VALLEY CLEAN ENERGY ALLIANCE

Staff Report – Item 16

TO: Board of Directors

FROM: Chad Curran, Director of Power Services

SUBJECT: Accept and attest to the veracity of VCE's 2025 Power Source Disclosure Reports for the Base Green, Standard Green, and UltraGreen products and 2025 Power Content Label

DATE: September 10, 2026

RECOMMENDATION:
Attest to the veracity of the information presented in Valley Clean Energy's 2025 Power Source Disclosure Annual Reports and Power Content Label for the Base Green, Standard Green, and UltraGreen products.

BACKGROUND:
California Public Utilities Code requires all retail sellers of electric energy, including VCE, to disclose "accurate, reliable, and simple-to-understand information on the sources of energy, and the associated emissions of greenhouse gases," that are delivered to their respective customers.[1] Applicable regulations direct retail sellers to provide such communications no later than October 1st of each year. The format for requisite communications is highly prescriptive, offering little flexibility to retail sellers when presenting such information to customers. This format has been termed the "Power Content Label" by the California Energy Commission (CEC).

Information presented in the Power Content Label includes the appropriate share of total energy supply based on resource type, including both renewable and conventional fuel sources. In the event that a retail seller meets a certain percentage of its supply obligation from unspecified resources, the report must identify such purchases as "unspecified sources of power." "Unspecified sources of power" refers to electricity that cannot be sourced back to a specific generator, such as energy purchased through open market transactions.

During the 2025 calendar year, VCE delivered a substantial portion of its electric energy supply from various renewable energy sources, including eligible hydroelectric and solar resources. Table 1 below summarizes the following for the 2025 calendar year:

[1] California Public Utilities Code Section 398.1(b).

- VCE Base Green customers: 48% of the energy delivered was from unspecified power, with an overall greenhouse gas emissions intensity of 453 lbs CO2e/MWh.
- VCE Standard Green customers (default energy product): 100% of the energy delivered was from renewable and zero-carbon energy resources, 87% from RPS eligible renewable energy, with a greenhouse gas emissions intensity of 0 lbs CO2e/MWh.
- UltraGreen customers: 100% of the energy delivered was generated from renewable and zero-carbon energy resources, 100% also being RPS eligible renewable energy, with a greenhouse gas emissions intensity of 0 lbs CO2e/MWh.

Table 1 – VCE 2025 Power Content Summary

Product	Number of VCE Customers	RPS eligible Content	Zero-Carbon Content	Unspecified Content	GHG Emissions Intensity (lbs CO2e/MWh)
UltraGreen		100%	0%	0%	0
Standard Green		87%	13%	0%	0
Base Green		52%	0%	48%	453

Note: Standard Green includes allocations of zero-carbon attributes from Pacific Gas & Electric Company, including 8% large hydroelectric and 5% nuclear.

A copy of VCE's Power Content Label listing the energy resources used during 2025 is attached.

Consistent with applicable regulations and CEC guidance, VCE will complete required customer communications in accordance with the December 31, 2026, deadline. All customers currently enrolled in the VCE program will receive the Power Content Label via mail or e-mail, as applicable.

VCE ATTESTATION:
To fulfill its Power Content Label reporting obligation, VCE may provide the CEC with the Board's attestation regarding the veracity of the information presented in VCE's 2025 Power Source Disclosure Annual Reports and Power Content Label for the Base Green, Standard Green, and UltraGreen products. Staff recommends VCE self-certify the Base Green, Standard Green, and UltraGreen products in lieu of submitting them to a third-party Certified Public Accountant for a formal audit. VCE's technical consultants (The Energy Authority) prepared the Power Source Disclosure annual reports, which were subsequently reviewed by another VCE consultant (EQ Research). EQ Research's review, as detailed in the attached report, verified that the information contained in the annual reports and Power Content Label is accurate.

Based on the foregoing, staff requests that the Board accept this determination and attest to the veracity of the information included in VCE's Power Source Disclosure annual reports and Power Content Label for the Standard Green and UltraGreen products for the 2025 calendar year.

