

**RENEWABLE POWER PURCHASE AGREEMENT
COVERSHEET**

Seller: Fish Lake Geothermal LLC (“**Seller**”)

Buyer: California Community Power, a California joint powers authority (“**Buyer**”)

Description of Facility: Fish Lake Geothermal Project, a 13 MW geothermal power plant, located in Esmeralda County, in the State of Nevada, as further described in Exhibit A.

Milestones:

Milestone	Expected Date for Completion
Evidence of Site Control	Complete
CEC Pre-Certification Obtained	September 1, 2022
Documentation of Conditional Use Permit if required: [] CEQA, [] Cat Ex, [] Neg Dec, [] Mitigated Neg Dec, [] EIR, [X] NEPA	June 1, 2023
Seller’s receipt of facilities study results for Seller’s Interconnection Facilities	November 1, 2022
Interconnection Agreement executed	March 1, 2023
Major Equipment procured	June 1, 2023
Federal and State discretionary permits obtained	December 1, 2023
Guaranteed Construction Start Date	January 1, 2024
Initial Synchronization	May 1, 2024
Network Upgrades completed	May 1, 2024
Expected Commercial Operation Date	June 1, 2024
Guaranteed Commercial Operation Date	June 1, 2024

Delivery Term: Twenty (20) Contract Years.

Expected Energy:

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Contract Year	Expected Energy (MWh)
1 – 20	

Guaranteed Capacity: 13 MW

Contract Price:

Contract Year	Contract Price
1 – 20	

Product:

- ☒ Delivered Energy
- ☒ Green Attributes (Portfolio Content Category 1) associated with Delivered Energy
- ☒ Capacity Attributes
- ☒ Ancillary Services

Scheduling Coordinator: Seller

Security:

CP Security: \$/kW times the Guaranteed Capacity

Development Security: \$/kW times the Guaranteed Capacity

Performance Security: \$/kW times the Installed Capacity

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RENEWABLE POWER PURCHASE AGREEMENT

This Renewable Power Purchase Agreement (**“Agreement”**) is entered into as of May 31, 2022 (**the “Effective Date”**), between Buyer and Seller. Buyer and Seller are sometimes referred to herein individually as a **“Party”** and jointly as the **“Parties.”** All capitalized terms used in this Agreement are used with the meanings ascribed to them in Article 1 to this Agreement.

RECITALS

WHEREAS, Seller intends to develop, design, permit, construct, own, and operate the Facility; and

WHEREAS, Seller desires to sell, and Buyer desires to purchase, on the terms and conditions set forth in this Agreement, the Product;

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained, and for other good and valuable consideration, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree to the following:

ARTICLE 1 DEFINITIONS

1.1 **Contract Definitions.** The following terms, when used herein with initial capitalization, shall have the meanings set forth below:

“AC” means alternating current.

“Accepted Compliance Costs” has the meaning set forth in Section 3.12(d).

“Adjusted Energy Production” has the meaning set forth in Exhibit G.

“Affiliate” means, with respect to any Person, each Person that directly or indirectly controls, is controlled by, or is under common control with such designated Person. For purposes of this definition and the definition of “Permitted Transferee”, “control”, “controlled by”, and “under common control with”, as used with respect to any Person, shall mean (a) the direct or indirect right to cast at least fifty percent (50%) of the votes exercisable at an annual general meeting (or its equivalent) of such Person or, if there are no such rights, ownership of at least fifty percent (50%) of the equity or other ownership interest in such Person, or (b) the right to direct the policies or operations of such Person.

“Agreement” has the meaning set forth in the Preamble and includes the Cover Sheet and any Exhibits, schedules and any written supplements hereto.

“Ancillary Services” means all ancillary services, products and other attributes, if any, associated with the Installed Capacity of the Facility.

“Attestation” has the meaning set forth in Section 4.10.

“Available Generating Capacity” means the capacity of the Facility, expressed in whole MWs, that is mechanically available to generate Energy.

“Bankrupt” means with respect to any entity, such entity that (a) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy, insolvency, reorganization or similar Law, (b) has any such petition filed or commenced against it which remains unstayed or undismissed for a period of ninety (90) days, (c) makes an assignment or any general arrangement for the benefit of creditors, (d) otherwise becomes bankrupt or insolvent (however evidenced), (e) has a liquidator, administrator, receiver, trustee, conservator or similar official appointed with respect to it or any substantial portion of its property or assets, or (f) is generally unable to pay its debts as they fall due.

“Business Day” means any day except a Saturday, Sunday, or a Federal Reserve Bank holiday in California. A Business Day begins at 8:00 a.m. and ends at 5:00 p.m. Pacific Prevailing Time (**“PPT”**) for the Party sending a Notice, or payment, or performing a specified action.

“Buyer” means California Community Power, a California joint powers authority.

“Buyer Default” means a failure by Buyer or its agents to perform Buyer’s obligations hereunder and includes an Event of Default of Buyer.

“Buyer Liability Pass Through Agreement” means an agreement by and between Seller, Buyer and the applicable Project Participant, in the form set forth in Exhibit L.

“Buyer’s WREGIS Account” has the meaning set forth in Section 4.8(a).

“CAISO” means the California Independent System Operator Corporation, or any successor entity performing similar functions.

“CAISO Approved Meter” means a CAISO approved revenue quality meter or meters, CAISO-approved data processing gateway or remote intelligence gateway, telemetering equipment and data acquisition services sufficient for monitoring, recording and reporting, in real time, all Delivered Energy delivered to the Delivery Point.

“CAISO Grid” has the same meaning as “CAISO Controlled Grid” as defined in the CAISO Tariff.

“CAISO Operating Order” means the “operating order” defined in Section 37.2.1.1 of the CAISO Tariff.

“CAISO Tariff” means the California Independent System Operator Corporation Agreement and Tariff, Business Practice Manuals (BPMs), and Operating Procedures, including the rules, protocols, procedures and standards attached thereto, as the same may be amended or modified from time-to-time and approved by FERC.

“California Renewables Portfolio Standard” or **“RPS”** means the renewable energy program and policies established by California State Senate Bills 1038 (2002), 1078 (2002), 107 (2008), X-1 2 (2011), 350 (2015), and 100 (2018) as codified in, *inter alia*, California Public

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Utilities Code Sections 399.11 through 399.31 and California Public Resources Code Sections 25740 through 25751, as such provisions are amended or supplemented from time to time.

“Capacity Attribute” means any current or future defined characteristic, certificate, tag, credit, or accounting construct associated with the amount of power that the Facility can generate or deliver to the Delivery Point at a particular moment and that can be purchased and sold under CAISO market rules, including Resource Adequacy Benefits.

“Capacity Damages” has the meaning set forth in Exhibit B.

“CEC” means the California Energy Commission, or any successor agency performing similar statutory functions.

“CEC Certification and Verification” means that the CEC has certified (or, with respect to periods before the date that is one hundred eighty (180) days following the Commercial Operation Date, that the CEC has pre-certified, as such date may be extended pursuant to Section 3.9) that the Facility is an Eligible Renewable Energy Resource for purposes of the California Renewables Portfolio Standard and that all Delivered Energy delivered to the Delivery Point qualifies as generation from an Eligible Renewable Energy Resource.

“CEC Precertification” means that the CEC has issued a precertification for the Facility indicating that the planned operations of the Facility would comply with applicable CEC requirements for CEC Certification and Verification.

“CEQA” means the California Environmental Quality Act.

