \$440,035 – 95% Favorable Variance due to timing differences from the anticipated EV phase II program being deferred to Q426.

Attachments:

- 7) Financial Statements (Unaudited) April 1, 2026 to April 30, 2026 (with comparative year to date information.)
- 8) Actual vs. Budget for the year to date ending April 30, 2026



VALLEY CLEAN ENERGY

VALLEY CLEAN ENERGY ALLIANCE

FINANCIAL STATEMENTS

(UNAUDITED)

FOR THE PERIOD OF APRIL 1 TO APRIL 30, 2026

PREPARED ON JUNE 3, 2026

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF NET POSITION
APRIL 30, 2026
(UNAUDITED)

ASSETS

Current assets:

Cash and cash equivalents	\$ 81,949,978
Accounts receivable, net of allowance	5,568,344
Accrued revenue	3,341,625
Prepaid expenses	216,214
Inventory - Renewable Energy Credits	-
Other current assets and deposits	9,456,826
Total current assets	<u>100,532,986</u>

Restricted assets:

Debt service reserve fund	1,100,000
Total restricted assets	<u>1,100,000</u>
TOTAL ASSETS	<u>\$ 101,632,986</u>

LIABILITIES

Current liabilities:

Accounts payable	250,993
Accrued payroll	123,944
Interest payable	-
Due to member agencies	-
Accrued cost of electricity	3,007,995
Other accrued liabilities	2,287,903
Security deposits - energy supplies	1,800,000
User taxes and energy surcharges	56,668
TOTAL LIABILITIES	<u>\$ 7,527,505</u>

NET POSITION

Net position:

Designated Funds	\$ 18,849,585
Local Programs Reserve	2,709,585
Rate Stabilization	12,284,000
Customer Dividends	3,856,000
Restricted	1,100,000
Unrestricted	74,155,896
TOTAL NET POSITION	<u>\$ 94,105,481</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENT OF REVENUES, EXPENDITURES AND
APRIL 30, 2026
(WITH COMPARATIVE YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE</u> <u>PERIOD ENDING</u> <u>APRIL 30, 2026</u>	<u>YEAR TO DATE</u>
OPERATING REVENUE		
Electricity sales, net	\$ 3,186,579	\$ 13,754,769
Other revenue	-	6,375
TOTAL OPERATING REVENUES	<u>3,186,579</u>	<u>13,761,144</u>
 OPERATING EXPENSES		
Cost of electricity	2,872,577	13,810,565
Contract services	111,808	784,295
Staff compensation	152,539	609,303
General, administration, and other	114,769	350,712
TOTAL OPERATING EXPENSES	<u>3,251,693</u>	<u>15,554,875</u>
 TOTAL OPERATING INCOME (LOSS)	 (65,114)	 (1,793,731)
 NONOPERATING REVENUES (EXPENSES)		
Interest income	156,306	608,439
Interest and related expenses	-	-
Other Non Operating Revenues	-	-
TOTAL NONOPERATING REVENUES (EXPENSES)	<u>156,306</u>	<u>608,439</u>
 CHANGE IN NET POSITION	 91,192	 (1,185,291)
Net position at beginning of period	94,014,289	95,290,772
Net position at end of period	<u>\$ 94,105,481</u>	<u>\$ 94,105,481</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
APRIL 30, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE</u> <u>PERIOD ENDING</u> <u>APRIL 30, 2026</u>	<u>YEAR TO DATE</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ (65,114)	\$ (1,793,731)
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	28,600	142,700
(Increase) decrease in net accounts receivable	677	4,746,484
(Increase) decrease in accrued revenue	(362,961)	422,053
(Increase) decrease in prepaid expenses	(16,700)	(22,181)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	2,468	(41,543)
Increase (decrease) in accrued payroll	7,445	3,100
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	(549,051)	(760,551)
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	19,966	10,479
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	<u>\$ (934,669)</u>	<u>\$ 2,706,811</u>

VALLEY CLEAN ENERGY ALLIANCE
STATEMENTS OF CASH FLOWS
APRIL 30, 2026
(WITH YEAR TO DATE INFORMATION)
(UNAUDITED)

	<u>FOR THE</u> <u>PERIOD ENDING</u> <u>APRIL 30, 2026</u>	<u>YEAR TO DATE</u>
RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED (USED) BY OPERATING ACTIVITIES		
Operating Income (Loss)	\$ (65,114)	\$ (1,793,731)
Adjustments to reconcile operating income to net cash provided		
Depreciation expense		
Increase (decrease) for uncollectible accounts	28,600	142,700
(Increase) decrease in net accounts receivable	677	4,746,484
(Increase) decrease in accrued revenue	(362,961)	422,053
(Increase) decrease in prepaid expenses	(16,700)	(22,181)
(Increase) decrease in inventory - renewable energy credits	-	-
(Increase) decrease in other assets and deposits	-	-
Increase (decrease) in accounts payable	2,468	(41,543)
Increase (decrease) in accrued payroll	7,445	3,100
Increase (decrease) in due to member agencies	-	-
Increase (decrease) in accrued cost of electricity	(549,051)	(760,551)
Increase (decrease) in other accrued liabilities	-	-
Increase (decrease) security deposits with energy suppliers	-	-
Increase (decrease) in user taxes and energy surcharges	19,966	10,479
Increase (decrease) in security deposits from energy suppliers	-	-
Increase (decrease) in user taxes due to other governments	-	-
Increase (decrease) in advances from public purpose programs	-	-
Net cash provided (used) by operating activities	<u>\$ (934,669)</u>	<u>\$ 2,706,811</u>