ATTACHMENTS:

- EQ Research Report re: 2025 Power Source Disclosure Annual Reports and Power Content Label
- 2025 Annual Power Source Disclosure Report and Power Content Label data for the Base-, Standard-, and UltraGreen Products

Valley Clean Energy Alliance

POWER SOURCE DISCLOSURE INDEPENDENT REVIEW OF

STANDARD GREEN, ULTRAGREEN, AND BASE GREES PRODUCTS

FOR REPORTING YEAR 2025

To: Chad Curran, Director of Power Services

From: Miriam Makhyoun, CEO and Nikhil Tyagi, Senior Analyst, EQ Research, LLC

Date: August 10, 2026

Introduction

Valley Clean Energy Alliance (VCE) has engaged EQ Research, LLC (EQ Research) to assist with an independent review of VCE's Base Green, Standard Green, and UltraGreen Power Source Disclosure (PSD) Annual Reports (together, the "Annual Reports") and Power Content Label (PCL) for the year ending December 31, 2025. EQ Research performed the procedures enumerated below to assist VCE with complying with the auditing and verification requirements of the PSD Program, as defined in Section 1394.B of the California Code of Regulations, Title 20.

EQ Research obtained the underlying documentation[1] used by VCE's consultant, The Energy Authority (TEA), to complete the Annual Reports and accepts the accuracy of the information provided by VCE and TEA. EQ Research did not access VCE's Western Renewable Energy Generation Information System (WREGIS) account information to verify the authenticity of the information provided by VCE but was provided an export of information from WREGIS.[2]

[1] All files referenced in this report can be accessed at: https://eq-research.sharefile.com/public/share/web-s392efd1e2e084a06bfa7d7892c4cf086

[2] See the file entitled, "VCE 2025 WREGIS RETIREMENT REPORT" in the ShareFile link.

Review Procedures and Findings

EQ Research based its detailed review of the Annual Reports on the audit procedures detailed in Section 1394.2(b) of the PSD program regulations. The procedures and associated findings for the Annual Reports are detailed below.

Base Green, Standard Green, and UltraGreen PSD Report Review

Audit Procedures (b)(1)(A)

EQ Research used the following publicly available sources to validate the information in the Annual Reports:

Source 1 (EIA): Energy Information Administration (EIA) Form 923 detailed data, *EIA923_Schedules_2_3_4_5_M_12_2025_Early_Release_30JUN2026*, Page 1 Generation and Fuel Data, accessed on July 1, 2026, from https://www.eia.gov/electricity/data/eia923/

Source 2 (EIA): EIA Form 860 detailed data, *3_1_Generator_Y2025_Early_Release*, Operable tab, accessed on July 1, 2026, from https://www.eia.gov/electricity/data/eia860/

Source 3 (CEC): California Energy Commission (CEC), California's Renewables Portfolio Standard (RPS) Public Search exported to Excel, accessed on July 1, 2026, from https://rps.energy.ca.gov/Pages/Search/SearchApplications.aspx

EQ Research obtained a copy of the 2025 Power Content Label to be provided to VCE customers for the Base Green, Standard Green, and UltraGreen products. EQ Research verified that the resource portfolio percentages listed for each product on the 2025 Power Content Label match the respective percentages listed in the Annual Reports. EQ Research also verified that the greenhouse gas emissions intensity for each product listed on the Power Content Label match those calculated in the Annual Reports.

EQ Research agreed the specified purchases[3] by (a) facility name, (b) facility number provided by EIA and/or RPS ID, (c) megawatt hours (MWh), and (d) fuel type from the information used to prepare used to prepare the Annual Reports is consistent with what is presented in the Annual Reports[4] with three notes and one minor exception:

- Note 1: The listed EIA Plant ID # 64489 for Resurgence Solar I, LLC includes two rows in the EIA data: one for the battery portion showing negative MWh and another for the solar portion showing only positive MWh. The solar portion was used to validate the contents of this report.
- Note 2: The listed EIA Plant ID # P393 for Leeward Renewable Energy's ("Leeward") Willow Spring/Willy 9 Chap 2 is not consistently reported under that EIA ID. In other EIA forms, such as EIA 923, the plant is reported under EIA ID # 64864. TEA informed EQ Research that Leeward combined Willow Springs 3 with Chaparral Springs in approximately the year 2024 and renamed the project Willy 9 Chap 2.
- Note 3: The EIA Plant ID # 6099 represents both units of the Diablo Canyon Power Plant in the EIA data.
- Exception 1: There is no EIA Form 923 generation data for Putah Creek Solar Farm North so the MWh could not be cross verified with EIA data.