“Change of Control” means, except in connection with public market transactions of equity interests or capital stock of Seller’s Ultimate Parent, any circumstance in which Ultimate Parent ceases to own, directly or indirectly through one or more intermediate entities, at least fifty percent (50%) of the outstanding equity interests in Seller; provided that in calculating ownership percentages for all purposes of the foregoing:

(a) any ownership interest in Seller held by Ultimate Parent indirectly through one or more intermediate entities shall not be counted towards Ultimate Parent’s ownership interest in Seller unless Ultimate Parent directly or indirectly owns more than fifty percent (50%) of the outstanding equity interests in each such intermediate entity; and

(b) ownership interests in Seller owned directly or indirectly by any Lender (including any cash equity and tax equity investor directly or indirectly providing financing or refinancing for the Facility or purchasing equity ownership interests of Seller or its Affiliates, and any trustee or agent or similar representative acting on their behalf) or assignee or transferee thereof shall be excluded from the total outstanding equity interests in Seller.

“CIRA Tool” means the CAISO Customer Interface for Resource Adequacy.

“Claim” has the meaning set forth in Section 16.2.

“COD Certificate” has the meaning set forth in Exhibit B.

“Commercial Operation” has the meaning set forth in Exhibit B.

“Commercial Operation Date” has the meaning set forth in Exhibit B.

“Commercial Operation Delay Damages” means an amount equal to (a) the Development Security amount required hereunder, divided by (b) sixty (60).

“Compliance Action” has the meaning set forth in Section 3.12(b).

“Compliance Expenditure Cap” has the meaning set forth in Section 3.12(b).

“Compliant Project Participant” means a Project Participant that is not a Defaulted Project Participant.

“Confidential Information” has the meaning set forth in Section 18.1.

“Construction Start” has the meaning set forth in Exhibit B.

“Construction Start Date” has the meaning set forth in Exhibit B.

“Contract Price” has the meaning set forth on the Cover Sheet.

“Contract Term” has the meaning set forth in Section 2.1(a).

“Contract Year” means a period of twelve (12) consecutive months. The first Contract Year shall commence on the Commercial Operation Date and each subsequent Contract Year shall commence on the anniversary of the Commercial Operation Date.

“Costs” means, with respect to the Non-Defaulting Party, brokerage fees, commissions and other similar third-party transaction costs and expenses reasonably incurred by such Party either in terminating any arrangement pursuant to which it has hedged its obligations or entering into new arrangements which replace this Agreement; and all reasonable attorneys’ fees and expenses incurred by the Non-Defaulting Party in connection with terminating the Agreement.

“Cover Sheet” means the cover sheet to this Agreement, which is incorporated into this Agreement.

“CP Satisfaction Date” means the date on which the condition precedent described in Section 2.1(b) has been satisfied (or waived in writing by the Parties).

“CP Security” means (i) cash or (ii) a Letter of Credit in the amount set forth on the Cover Sheet.

“CPM Soft Offer Cap” has the meaning set forth in the CAISO Tariff.

“CPUC” means the California Public Utilities Commission, or any successor agency performing similar statutory functions.

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“Credit Rating” means, with respect to any entity, the rating then assigned to such entity’s unsecured, senior long-term debt obligations (not supported by third-party credit enhancements) or if such entity does not have a rating for its senior unsecured long-term debt, then the rating then assigned to such entity as an issuer rating by S&P or Moody’s. If ratings by S&P and Moody’s are not equivalent, the lower rating shall apply.

“CRS” has the meaning set forth in Section 4.10.

“Cure Plan” has the meaning set forth in Section 11.1(b)(vi).

“Curtailment Cap” is the yearly quantity per Contract Year, in MWh, equal to fifty (50) hours multiplied by the Installed Capacity.

“Curtailment Order” means any of the following:

(a) CAISO or Transmission Provider orders, directs, alerts, or provides notice to a Party, including a CAISO Operating Order, to curtail deliveries of Delivered Energy for the following reasons: (i) any System Emergency, or (ii) any warning of an anticipated System Emergency, or warning of an imminent condition or situation, which jeopardizes CAISO’s or the Transmission Provider’s electric system integrity or the integrity of other systems to which CAISO or the Transmission Provider is connected;

(b) a curtailment ordered by the Transmission Provider for reasons including, but not limited to, (i) any situation that affects normal function of the electric system including, but not limited to, any abnormal condition that requires action to prevent circumstances such as equipment damage, loss of load, or abnormal voltage conditions, or (ii) any warning, forecast or anticipation of conditions or situations that jeopardize the Transmission Provider’s electric system integrity or the integrity of other systems to which the Transmission Provider is connected;

(c) a curtailment ordered by the CAISO or Transmission Provider due to scheduled or unscheduled maintenance on the Transmission Provider’s or CAISO’s transmission facilities that prevents (i) Buyer from receiving or (ii) Seller from delivering Delivered Energy to the Delivery Point; or

(d) a curtailment in accordance with Seller’s obligations under its Interconnection Agreement with the Transmission Provider or distribution operator.

“Curtailment Period” means the period of time, as measured using current Settlement Intervals, during which generation from the Facility is reduced pursuant to a Curtailment Order; *provided*, the Curtailment Period shall be inclusive of the time required for the Facility to ramp down and ramp up.

“Daily Delay Damages” means an amount equal to (a) the Development Security amount required hereunder, divided by (b) ninety (90).

“Damage Payment” means the dollar amount that equals the amount of the Development Security.

“Day-Ahead Forecast” has the meaning set forth in Section 4.3(c).

“Day-Ahead Market” has the meaning set forth in the CAISO Tariff.

“Day-Ahead Schedule” has the meaning set forth in the CAISO Tariff.

“Deemed Delivered Energy” means the amount of electrical energy above the Curtailment Cap expressed in MWh that the Facility would have produced and delivered to the Delivery Point, but that is not produced by the Facility during a Market Curtailment Period, which amount shall be calculated as the difference between (a) the product of (i) the arithmetic average of the Facility’s metered output rate, in MW, immediately before and after such Market Curtailment Period, as applicable, by (ii) the duration of such Market Curtailment Period, as applicable, less (b) the amount of Delivered Energy delivered to the Delivery Point during the Market Curtailment Period, if any; *provided*, if the applicable difference is negative, the Deemed Delivered Energy shall be zero (0).

“Deemed Delivered RA” means the amount of Net Qualifying Capacity expressed in MW that the Facility would have delivered to the Delivery Point, but for (i) the failure of the Project Participants to obtain Import Capability sufficient to allow for the importation of such capacity into the CAISO, or (ii) a Force Majeure Event as provided in Section 3.7(h).

“Defaulted Liability Share” means the Liability Share of a Defaulted Project Participant.

“Defaulted Project Participant” means a Project Participant that has incurred but not cured a Project Participant Payment Default, including any Project Participant whose rights under the Project Participation Agreement have been suspended or terminated.

“Defaulting Party” has the meaning set forth in Section 11.1(a).

“Deficient Month” has the meaning set forth in Section 4.8(e).

“Delivered Energy” means for each hour, the electric Energy generated by the Facility, net of Electrical Losses and Station Use, and delivered to the Delivery Point.

“Delivery Point” has the meaning set forth in Exhibit A.

“Delivery Term” shall mean the period of Contract Years set forth on the Cover Sheet beginning on the Commercial Operation Date, unless terminated earlier in accordance with the terms and conditions of this Agreement.

“Development Cure Period” has the meaning set forth in Exhibit B.

“Development Security” means (i) cash or (ii) a Letter of Credit in the amount set forth on the Cover Sheet.

“Disclosing Party” has the meaning set forth in Section 18.2.

“Early Termination Date” has the meaning set forth in Section 11.2(a).

“Effective Date” has the meaning set forth in the Preamble.

“Effective Flexible Capacity” means the net capacity of a Resource Adequacy Resource that can be counted towards Flexible Capacity Requirements, as identified from time to time by the CAISO Tariff, the Resource Adequacy Rulings, or by any other Governmental Authority having jurisdiction.

“Electrical Losses” means all transmission or transformation losses or gains for the Facility in accordance with CAISO’s rules for Pseudo-Tie Resources.