VALLEY CLEAN ENERGY
2026 YTD ACTUAL VS. BUDGET
FOR THE YEAR TO DATE ENDING 04/30/2026

Description	YTD Actuals	YTD Budget	YTD Variance	% over /-under
Total Revenues	\$ 14,369,584	\$ 11,173,000	\$ 3,196,584	29%
Electric Revenue	\$ 13,754,769	\$ 10,725,000	\$ 3,029,769	28%
Interest Revenues	\$ 608,439	\$ 440,000	\$ 168,439	38%
Reimbursable Revenues	\$ 6,375	\$ 8,000	\$ (1,625)	-20%
Purchased Power	\$ 13,810,565	\$ 14,331,000	\$ (520,435)	-4%
Purchased Power Base	\$ 13,810,565	\$ 13,622,000	\$ 188,565	1%
Purchased Power Contingency 5%	\$ -	\$ 709,000	\$ (709,000)	-100%
Labor & Benefits	\$ 620,819	\$ 716,000	\$ (95,181)	-13%
Salaries & Wages/Benefits	\$ 496,384	\$ 580,000	\$ (83,616)	-14%
Contract Labor	\$ 70,972	\$ 72,000	\$ (1,028)	-1%
Human Resources & Payroll	\$ 53,463	\$ 64,000	\$ (10,537)	-16%
Office Supplies & Other Expenses	\$ 123,682	\$ 177,500	\$ (53,818)	-30%
Technology Costs	\$ 35,069	\$ 12,000	\$ 23,069	192%
Office Supplies	\$ 5,890	\$ 4,000	\$ 1,890	47%
Travel	\$ 11,144	\$ 21,500	\$ (10,356)	-48%
CalCCA Dues	\$ 70,000	\$ 64,000	\$ 6,000	9%
CC Power	\$ -	\$ 72,000	\$ (72,000)	-100%
Memberships	\$ 1,580	\$ 4,000	\$ (2,420)	-60%
Contractual Services	\$ 761,687	\$ 947,600	\$ (185,913)	-20%
Other Contract Services (e.g. IRP)	\$ -	\$ 50,000	\$ (50,000)	-100%
Don Dame	\$ 1,640	\$ 12,000	\$ (10,360)	-86%
Wholesale Energy Services (TEA)	\$ 235,462	\$ 288,000	\$ (52,538)	-18%
2030 100% Renewable & Storage	\$ -	\$ 10,000	\$ (10,000)	-100%
Customer Support Call Center	\$ 329,334	\$ 322,000	\$ 7,334	2%
Operating Services	\$ 460	\$ 40,000	\$ (39,540)	-99%
Commercial Legal Support	\$ 34,671	\$ 8,000	\$ 26,671	333%
Legal General Counsel	\$ 32,744	\$ 28,000	\$ 4,744	17%
Regulatory Counsel	\$ 74,777	\$ 68,000	\$ 6,777	10%
Joint CCA Regulatory counsel	\$ -	\$ 6,400	\$ (6,400)	-100%
Legislative - (Lobbyist)	\$ 22,000	\$ 23,000	\$ (1,000)	-4%
Accounting Services	\$ -	\$ 1,200	\$ (1,200)	-100%
Financial Consultant	\$ -	\$ 6,000	\$ (6,000)	-100%
Audit Fees	\$ 30,600	\$ 55,000	\$ (24,400)	-44%
Marketing	\$ 72,036	\$ 132,000	\$ (59,964)	-45%
Marketing Collateral	\$ 72,036	\$ 106,000	\$ (33,964)	-32%
Community Engagement Activities & Sponsorships	\$ -	\$ 26,000	\$ (26,000)	-100%
Programs	\$ 20,965	\$ 461,000	\$ (440,035)	-95%
Program Costs (Rebates, Incentives, etc.)	\$ 20,965	\$ 320,000	\$ (299,035)	-93%
Member Agency Advisory Services	\$ -	\$ 8,000	\$ (8,000)	-100%
HFP Pilot	\$ -	\$ 88,000	\$ (88,000)	-100%
PIPP Program	\$ -	\$ 45,000	\$ (45,000)	-100%
Rents & Leases	\$ 8,400	\$ 17,400	\$ (9,000)	-52%
Hunt Boyer Mansion	\$ 8,400	\$ 9,400	\$ (1,000)	-11%
Lease Improvement	\$ -	\$ 8,000	\$ (8,000)	-100%
Other A&G	\$ 136,659	\$ 257,700	\$ (121,041)	-47%
Development - New Members	\$ -	\$ 4,500	\$ (4,500)	-100%
Strategic Plan Implementation	\$ 10,508	\$ 25,600	\$ (15,092)	-59%
Strategic Plan Update & Community Focus Group	\$ -	\$ 45,000	\$ (45,000)	-100%
PG&E Data Fees	\$ 66,200	\$ 100,000	\$ (33,800)	-34%
Insurance	\$ 23,100	\$ 32,000	\$ (8,900)	-28%
Banking Fees	\$ 36,852	\$ 50,600	\$ (13,748)	-27%
Miscellaneous Operating Expenses	\$ 61	\$ 4,000	\$ (3,939)	-98%
Contingency	\$ -	\$ 80,000	\$ (80,000)	-100%
	0	0		
TOTAL OPERATING EXPENSES	\$ 15,554,875	\$ 17,124,200	\$ (1,569,325)	-9%
Interest on RCB Term loan	\$ -	\$ -	\$ -	100%
NET INCOME	\$ (1,185,291)	\$ (5,951,200)		