EQ Research verified that the MWh listed in the Annual Reports do not exceed the annual MWh from EIA 923 data as expected (see Appendix A. Specified Facility Review Results) with one minor exception:

[3] There were no resales.
[4] This information was checked against information in the following links: Source for RPS IDs: https://rps.energy.ca.gov/Pages/Search/SearchApplications.aspx; Source for EIA IDs: https://www.eia.gov/electricity/data/eia923/. (Last accessed July 1, 2026).

- Exception 1: There is an overage of 0.89 MWh reported in the PSD Annual Reports for EIA Plant ID # 50129 Indian Valley Hydro.

EQ Research also tested the mathematical accuracy of each Annual Report and noted no exceptions.

Audit Procedures (b)(1)(B)(1)

EQ Research agreed the facility name, facility numbers provided by EIA and RPS, MWh, and the fuel type from the invoice match the information used to prepare the Annual Reports.

EQ Research verified the above information by comparing information from 57 invoices for power purchases represented in the Annual Reports along with the CEC and EIA data mentioned above. The invoices were for purchases of 588,213 MWh out of the total 723,893 MWh reported (81% of the portfolio). TEA confirms there are additional invoices not included in the sample EQ Research reviewed which cover the remaining 19% of the MWhs reported in the Annual Reports. The sample of 57 invoices includes full records of deliveries from the following PCC1 resources: Aquamarine Westside, LLC, Putah Creek Solar Farm North, Resurgence Solar I, LLC, Indian Valley Hydro, and Willy 9 Chap 2.

See Appendix B. Sample of Purchases VCE used to Prepare Annual Reports.

Audit Procedures (b)(1)(B)(2)

This is not applicable since there are no facilities in the Annual Reports owned by VCE.

Audit Procedures (b)(1)(B)(3)

EQ Research verified a match between the date of generation from the 57 invoices in the sample to the reporting period of the information used to prepare Annual Reports.

See the “Energy Delivery Term” column in Appendix B. Sample of Purchases VCE used to Prepare Annual Reports and review the PCC1 delivery dates.

Audit Procedures (b)(1)(B)(4)

This is not applicable since there are no unbundled RECs reported on the annual resource report.

Audit Procedures (b)(1)(C)

Section 1393.1(d)(2) provides that the emissions from purchases of eligible firmed-and-shaped products under a purchase agreement or ownership arrangement executed prior to January 1, 2019 are excluded from a portfolio’s emissions intensity calculation. As shown in the Annual Reports, VCE did not claim any purchases from firmed-and-shaped imports for the Base Green, Standard Green, or UltraGreen products.

This report is intended solely for the information and use of the specified parties listed above and is not intended to be and should not be used by anyone other than those specified parties