“Eligible Renewable Energy Resource” has the meaning set forth in California Public Utilities Code Section 399.12(e) and California Public Resources Code Section 25741(a), as either code provision is amended or supplemented from time to time.

“Energy” means electrical energy generated by the Facility.

“Event of Default” has the meaning set forth in Section 11.1.

“Expected Commercial Operation Date” is the date set forth on the Cover Sheet by which Seller reasonably expects to achieve Commercial Operation.

“Expected Energy” means the quantity of Energy attributable to the Installed Capacity that Seller expects to be able to deliver from the Facility during each Contract Year in the quantity specified on the Cover Sheet.

“Facility” means the geothermal generating facility described on the Cover Sheet and in Exhibit A, located at the Site, and including mechanical equipment and associated facilities and equipment required to deliver Energy to the Delivery Point.

“Facility Meter” means the CAISO Approved Meter that will measure all electric energy generated by the Facility, including Delivered Energy. Without limiting Seller’s obligation to deliver Delivered Energy to the Delivery Point, the Facility Meter may be located at the low voltage or the high voltage side of the main step-up transformer, and Delivered Energy will be subject to adjustment in accordance with CAISO meter requirements and Prudent Operating Practices to account for Electrical Losses and Station Use.

“FCR Showings” means the Flexible Capacity Requirement showings (or similar or successor showings) that Project Participants are required to make to the CPUC (and, to the extent authorized by the CPUC, to the CAISO) pursuant to the Resource Adequacy Rulings and the CAISO Tariff.

“FERC” means the Federal Energy Regulatory Commission, or any successor government agency.

“Firm Clean Resource” means a resource that meets the requirements of CPUC Decision 21-06-035, including that such resource (i) has at least an eighty percent (80%) capacity factor and zero on-site emissions or otherwise qualifies under the California Renewable Portfolio Standard (RPS) program eligibility rules as PCC1, (ii) is incremental to the CPUC’s baseline list, and (iii)

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is a Resource Adequacy Resource that is eligible to provide RA Capacity as set forth in the Resource Adequacy Rulings.

“Firm Transmission” means transmission that cannot be curtailed within an operating hour for economic reasons or for higher priority transmission within the operating hour.

“Flexible Capacity Requirements” means the flexible capacity requirements established by the CPUC pursuant to the Resource Adequacy Rulings, or by any other Governmental Authority having jurisdiction.

“Force Majeure Event” has the meaning set forth in Section 10.1.

“Forced Facility Outage” means an unexpected failure of one or more components of the Facility that prevents Seller from generating Energy or making Delivered Energy available at the Delivery Point and that is not the result of a Force Majeure Event.

“Forced Labor” has the meaning set forth in Section 13.4(c).

“Forward Certificate Transfers” has the meaning set forth in Section 4.8(a).

“Future Environmental Attributes” shall mean any and all generation attributes other than Green Attributes or Renewable Energy Incentives under the RPS regulations or under any and all other international, federal, regional, state or other law, rule, regulation, bylaw, treaty or other intergovernmental compact, decision, administrative decision, program (including any voluntary compliance or membership program), competitive market or business method (including all credits, certificates, benefits, and emission measurements, reductions, offsets and allowances related thereto) that are attributable, now, or in the future, to the generation of electrical energy by the Facility. Future Environmental Attributes do not include investment tax credits or production tax credits associated with the construction or operation of the Facility, or other financial incentives in the form of credits, reductions, or allowances associated with the Facility that are applicable to a state or federal income taxation obligation.

“Gains” means, with respect to any Party, an amount equal to the present value of the economic benefit to it, if any (exclusive of Costs), resulting from the termination of this Agreement for the remaining Contract Term, determined in a commercially reasonable manner. Factors used in determining the economic benefit to a Party may include, without limitation, reference to information supplied by one or more third parties, which shall exclude Affiliates of the Non-Defaulting Party, including without limitation, quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs (e.g., NP-15), all of which should be calculated for the remaining Contract Term, and include the value of Green Attributes and Capacity Attributes.

“Governmental Authority” means any federal, state, provincial, local or municipal government, any political subdivision thereof or any other governmental, congressional or parliamentary, regulatory, or judicial instrumentality, authority, body, agency, department, bureau,

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or entity with authority to bind a Party at law, including CAISO; *provided, however*, that “Governmental Authority” shall not in any event include any Party.

“Green Attributes” means any and all credits, benefits, emissions reductions, offsets, and allowances, howsoever entitled, attributable to the generation from the Facility and its displacement of conventional energy generation. Green Attributes include but are not limited to Renewable Energy Credits, as well as: (1) any avoided emissions of pollutants to the air, soil or water such as sulfur oxides (SOx), nitrogen oxides (NOx), carbon monoxide (CO) and other pollutants; (2) any avoided emissions of carbon dioxide (CO₂), methane (CH₄), nitrous oxide, hydrofluorocarbons, perfluorocarbons, sulfur hexafluoride and other greenhouse gases (GHGs) that have been determined by the United Nations Intergovernmental Panel on Climate Change, or otherwise by law, to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere; (3) the reporting rights to these avoided emissions, such as Green Tag Reporting Rights. Green Tags are accumulated on a MWh basis and one Green Tag represents the Green Attributes associated with one (1) MWh of Delivered Energy. Green Attributes do not include (i) any energy, capacity, reliability or other power attributes from the Facility, (ii) production tax credits associated with the construction or operation of the Facility and other financial incentives in the form of credits, reductions, or allowances associated with the Facility that are applicable to a state or federal income taxation obligation, (iii) fuel-related subsidies or “tipping fees” that may be paid to Seller to accept certain fuels, or local subsidies received by the generator for the destruction of particular preexisting pollutants or the promotion of local environmental benefits, or (iv) emission reduction credits encumbered or used by the Facility for compliance with local, state, or federal operating or air quality permits. If the Facility is a biomass or landfill gas facility and Seller receives any tradable Green Attributes based on the greenhouse gas reduction benefits or other emission offsets attributed to its fuel usage, it shall provide Buyer with sufficient Green Attributes to ensure that there are zero net emissions associated with the production of electricity from the Facility.

“Green Tag Reporting Rights” means the right of a purchaser of renewable energy to report ownership of accumulated “green tags” in compliance with and to the extent permitted by applicable Law and include, without limitation, rights under Section 1605(b) of the Energy Policy Act of 1992, and any present or future federal, state or local certification program or emissions trading program, including pursuant to the WREGIS Operating Rules.

“Guaranteed Amount” has the meaning set forth in each Project Participant’s Buyer Liability Pass Through Agreement, which amount may be different for each Project Participant given each Project Participant’s Liability Share.

“Guaranteed Capacity” means the net dependable generating capacity of the Facility in the amount set forth on the Cover Sheet, as measured in accordance with the CAISO Tariff in MW(AC) at the Interconnection Point, which Seller commits to install pursuant to this Agreement.

“Guaranteed Commercial Operation Date” means the date set forth on the Cover Sheet, as such date may be extended by Seller’s payment of Commercial Operation Delay Damages pursuant to Section 2(b) of Exhibit B and/or a Development Cure Period pursuant to Section 4 of Exhibit B.

“Guaranteed Construction Start Date” means the date set forth on the Cover Sheet, as such date may be extended by Seller’s payment of Daily Delay Damages pursuant to Section 1(b) of Exhibit B and/or a Development Cure Period pursuant to Section 4 of Exhibit B.

“Guaranteed Energy Production” means for the first (1st) Performance Measurement Period, [REDACTED] of the total aggregate Expected Energy, measured in MWh, and for the second (2nd) Performance Measurement Period and each Performance Measurement Period thereafter, [REDACTED] of the total aggregate Expected Energy, measured in MWh, for the applicable Performance Measurement Period.

“Guaranteed Net Qualifying Capacity” means, at any point in time, [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

“Imbalance Energy” means the amount of Energy in MWh, in any given Settlement Period or Settlement Interval, by which the amount of Delivered Energy deviates from the amount of Scheduled Energy.

“Import Capability” means that portion of the Maximum Import Capability allocated by the CAISO that is necessary to support the importation of Resource Adequacy Benefits from the Facility into the CAISO market in an amount equal to the Guaranteed Net Qualifying Capacity.

“Indemnifiable Loss(es)” has the meaning set forth in Section 16.1(a).

“Indemnified Group” has the meaning set forth in Section 16.1(a).

“Indemnified Party” has the meaning set forth in Section 16.1(a).

“Indemnifying Party” has the meaning set forth in Section 16.1(a).

“Initial Liability Share” means the Liability Share of each Project Participant shown on Exhibit S as of the Effective Date.

“Initial Synchronization” means the initial delivery of Energy to the Delivery Point.

“Installed Capacity” means the peak electrical output of the Facility, as measured in MW(AC) at the Delivery Point, that achieves Commercial Operation, adjusted for ambient conditions on the date of the performance test, and as evidenced by a certificate substantially in the form attached as Exhibit I hereto.

“Interconnection Agreement” means the interconnection agreement entered into by Seller pursuant to which the Facility will be interconnected with the Transmission System, providing for interconnection capacity available or allocable to the Facility, and pursuant to which

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Seller's Interconnection Facilities and any other Interconnection Facilities will be constructed, operated and maintained during the Contract Term.

"Interconnection Capacity Limit" means the maximum instantaneous amount of Energy that is permitted to be delivered by the Facility to the Interconnection Point under Seller's Interconnection Agreement, in an amount no less than 19 MW.

"Interconnection Facilities" means the interconnection facilities, control and protective devices and metering facilities required to connect the Facility with the Transmission System in accordance with the Interconnection Agreement.

"Interconnection Point" has the meaning set forth in Exhibit A.

"Interest Rate" has the meaning set forth in Section 8.2.

"Inter-SC Trade" or **"IST"** has the meaning set forth in the CAISO Tariff.

"ITC" means the investment tax credit established pursuant to Section 48 of the United States Internal Revenue Code of 1986.

"Joint Powers Act" means the Joint Exercise of Powers Act of the State of California (Government Code Section 6500 et seq.).

"Joint Powers Agreement" means that certain Joint Powers Agreement dated January 29, 2021, as amended from time to time, under which Buyer is organized as a Joint Powers Authority in accordance with the Joint Powers Act.

"Law" means any applicable law, statute, rule, regulation, decision, writ, order, decree or judgment, permit or any interpretation thereof, promulgated or issued by a Governmental Authority.

"Lender" means, collectively, any Person (i) providing senior or subordinated construction, interim, back leverage or long-term debt, equity or tax equity financing or refinancing for or in connection with the development, construction, purchase, installation or operation of the Facility, whether that financing or refinancing takes the form of private debt (including back-leverage debt), equity (including tax equity), public debt or any other form (including financing or refinancing provided to a member or other direct or indirect owner of Seller), including any equity or tax equity investor directly or indirectly providing financing or refinancing for the Facility or purchasing equity ownership interests of Seller and/or its Affiliates, and any trustee or agent or similar representative acting on their behalf, (ii) providing interest rate or commodity protection under an agreement hedging or otherwise mitigating the cost of any of the foregoing obligations or (iii) participating in a lease financing (including a sale leaseback or leveraged leasing structure) with respect to the Facility.

"Letter(s) of Credit" means one or more irrevocable, standby letters of credit issued by a U.S. commercial bank or a foreign bank with a U.S. branch with such bank (a) having a Credit Rating of at least A- with an outlook designation of "stable" from S&P or A3 with an outlook

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designation of “stable” from Moody’s or (b) being reasonably acceptable to Buyer, in a form substantially similar to the letter of credit set forth in Exhibit K.

“**Liability Share**” means the percentage amount set forth for each Project Participant in Exhibit S.

“**Licensed Professional Engineer**” means an independent, professional engineer selected by Seller and reasonably acceptable to Buyer, licensed in the State of Nevada.

“**Local Capacity Area**” has the meaning set forth in the CAISO Tariff.

“**Local Capacity Area Resource**” has the meaning set forth in the CAISO Tariff.

“**Locational Marginal Price**” or “**LMP**” has the meaning set forth in the CAISO Tariff.

“**Losses**” means, with respect to the Non-Defaulting Party, an amount equal to the present value of the economic loss to it, if any (exclusive of Costs), resulting from termination of this Agreement for the remaining Contract Term, determined in a commercially reasonable manner. Factors used in determining economic loss to a Party may include reference to information supplied by one or more third parties, which shall exclude Affiliates of the Non-Defaulting Party, including quotations (either firm or indicative) of relevant rates, prices, yields, yield curves, volatilities, spreads or other relevant market data in the relevant markets, comparable transactions, forward price curves based on economic analysis of the relevant markets, settlement prices for comparable transactions at liquid trading hubs, all of which should be calculated for the remaining Contract Term and must include the value of Green Attributes, Capacity Attributes, and Renewable Energy Incentives. Seller’s lost revenue under this Agreement resulting from a Buyer Default shall not be considered to be consequential, incidental, punitive, exemplary or indirect or business interruption damages for purposes of determining Losses under this Agreement.

“**Lost Output**” means the amount of Energy that Seller could reasonably have delivered to Buyer but was prevented from delivering to Buyer by reason of any Force Majeure Events, Curtailment Period, System Emergency, or Buyer Default. The Lost Output shall be calculated in the same manner as Deemed Delivered Energy is calculated, in accordance with the definition thereof.

“**Major Equipment**” means power generation units, the generator step-up transformer, wellfield pumps, pressure vessels, condensing system, and electrical control equipment.

“**Market Curtailment Period**” means the period-of-time, as measured using current Settlement Intervals, during which Seller reduces generation from the Facility during a Settlement Period or Settlement Interval in which there is a Negative LMP that is equal to or below the Negative LMP Strike Price; provided, that the duration of any Market Curtailment Period shall be inclusive of the time required for the Facility to ramp down and ramp up.

“**Master File**” has the meaning set forth in the CAISO Tariff.

“**Maximum Import Capability**” has the meaning set forth in the CAISO Tariff, and includes any replacement or successor method implemented by the CAISO with respect to the

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ability of generating units that are external to the CAISO balancing authority area to provide Resource Adequacy Benefits.

“**Milestones**” means the development activities for significant permitting, interconnection, financing and construction milestones set forth on the Cover Sheet.

“**Monthly Delivery Forecast**” has the meaning set forth in Section 4.3(b).

“**Monthly Product Payment**” means the payment required to be made by Buyer to Seller each month of the Delivery Term as compensation for delivered Product, as calculated in accordance with Exhibit C.

“**Moody’s**” means Moody’s Investors Service, Inc.

“**MW**” means megawatts in alternating current, unless expressly stated in terms of direct current.

“**MWh**” means megawatt-hour measured in alternating current, unless expressly stated in terms of direct current.

“**Negative LMP**” means, in any Settlement Period or Settlement Interval, whether in the Day-Ahead Market or Real-Time Market, the LMP at the Settlement Point is less than zero dollars (\$0).

“**Negative LMP Strike Price**” means zero dollars per MWh (\$0/MWh), as such price may be revised by Buyer by providing Notice to Seller in accordance with Exhibit C; *provided*, in no event shall the Negative LMP Strike Price be greater than zero dollars per MWh (\$0/MWh).

“**Net Qualifying Capacity**” or “**NQC**” means the net capacity of a resource that can be counted towards system Resource Adequacy Requirements, as identified from time to time by the CAISO Tariff, the Resource Adequacy Rulings, or by another Governmental Authority having jurisdiction.