EQ Research

Appendix A. Specified Facility Review Results

RPS	Ultra Green	Standard Green	EIA Plant ID	RPS ID	Facility Name Vlookup using EIA ID	Facility Name VLOOKUP using RPS ID	Facility Name from VCEA Annual Reports	EIA Net Generation (MWh)	Gross MWh Generation Procured by VCEA	Net MWh Procured by VCEA	% Resource MWh VCEA Reported of Total EIA MWh	RPS ID Technology	EIA Technology	VCEA Fuel Type
1		1	64489	65013A	Resurgence Solar	Resurgence Solar I, LLC	Resurgence Solar I, LLC	266,026	266,030	234,179	88.0%	Photovoltaic	Solar Photovoltaic	Solar
1		1	62547	64553A	Aquamarine	Aquamarine Westside, LLC	Aquamarine Westside, LLC	662,406	132,322	132,322	20.0%	Photovoltaic	Solar Photovoltaic	Solar
1		1	60324	63225A	Willow Spring Solar, LLC	Willow Springs Solar 3	Willy 9 Chap 2	251,421	187,731	169,582	67.4%	Photovoltaic	Solar Photovoltaic	Solar
1	1		66088	64810A	#N/A	Putah Creek Solar Farm North	Putah Creek Solar Farm North	-	2,824	2,824	#DIV/0!	Photovoltaic	Solar Photovoltaic	Solar
1	1	1	50129	60161A	Indian Valley Dam Hydro Projec	Indian Vly Hydro Elec Ptrn.	Indian Valley Hydro	11,173	11,197	11,197	100.2%	Small Hydroelectric	Conventional Hydroelectric	Eligible Hydroelectric
		1	217		Balch 1		Balch #1 PH	71,150	685	481	0.7%		Conventional Hydroelectric	Large Hydroelectric
		1	218		Balch 2		Balch #2 PH	342,259	3,245	2,264	0.7%		Conventional Hydroelectric	Large Hydroelectric
		1	219		Belden		Belden	243,283	2,463	2,463	1.0%		Conventional Hydroelectric	Large Hydroelectric
		1	220		Bucks Creek		Bucks Creek	192,023	1,834	1,037	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	221		Butt Valley		Butt Valley	145,340	1,388	1,141	0.8%		Conventional Hydroelectric	Large Hydroelectric
		1	222		Caribou 1		Caribou 1	275,729	2,664	1,782	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	223		Caribou 2		Caribou 2	442,304	4,275	3,227	0.7%		Conventional Hydroelectric	Large Hydroelectric
		1	231		Cresta		Cresta	341,741	3,259	1,599	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	235		Drum 1		Drum #1	15,101	145	131	0.9%		Conventional Hydroelectric	Large Hydroelectric
		1	236		Drum 2		Drum #2	164,163	1,593	1,466	0.9%		Conventional Hydroelectric	Large Hydroelectric
		1	239		Electra		Electra	291,434	2,834	1,868	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	240		Haas		Haas	259,070	2,455	2,184	0.8%		Conventional Hydroelectric	Large Hydroelectric
		1	249		James B Black		James B Black	668,423	6,417	3,875	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	682		Kerckhoff 2		Kerckhoff #2 PH	418,557	4,124	2,169	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	254		Kings River PH		Kings River	80,771	769	768	1.0%		Conventional Hydroelectric	Large Hydroelectric
		1	265		Pit 1		Pit 1	255,528	2,423	1,356	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	266		Pit 3		Pit 3	374,621	3,552	1,949	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	267		Pit 4		Pit 4	396,575	3,780	2,270	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	268		Pit 5		Pit 5	670,754	6,361	3,778	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	269		Pit 6		Pit 6	262,476	2,443	1,610	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	270		Pit 7		Pit 7	438,712	4,165	2,422	0.6%		Conventional Hydroelectric	Large Hydroelectric
		1	272		Poe		Poe	361,186	3,750	2,507	0.7%		Conventional Hydroelectric	Large Hydroelectric
		1	275		Rock Creek		Rock Creek	597,570	5,222	2,878	0.5%		Conventional Hydroelectric	Large Hydroelectric
		1	279		Salt Springs		Salt Springs	113,368	1,085	925	0.8%		Conventional Hydroelectric	Large Hydroelectric
		1	285		Stanislaus		Stanislaus	199,829	2,049	2,049	1.0%		Conventional Hydroelectric	Large Hydroelectric
		1	287		Tiger Creek		Tiger Creek	215,708	2,148	2,036	0.9%		Conventional Hydroelectric	Large Hydroelectric
		1	412		Chicago Park		NID-Chicago Park	65,178	621	513	0.8%		Conventional Hydroelectric	Large Hydroelectric
		1	6099		Diablo Canyon		Diablo Canyon Power Plant 1	8,882,184	37,305	37,305	0.4%		Nuclear	Nuclear
		0	6099		Diablo Canyon		Diablo Canyon Power Plant 2	8,676,210	10,734	10,734	0.1%		Nuclear	Nuclear
							TOTALS	**25,738,446**	**723,893**	**648,893**	**2.52%**			