“**Network Upgrades**” has the meaning set forth in the Transmission Provider’s open access transmission tariff.

“**Non-Defaulting Party**” has the meaning set forth in Section 11.2.

“**Notice**” shall, unless otherwise specified in the Agreement, mean written communications by a Party to be delivered by hand delivery, United States mail, overnight courier service, or electronic messaging (e-mail).

“**Notice of Claim**” has the meaning set forth in Section 16.2.

“**Notification Deadline**” for a given Showing Month shall mean twenty (20) Business Days before the earlier of the submission of the CAISO Supply Plan filings applicable to that Showing Month.

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“**NP 15**” means the Existing Zone Generation Trading Hub for Existing Zone region NP 15 as set forth in the CAISO Tariff.

“**Operational Characteristics**” means the minimum performance requirements for the Facility, as set forth in Exhibit O.

“**Party**” or “**Parties**” has the meaning set forth in the Preamble.

“**Payment Demand**” has the meaning set forth in Exhibit L.

“**Performance Measurement Period**” means [REDACTED]

“**Performance Security**” means (i) cash or (ii) a Letter of Credit in the amount set forth on the Cover Sheet.

“**Permitted Transferee**” means (ii) any Affiliate of Seller or (ii) any entity that has, or is controlled by another Person that satisfies the following requirements:

(a) A tangible net worth of not less than [REDACTED] or a Credit Rating of at least BBB- from S&P, BBB- from Fitch, or Baa3 from Moody’s; and

(b) At least three (3) years of experience in the ownership and operations of power generation facilities similar to the Facility, or has retained a third-party with such experience to operate the Facility.

“**Person**” means any individual, sole proprietorship, corporation, limited liability company, limited or general partnership, joint venture, association, joint-stock company, trust, incorporated organization, institution, public benefit corporation, unincorporated organization, government entity or other entity.

“**Planned Outage**” means, subject to and as further described in the CAISO Tariff, a CAISO-approved planned or scheduled disconnection, separation or reduction in capacity of the Facility that is conducted for the purposes of carrying out routine repair or maintenance of such Facility, or for the purposes of new construction work for such Facility.

“**PMAX**” means the applicable CAISO-certified maximum operating level of the Facility.

“**Portfolio Content Category 1**” or “**PCC1**” means any Renewable Energy Credit associated with the generation of electricity from an Eligible Renewable Energy Resource consisting of the portfolio content set forth in California Public Utilities Code

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Section 399.16(b)(1), as may be amended from time to time or as further defined or supplemented by Law.

“Prevailing Wage Requirement” has the meaning set forth in Section 13.4(b).

“Pro Rata” means, for purposes of calculating a Project Participant’s Revised Liability Share, the ratio of (i) such Project Participant’s Initial Liability Share to (ii) the sum of the Initial Liability Shares of all of the Compliant Project Participants.

“Product” has the meaning set forth on the Cover Sheet.

“Progress Report” means a progress report including the items set forth in Exhibit E.

“Project Labor Agreement” has the meaning set forth in Section 13.4(b).

“Project Participant” means each Person identified in Exhibit S that shall execute a Buyer Liability Pass Through Agreement in the form set forth in Exhibit L.

“Project Participant Approval” means each Project Participant has obtained all necessary approvals from its board or governing authority necessary to execute a Buyer Liability Pass Through Agreement for the Liability Shares as set forth in Exhibit S and the Project Participation Agreement, and that Buyer has delivered to Seller Buyer Liability Pass Through Agreements and the Project Participation Agreement executed by each Project Participant and countersigned by Buyer.

“Project Participant Payment Default” means any failure by a Project Participant to pay any material amount under the Project Participation Agreement as and when due (without giving effect to any extensions of time, waivers or late notices), including monthly amounts collected to fund, or to reserve funds for, payment of Buyer’s obligations under this Agreement or a Project Participant does not show to Seller’s reasonable satisfaction that it is able to comply with its obligations under the Project Participation Agreement within sixty (60) days of any Bankruptcy filing and Seller issues notice of its lack of consent within thirty (30) days thereafter.

“Project Participation Agreement” means that certain Fish Lake Geothermal Project Participation Agreement executed by and among Buyer and all of the Project Participants relating to their allocation among themselves of Buyer’s responsibilities and liabilities under this Agreement, and any successor agreement.

“Prudent Operating Practice” means (a) the applicable practices, methods and acts required by or consistent with applicable Laws and reliability criteria, and otherwise engaged in or approved by a significant portion of the electric industry during the relevant time period with respect to grid-interconnected, utility-scale generating facilities in the western United States, or (b) any of the practices, methods and acts which, in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Operating Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to acceptable practices, methods or acts generally accepted in the industry with respect to grid-interconnected, utility-scale generating facilities in the western United States.

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Prudent Operating Practice includes compliance with applicable Laws, applicable safety and reliability criteria, and the applicable criteria, rules and standards promulgated in the National Electric Safety Code and the National Electrical Code, as they may be amended or superseded from time to time, including the criteria, rules and standards of any successor organizations.

“Pseudo-Tie Resource” means a generating facility that is party to a FERC-approved Pseudo-Tie Participating Generator Agreement with the CAISO which allows for Capacity Attributes from the generating facility to be imported into the CAISO as “unit-specific” or “resource specific” import RA Capacity pursuant to applicable decisions of the CPUC.

“PTC” means the production tax credit established pursuant to Section 45 of the United States Internal Revenue Code of 1986.

“Qualifying Capacity” has the meaning set forth in the CAISO Tariff.

“RA Compliance Showing” means the (a) RAR compliance or advisory showings (or similar or successor showings), and (b) Flexible RAR compliance or advisory showings (or similar successor showings), in each case, an entity is required to make to the CAISO pursuant to the CAISO Tariff, to the CPUC (and, to the extent authorized by the CPUC, to the CAISO) pursuant to the Resource Adequacy Rulings, or to any Governmental Authority.

“RA Deficiency Amount” means the liquidated damages payment that Seller shall pay to Buyer for an applicable RA Shortfall Month as calculated in accordance with Section 3.8(b).

“RA Guarantee Date” means the Commercial Operation Date.

“RA Penalties” means the RA penalties assessed against load serving entities by the CPUC for RA deficiencies that are not replaced or cured, as established by the CPUC in the Resource Adequacy Rulings and subsequently incorporated into the annual Filing Guide for System, Local and Flexible Resource Adequacy Compliance Filings that is issued by the CPUC Energy Division, if applicable, or any replacement or successor documentation established by the CPUC Energy Division to reflect RA penalties that are established by the CPUC and assessed against load serving entities for RA deficiencies.

“RA Shortfall Month” means, for purposes of calculating an RA Deficiency Amount under Section 3.8(b), any Showing Month, commencing with the Showing Month that contains the RA Guarantee Date, during which the Net Qualifying Capacity of the Facility that was able to be included in the Supply Plans of Project Participants for such Showing Month was either (i) not published by or otherwise established with the CAISO by the Notification Deadline for such Showing Month, or (ii) was less than the then applicable Guaranteed Net Qualifying Capacity for such Showing Month minus any Deemed Delivered RA.

“Real-Time Forecast” means any Notice of any change to the Available Generating Capacity or hourly expected Delivered Energy delivered by or on behalf of Seller pursuant to Section 4.3(d).

“Real-Time Market” has the meaning set forth in the CAISO Tariff.

“Real-Time Price” means the Resource-Specific Settlement Interval LMP as defined in the CAISO Tariff. If there is more than one applicable Real-Time Price for the same period of time, Real-Time Price shall mean the price associated with the smallest time interval.

“Remedial Action Plan” has the meaning set forth in Section 2.4.

“Renewable Energy Credit” has the meaning set forth in California Public Utilities Code Section 399.12(h), as may be amended from time to time or as further defined or supplemented by Law.