Appendix B. Sample of Purchases VCE used to Prepare Annual Reports

Invoice File Name	VCEA MWh on Invoice	Energy Delivery Term	Invoice or PO#	PCC1/2/3	Resource	VCEA PCL Total MWh	Invoice Total MWh	Invoice Total >= PCL Total	Delta
AQUA-01-2025	7,930.46	January 2025	AQUA-01-041						
AQUA-02-2025	7,555.49	February 2025	AQUA-01-042						
AQUA-03-2025	8,989.16	March 2025	AQUA-01-043REVI						
AQUA-04-2025	12,482.85	April 2025	AQUA-01-044						
AQUA-05-2025	16,425.20	May 2025	AQUA-01-045						
AQUA-06-2025	16,769.76	June 2025	AQUA-01-046						
AQUA-07-2025	16,790.48	July 2025	AQUA-01-047						
AQUA-08-2025	15,314.26	August 2025	AQUA-01-048						
AQUA-09-2025	12,324.46	September 2025	AQUA-01-049						
AQUA-10-2025	10,443.52	October 2025	AQUA-01-050						
AQUA-11-2025	4,714.71	November 2025	AQUA-01-051						
AQUA-12-2025	2,582.52	December 2025	AQUA-01-052	1	Aquamarine Westside, LLC	132,322.00	132,322.87	TRUE	0.87
25-1	305.92	January 2025	25-1						
25-2	235.31	February 2025	25-2						
25-3	392.61	March 2025	25-3						
25-4	451.98	April 2025	25-4						
25-5	254.30	May 2025	25-5						
25-6	134.06	June 2025	25-6						
25-7	145.38	July 2025	25-7						
25-8	189.83	August 2025	25-8						
25-9	330.75	September 2025	25-9						
25-10	261.44	October 2025	25-10						
25-11	122.22	November 2025	25-11						
25-12	6.10	December 2025	25-12	1	Putah Creek Solar Farm North	2,824.00	2,829.90	TRUE	5.90
Resurgence 1-2025	15,404.59	January 2025	6746						
Resurgence 2-2025	16,446.06	February 2025	7177						
Resurgence 3-2025	21,118.01	March 2025	7594						
Resurgence 4-2025	26,310.67	April 2025	8017						
Resurgence 5-2025	28,841.63	May 2025	8407						
Resurgence 6-2025	30,047.07	June 2025	8766						
Resurgence 7-2025	30,938.25	July 2025	9187						
Resurgence 8-2025	27,056.35	August 2025	9671						
Resurgence 9-2025	22,172.51	September 2025	10075						
Resurgence 10-2025	21,381.98	October 2025	10503						
Resurgence 11-2025	13,380.94	November 2025	10914						
Resurgence 12-2025	12,932.13	December 2025	11277	1	Resurgence Solar I, LLC	234,179.00	266,030.18	TRUE	31,851.18
Leeward 2025-1	10,896.92	January 2025	ARI412_0000061						
Leeward 2025-2	11,157.14	February 2025	ARI412_000006						
Leeward 2025-3	13,619.70	March 2025	ARI412_0000071						
Leeward 2025-4	20,206.27	April 2025	ARI412_0000075						
Leeward 2025-5	19,934.91	May 2025	ARI412_0000077						
Leeward 2025-6	21,989.41	June 2025	ARI412_0000083						
Leeward 2025-7	23,449.71	July 2025	ARI412_0000085						
Leeward 2025-8	20,186.25	August 2025	ARI412_0000090						
Leeward 2025-9	16,392.75	September 2025	ARI412_0000097						
Leeward 2025-10	13,996.00	October 2025	ARI412_00000101						
Leeward 2025-11	8,070.37	November 2025	ARI412_00000105						
Leeward 2025-12	7,130.85	December 2025	ARI412_00000108	1	Willy 9 Chap 2	169,582.00	187,030.27	TRUE	17,448.27
Indian Valley 1-2025	1,655.27	January 2025	-						
Indian Valley 2-2025	556.90	February 2025	-						
Indian Valley 3-2025	1,021.47	March 2025	-						
Indian Valley 4-2025	620.11	April 2025	-						
Indian Valley 5-2025	2,224.02	May 2025	-						
Indian Valley 6-2025	2,152.96	June 2025	-						
Indian Valley 7-2025	2,218.26	July 2025	-						
Indian Valley 8-2025	747.11	August 2025	-						
Indian Valley 12-2025	-	September 2025	-	1	Indian Valley Hydro	11,197.00	11,196.11	FALSE	(0.89)
					TOTALS	**538,907.00**	**588,213.22**	**TRUE**	**49,306.22**

2025 POWER SOURCE DISCLOSURE ANNUAL REPORT

For the Year Ending December 31, 2025

GENERAL INSTRUCTIONS

Retail suppliers are required to use the posted template and are not allowed to make edits to this format.
Please complete the Retail Supplier Name and contact information in column B below.

RETAIL SUPPLIER NAME	Valley Clean Energy Alliance
CONTACT INFORMATION	
NAME	Chad Curran
TITLE	Director of Power Services
MAILING ADDRESS	604 2nd Street
CITY, STATE, ZIP	Davis, CA 95616
PHONE	(530) 446-2750
EMAIL	info@valleycleanenergy.org
WEBSITE URL FOR PCL POSTING	https://valleycleanenergy.org/power-content-labels/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the

California Energy Commission's website.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