“Renewable Energy Incentives” means: (a) all federal, state, or local Tax credits or other Tax benefits associated with the construction, ownership, or production of electricity from the Facility (including credits under Sections 38, 45, 46 and 48 of the Internal Revenue Code of 1986, as amended); (b) any federal, state, or local grants, subsidies or other like benefits relating in any way to the ownership or operation of the Facility; and (c) any other form of incentive relating in any way to the Facility that is not a Green Attribute or a Future Environmental Attribute.

“Replacement Green Attributes” means Renewable Energy Credits that are Portfolio Content Category 1 (PCC1) and of the same type of resource (e.g., wind, solar, etc.) as the Renewable Energy Credits that would have been generated by the Facility.

“Replacement RA” means Resource Adequacy Benefits, if any, equivalent to those that would have been provided by the Facility with respect to the applicable month in which a RA Deficiency Amount is due to Buyer, and located within NP 15 or SP 15.

“Resource Adequacy Benefits” means the rights and privileges attached to the Facility that satisfy any entity’s resource adequacy obligations, as those obligations are set forth in any Resource Adequacy Rulings and includes any local, zonal or otherwise locational attributes associated with the Facility, in addition to flex attributes.

“Resource Adequacy Capacity” or **“RA Capacity”** has the meaning set forth in the CAISO Tariff.

“Resource Adequacy Plan” has the meaning specified in the Tariff.

“Resource Adequacy Requirements” or **“RAR”** means the resource adequacy requirements applicable to an entity as established by the CAISO pursuant to the CAISO Tariff, by the CPUC pursuant to the Resource Adequacy Rulings, or by any other Governmental Authority.

“Resource Adequacy Resource” shall have the meaning used in Resource Adequacy Rulings.

“Resource Adequacy Rulings” means CPUC Decisions 04-01-050, 04-10-035, 05-10-042, 06-04-040, 06-06-064, 06-07-031, 07-06-029, 08-06-031, 09-06-028, 10-06-036, 11-06-022, 12-06-025, 13-06-024, 14-06-050, 15-06-063, 16-06-045, 17-06-027, 18-06-030, 18-06-031, 19-02-022, 19-06-026, 19-10-021, 20-01-004, 20-03-016, 20-06-002, 20-06-028, 20-12-006 and any other existing or subsequent ruling or decision, or any other resource adequacy Law,

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however described, as such decisions, rulings, Laws, rules or regulations may be amended or modified from time-to-time throughout the Delivery Term.

“**RETA**” has the meaning set forth in Section 13.4(b).

“**RETA Regulations**” has the meaning set forth in Section 13.4(b).

“**Revised Liability Share**” means the sum of a Project Participant’s Initial Liability Share plus its Pro Rata portion of all Defaulted Liability Shares, not to exceed one hundred twenty-five percent (125%) of such Participant’s Initial Liability Share.

“**S&P**” means the Standard & Poor’s Financial Services, LLC (a subsidiary of The McGraw-Hill Companies, Inc.).

“**Schedule**” has the meaning set forth in the CAISO Tariff, and “**Scheduled**” has a corollary meaning.

“**Scheduled Energy**” means the Delivered Energy that clears under the applicable CAISO market based on the final Day-Ahead Schedule, FMM Schedule (as defined in the CAISO Tariff), or any other financially binding Schedule, market instruction or dispatch for the Facility for a given period of time implemented in accordance with the CAISO Tariff.

“**Scheduling Coordinator**” or “**SC**” means an entity certified by the CAISO as qualifying as a Scheduling Coordinator pursuant to the CAISO Tariff for the purposes of undertaking the functions specified in “Responsibilities of a Scheduling Coordinator,” of the CAISO Tariff, as amended from time to time.

“**Security Interest**” has the meaning set forth in Section 8.10.

“**Self-Schedule**” has the meaning set forth in the CAISO Tariff.

“**Seller**” has the meaning set forth on the Cover Sheet.

“**Seller’s WREGIS Account**” has the meaning set forth in Section 4.8(a).

“**Settlement Amount**” means the Non-Defaulting Party’s Costs and Losses, on the one hand, netted against its Gains, on the other. If the Non-Defaulting Party’s Costs and Losses exceed its Gains, then the Settlement Amount shall be an amount owing to the Non-Defaulting Party. If the Non-Defaulting Party’s Gains exceed its Costs and Losses, then the Settlement Amount shall be zero dollars (\$0). The Settlement Amount does not include consequential, incidental, punitive, exemplary, or indirect or business interruption damages; *provided* that the Parties agree that Seller’s lost revenue under this Agreement resulting from a Buyer Default may be included in the determination of Losses.

“**Settlement Interval**” has the meaning set forth in the CAISO Tariff.

“**Settlement Period**” has the meaning set forth in the CAISO Tariff.

“Settlement Point” has the meaning set forth in Exhibit A.

“Shared Facilities” means the gen-tie lines, transformers, substations, or other equipment, permits, contract rights, and other assets and property (real or personal), in each case, as necessary to enable generation and delivery of Energy from the Facility (which is excluded from Shared Facilities) to the point of interconnection, including the Interconnection Agreement itself, that are used in common with third parties.

“Shared Facilities Agreements” has the meaning set forth in Section 6.3.

“Showing Month” shall be the calendar month of the Delivery Term, commencing with the Showing Month that contains the RA Guarantee Date, that is the subject of the RA Compliance Showing, as set forth in the Resource Adequacy Rulings and outlined in the CAISO Tariff.

“Site” means the real property on which the Facility is or will be located, as further described in Exhibit A, as may be updated by Seller at the time Seller provides an executed Construction Start Date certificate in the form of Exhibit J to Buyer; *provided* that any such update to the Site that includes real property that was not originally contained with or contiguous with the Site boundaries described in Exhibit A shall be subject to Buyer’s approval of such updates in its sole discretion. “Site” does not include any land rights or interests in the real property constituting the Site that relate to or are used by other projects constructed or owned by any party to any Shared Facility Agreements. An update provided by Seller pursuant to this definition shall be automatically incorporated as the new Exhibit A upon its receipt by Buyer unless Buyer’s approval is required, then it shall be incorporated automatically as the new Exhibit A upon Buyer’s approval.

“Site Control” means that, for the Contract Term, Seller (or, prior to the Delivery Term, its Affiliate): (a) owns or has the option to purchase the Site; (b) is the lessee or has the option to lease the Site; or (c) is the holder of an easement or an option for an easement, right-of-way grant, or similar instrument with respect to the Site.

“Station Use” means:

(a) The Energy produced by the Facility that is used within the Facility to power the lights, motors, control systems and other electrical loads that are necessary for operation of the Facility; and

(b) The Energy produced by the Facility that is consumed within the Facility’s electric energy distribution system as losses.

“Step-Up Event” means the forty-fifth (45th) day following the occurrence of a Project Participant Payment Default if such Project Participant Payment Default has not been cured by that date, regardless of whether or not notice was given to the Defaulted Project Participant under the Project Participation Agreement or otherwise or by Buyer hereunder.

“Supply Plan” means the supply plans, or similar or successor filings, that each Scheduling Coordinator representing RA Capacity submits to the CAISO in order for that RA Capacity to count, as applicable, for RAR Attributes and/or FCR Attributes.

“System Emergency” means any condition that requires, as determined and declared by the CAISO or Transmission Provider, automatic or immediate action to (i) prevent or limit harm to or loss of life or property, (ii) prevent loss of transmission facilities or generation supply in the immediate vicinity of the Facility, or (iii) to preserve Transmission System reliability.