Version: April 2026

2025 PCL Data*

Emissions, Power Sources, Unbundled RECs	Standard Green	Ultra Green	Base Green
Retail Sales and Loss-Adjusted Load	622,638	9,416	3,813
GHG Emissions Intensity (lbs CO_2e/MWh)	**0**	**0**	**453**
■ **Renewables and Zero-Carbon Resources**	**100%**	**100%**	**52%**
■ **Fossil Fuels**	**0%**	**0%**	**48%**
Biomass & Biogas	0%	0%	0%
Geothermal	0%	0%	0%
Eligible Hydroelectric	1%	70%	0%
Solar	86%	30%	52%
Wind	0%	0%	0%
RPS Eligible Renewables - Subtotal	**87%**	**100%**	**52%**
Large Hydroelectric	**8%**	**0%**	**0%**
Nuclear	**5%**	**0%**	**0%**
Emerging Technologies	**0%**	**0%**	**0%**
Other	**0%**	**0%**	**0%**
Natural Gas	**0%**	**0%**	**0%**
Coal & Petroleum	**0%**	**0%**	**0%**
Unspecified Power - Total	**0%**	**0%**	**48%**
Retail Sales Covered by Retired Unbundled RECs	0%	0%	0%

*NOTE: The figures above are preliminary.

Staff will calculate the GHG emissions factor and fuel mix breakdown (percentage derived from renewables and zero-carbon resources or fossil fuels) of unspecified power after data from all reporting entities is submitted.

Resource and GHG Allocations

*indicates GHG figures are preliminary until the calculation of the annual unspecified power emissions factor

Power Sources and Emissions	Standard Green	Ultra Green	Base Green
Retail Sales, Other End Uses, Losses (MWh)	622,638	9,416	3,813
Total Net Specified (MWh)	622,637	9,416	1,983
Biomass & Biogas	-	-	-
Geothermal	-	-	-
Eligible Hydroelectric	4,605	6,592	-
Solar	534,100	2,824	1,983
Wind	-	-	-
Large Hydroelectric	50,750	-	-
Nuclear	33,183	-	-
Emerging Technologies	-	-	-
Other	-	-	-
Natural Gas	-	-	-
Coal & Petroleum	-	-	-
Unspecified Power - ACS	-	-	-
Unspecified Power - Direct Import	-	-	-
Unspecified Power - Spot Market	0	-	1,830
Unspecified Power - Total	0	-	1,830
Unspecified GHGs (MT CO_2e)*	0	-	783
Specified GHGs (MT CO_2e)	-	-	-
Total GHGs (MT CO_2e)*	0	-	783
GHG Emissions Intensity (MT CO_2e/MWh)*	0.000	-	0.205
PCL Emissions Intensity (lbs CO_2e/MWh)*	0	0	453
Retail Sales, Other End Uses, Specified Losses	622,638	9,416	3,813

Facility Name	Fuel Type	Standard Green	Ultra Green	Base Green
Resurgence Solar I, LLC	Solar	234,179		
Aquamarine Westside, LLC	Solar	132,322		
Willy 9 Chap 2	Solar	167,599		1,983
Putah Creek Solar Farm North	Solar		2,824	
Indian Valley Hydro	Eligible Hydroelectric	4,605	6,592	
Balch #1 PH	Large Hydroelectric	481		
Balch #2 PH	Large Hydroelectric	2,264		
Belden	Large Hydroelectric	2,463		
Bucks Creek	Large Hydroelectric	1,037		
Butt Valley	Large Hydroelectric	1,141		
Caribou 1	Large Hydroelectric	1,782		
Caribou 2	Large Hydroelectric	3,227		
Cresta	Large Hydroelectric	1,599		
Drum #1	Large Hydroelectric	131		
Drum #2	Large Hydroelectric	1,466		
Electra	Large Hydroelectric	1,868		
Haas	Large Hydroelectric	2,184		
James B Black	Large Hydroelectric	3,875		
Kerckhoff #2 PH	Large Hydroelectric	2,169		
Kings River	Large Hydroelectric	768		
Pit 1	Large Hydroelectric	1,356		
Pit 3	Large Hydroelectric	1,949		
Pit 4	Large Hydroelectric	2,270		
Pit 5	Large Hydroelectric	3,778		
Pit 6	Large Hydroelectric	1,610		
Pit 7	Large Hydroelectric	2,422		
Poe	Large Hydroelectric	2,507		
Rock Creek	Large Hydroelectric	2,878		
Salt Springs	Large Hydroelectric	925		
Stanislaus	Large Hydroelectric	2,049		
Tiger Creek	Large Hydroelectric	2,036		
NID-Chicago Park	Large Hydroelectric	513		
Diablo Canyon Power Plant 1	Nuclear	33,183		