“Tax” or **“Taxes”** means all U.S. federal, state and local and any foreign taxes, levies, assessments, surcharges, duties and other fees and charges of any nature imposed by a Governmental Authority, whether currently in effect or adopted during the Contract Term, including ad valorem, excise, franchise, gross receipts, import/export, license, property, sales and use, stamp, transfer, payroll, unemployment, income, and any and all items of withholding, deficiency, penalty, additions, interest or assessment related thereto.

“Tax Credits” means the PTC, ITC and any other state, local or federal production tax credit, depreciation benefit, tax deduction or investment tax credit specific to the production of renewable energy or investments in renewable energy facilities.

“Technology Factor” means the then-applicable monthly percentage published by the CPUC and used to establish Qualifying Capacity for non-dispatchable geothermal resources that have less than three (3) years of historical production and bidding data. The Parties acknowledge and agree that the Technology Factors vary from year to year and month to month.

“Terminated Transaction” has the meaning set forth in Section 11.2(a).

“Termination Payment” has the meaning set forth in Section 11.3.

“Test Energy” means Delivered Energy delivered (a) commencing on the later of (i) the first date that the CAISO informs Seller in writing that Seller may deliver Energy to the CAISO and (ii) the first date that the Transmission Provider informs Seller in writing that Seller has conditional or temporary permission to parallel and (b) ending upon the occurrence of the Commercial Operation Date.

“Test Energy Rate” has the meaning set forth in Section 3.6.

“Transmission Provider” means any entity or entities transmitting or transporting the Delivered Energy on behalf of Seller or Buyer to or from the Delivery Point. For purposes of this Agreement, the Transmission Provider is set forth in Exhibit A.

“Transmission System” means the transmission facilities operated by NV Energy, now or hereafter in existence, which provide energy transmission service downstream from the Delivery Point.

“Ultimate Parent” means Open Mountain Energy, LLC, a Delaware limited liability company.

“Variable Energy Resource” or **“VER”** has the meaning set forth in the CAISO Tariff.

“WREGIS” means the Western Renewable Energy Generation Information System, or any successor renewable energy tracking program.

“WREGIS Certificate Deficit” has the meaning set forth in Section 4.8(e).

“WREGIS Certificates” has the same meaning as “Certificate” as defined by WREGIS in the WREGIS Operating Rules and are designated as eligible for complying with the California Renewables Portfolio Standard.

“WREGIS Operating Rules” means those operating rules and requirements adopted by WREGIS as of May 1, 2018, as subsequently amended, supplemented or replaced (in whole or in part) from time to time.

1.2 **Rules of Interpretation.** In this Agreement, except as expressly stated otherwise or unless the context otherwise requires:

(a) headings and the rendering of text in bold and italics are for convenience and reference purposes only and do not affect the meaning or interpretation of this Agreement;

(b) words importing the singular include the plural and vice versa and the masculine, feminine and neuter genders include all genders;

(c) the words “hereof”, “herein”, and “hereunder” and words of similar import shall refer to this Agreement as a whole and not to any particular provision of this Agreement;

(d) a reference to an Article, Section, paragraph, clause, Party, or Exhibit is a reference to that Article, Section, paragraph, clause of, or that Party or Exhibit to, this Agreement unless otherwise specified;

(e) a reference to a document or agreement, including this Agreement means such document, agreement or this Agreement including any amendment or supplement to, or replacement, novation or modification of this Agreement, but disregarding any amendment, supplement, replacement, novation or modification made in breach of such document, agreement or this Agreement;

(f) a reference to a Person includes that Person’s successors and permitted assigns;

(g) the terms “include” and “including” mean “include or including without limitation” (as applicable) and any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided;

(h) references to any statute, code or statutory provision are to be construed as a reference to the same as it may have been, or may from time to time be, amended, modified or reenacted, and include references to all bylaws, instruments, orders and regulations for the time being made thereunder or deriving validity therefrom unless the context otherwise requires;

(i) in the event of a conflict, a mathematical formula or other precise description of a concept or a term shall prevail over words providing a more general description of a concept or a term;

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(j) references to any amount of money shall mean a reference to the amount in United States Dollars;

(k) the expression “and/or” when used as a conjunction shall connote “any or all of”;

(l) words, phrases or expressions not otherwise defined herein that (i) have a generally accepted meaning in Prudent Operating Practice shall have such meaning in this Agreement or (ii) do not have well known and generally accepted meaning in Prudent Operating Practice but that have well known and generally accepted technical or trade meanings, shall have such recognized meanings; and

(m) each Party acknowledges that it was represented by counsel in connection with this Agreement and that it or its counsel reviewed this Agreement and that any rule of construction to the effect that ambiguities are to be resolved against the drafting party shall not be employed in the interpretation of this Agreement.

ARTICLE 2 TERM; CONDITIONS PRECEDENT

2.1 **Contract Term.**

(a) The term of this Agreement shall commence on the Effective Date and shall remain in full force and effect until the conclusion of the Delivery Term, subject to any early termination provisions set forth herein, including Section 2.1(b) (“**Contract Term**”); *provided, however,* subject to Buyer’s obligations in Section 3.6, Buyer’s obligations to pay for or accept any Product are subject to Seller’s completion of the conditions precedent pursuant to Section 2.2.

(b) Buyer will provide written Notice to Seller upon receipt of Project Participant Approval of this Agreement. Notwithstanding anything to the contrary in this Agreement, if Project Participant Approval of this Agreement is not obtained within one hundred twenty (120) days following the Effective Date, then either Party may terminate this Agreement upon written Notice to the other Party. Upon such termination, neither Party shall have any liability to the other Party, save and except for those obligations specified in Section 2.1(c), and Buyer shall promptly return to Seller any CP Security then held by Buyer, if any, less any amounts drawn in accordance with this Agreement.

(c) Applicable provisions of this Agreement shall continue in effect after termination, including early termination, to the extent necessary to enforce or complete the duties, obligations or responsibilities of the Parties arising prior to termination. The confidentiality obligations of the Parties under Article 18 and all indemnity and audit rights shall remain in full force and effect for two (2) years following the termination of this Agreement.

2.2 **Condition Precedent.** The Delivery Term shall not commence until Seller completes each of the following conditions:

(a) Seller has delivered to Buyer (i) a completion certificate from a Licensed Professional Engineer substantially in the form of Exhibit H and (ii) a certificate from a Licensed

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Professional Engineer substantially in the form of Exhibit I setting forth the Installed Capacity on the Commercial Operation Date;

(b) A Pseudo-tie Participating Generator Agreement between Seller and CAISO shall have been executed and delivered and be in full force and effect and Seller shall have provided Buyer a CAISO Resource ID and a PMAX, if applicable, for the Facility;

(c) If applicable, a Meter Service Agreement between Seller and CAISO shall have been executed and delivered and be in full force and effect, and a copy of such agreement delivered to Buyer;

(d) An Interconnection Agreement between Seller and the Transmission Provider shall have been executed and delivered and be in full force and effect and a copy of the Interconnection Agreement delivered to Buyer;

(e) All applicable regulatory authorizations, approvals and permits for commercial operation of the Facility have been obtained and shall be in full force and effect, and all conditions thereof that are capable of being satisfied on the Commercial Operation Date have been satisfied, and Seller has delivered to Buyer an attestation certificate from an officer of Seller certifying to the satisfaction of this condition;

(f) Seller has obtained Firm Transmission rights sufficient to deliver 13 MW to the Delivery Point and has provided documentation of the same to Buyer;

(g) Seller has received CEC Precertification of the Facility (and reasonably expects to receive final CEC Certification and Verification for the Facility in no more than one hundred eighty (180) days from the Commercial Operation Date);

(h) Seller (with the reasonable participation of Buyer) shall have completed all applicable WREGIS registration requirements (that are reasonably capable of being completed prior to the Commercial Operation Date under WREGIS rules and reasonably expects to complete all other applicable requirement thereafter), including the completion and submittal of all applicable registration forms and supporting documentation, which may include applicable interconnection agreements, informational surveys related to the Facility, QRE service agreements, and other appropriate documentation required to effect Facility registration with WREGIS and to enable Renewable Energy Credit transfers related to the Facility within the WREGIS system;

(i) The Facility has successfully completed all testing required by Prudent Operating Practice or any requirement of Law to operate the Facility;

(j) Insurance requirements for the Facility have been met, with evidence provided in writing to Buyer, in accordance with Section 17.1;

(k) Seller has delivered the Performance Security to Buyer in accordance with Section 8.9; and

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(l) Seller has paid Buyer for all amounts owing under this Agreement, if any, including Daily Delay Damages, and Commercial Operation Delay Damages.

2.3 **Development; Construction; Progress Reports.** Within fifteen (15) days after the close of (i) each calendar quarter from the first calendar quarter following the Effective Date until the Construction Start Date, and (ii) each calendar month from the first calendar month following the Construction Start Date until the Commercial Operation Date, Seller shall provide to Buyer a Progress Report and agrees to regularly scheduled meetings between representatives of Buyer and Seller to review such reports and discuss Seller's construction progress. The form of the Progress Report is set forth in Exhibit E. Seller shall also provide Buyer with any reasonably requested documentation (subject to confidentiality restrictions) directly related to the achievement of Milestones within ten (10) Business Days of receipt of such request by Seller. For the avoidance of doubt, Seller is solely responsible for the design and construction of the Facility, including the location of the Site, obtaining all permits and approvals to build the Facility, the Facility layout, and the selection and procurement of the equipment comprising the Facility.

2.4 **Remedial Action Plan.** If Seller misses a Milestone by more than thirty (30) days, except as the result of Force Majeure Event or Buyer Default, Seller shall submit to Buyer, within ten (10) Business Days of the end of such thirty (30) day period following the Milestone completion date, a remedial action plan ("**Remedial Action Plan**"), which will describe in detail any delays (actual or anticipated) beyond the scheduled Milestone dates, including the cause of the delay, if known, (e.g., governmental approvals, financing, property acquisition, design activities, equipment procurement, project construction, interconnection, or any other factor), Seller's detailed description of its proposed course of action to achieve the missed Milestones and all subsequent Milestones by the Guaranteed Commercial Operation Date (including all relevant extensions thereof). Delivery of any Remedial Action Plan shall not relieve Seller of its obligation to provide Remedial Action Plans with respect to any subsequent Milestones and to achieve the Guaranteed Commercial Operation Date in accordance with the terms of this Agreement. Subject to the provisions of Exhibit B, so long as Seller complies with its obligations under this Section 2.4, Seller shall not be considered in default of its obligations under this Agreement solely as a result of missing any Milestone.

ARTICLE 3 PURCHASE AND SALE

3.1 **Purchase and Sale of Product.** Subject to the terms and conditions of this Agreement, during the Delivery Term, Buyer will purchase all the Product produced by or associated with the Facility at the Contract Price and in accordance with Exhibit C, and Seller shall supply and deliver to Buyer all the Product produced by or associated with the Facility. At its sole discretion, Buyer may during the Delivery Term re-sell or use for another purpose all or a portion of the Product, provided that no such re-sale or use shall relieve Buyer of any obligations hereunder, including the last sentence of Section 5.2. During the Delivery Term, Buyer will have exclusive rights to offer, bid, or otherwise submit the Product, or any Capacity Attributes thereof, from the Facility after the Delivery Point for resale in the market, and retain and receive any and all related revenues. Buyer has no obligation to purchase from Seller any Product for which the associated Energy is not or cannot be delivered to the Delivery Point as a result of an outage of the Facility, a Force Majeure Event, or a Curtailment Order. For the avoidance of doubt, settlement

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with CAISO shall not be deemed a sale by Seller to a third party of Product in contravention of this Section 3.1.

3.2 **Sale of Green Attributes.** During the Delivery Term, Seller shall sell and deliver to Buyer, and Buyer shall purchase from Seller, all Green Attributes attributable to the Delivered Energy generated by the Facility.

3.3 **Imbalance Energy.** Buyer and Seller recognize that in any given Settlement Period the amount of Delivered Energy may deviate from the amount of Energy Scheduled with the CAISO. To the extent there are such deviations, any costs or revenues from such imbalances shall be allocated to the Party that is acting as Scheduling Coordinator for the Facility.

3.4 **Ownership of Renewable Energy Incentives.** Seller shall have all right, title and interest in and to all Renewable Energy Incentives. Buyer acknowledges that any Renewable Energy Incentives belong to Seller. If any Renewable Energy Incentives, or values representing the same, are initially credited or paid to Buyer, Buyer shall cause such Renewable Energy Incentives or values relating to same to be assigned or transferred to Seller without delay. Buyer shall reasonably cooperate with Seller, at Seller's sole expense, in Seller's efforts to meet the requirements for any certification, registration, or reporting program relating to Renewable Energy Incentives.

3.5 **Future Environmental Attributes.**

(a) The Parties acknowledge and agree that as of the Effective Date, environmental attributes sold under this Agreement are restricted to Green Attributes; however, Future Environmental Attributes may be created by a Governmental Authority through Laws enacted after the Effective Date. Subject to the final sentence of this Section 3.5(a) and Section 3.5(b), in such event, Buyer shall bear all costs associated with the transfer, qualification, verification, registration and ongoing compliance for such Future Environmental Attributes, but there shall be no increase in the Contract Price. Upon Seller's receipt of Notice from Buyer of Buyer's intent to claim such Future Environmental Attributes, the Parties shall determine the necessary actions and additional costs associated with such Future Environmental Attributes. Seller shall have no obligation to alter the Facility or operation of the Facility to reduce Delivered Energy unless the Parties have agreed on all necessary terms and conditions relating to such alteration or changes in operation and Buyer has agreed to reimburse Seller for all costs, losses, and liabilities associated with such alteration or change in operation.

(b) If Buyer elects to receive Future Environmental Attributes pursuant to Section 3.5(a), the Parties agree to negotiate in good faith with respect to the development of further agreements and documentation necessary to effectuate the transfer of such Future Environmental Attributes, including agreement with respect to (i) appropriate transfer, delivery and risk of loss mechanisms, and (ii) appropriate allocation of any additional costs to Buyer, as set forth above; *provided*, the Parties acknowledge and agree that such terms are not intended to alter the other material terms of this Agreement.

3.6 **Test Energy.** No less than fourteen (14) days prior to the first day on which Test Energy is expected to be available from the Facility, Seller shall notify Buyer of the availability of

the Test Energy. If and to the extent the Facility generates Test Energy, Seller shall sell and Buyer shall purchase from Seller all Test Energy and any associated Products on an as-available basis for up to ninety (90) days from the first delivery of Test Energy. As compensation for such Test Energy and associated Product, Buyer shall pay Seller an amount equal to [REDACTED] [REDACTED] for the Delivered Energy (the “**Test Energy Rate**”). For the avoidance of doubt, the conditions precedent in Section 2.2 are not applicable to the Parties’ obligations under this Section 3.6.

3.7 **Capacity Attributes.**

(a) Prior to the Delivery Term, Seller shall qualify the Facility as a Pseudo-Tie Resource with the CAISO pursuant to the CAISO’s New Resource Implementation process (as defined in the CAISO Tariff). Seller shall maintain the Facility as a Pseudo-Tie Resource in compliance with the CAISO Tariff throughout the Delivery Term.

(b) Throughout the Delivery Term, Seller grants, pledges, assigns and otherwise commits to Buyer all the Capacity Attributes and Resource Adequacy Benefits, including Flexible Capacity, if any, available from the Facility. Subject to Section 3.12, Seller shall take all commercially reasonable administrative actions during the Delivery Term, including complying with all applicable registration and reporting requirements, and execute all documents or instruments necessary to enable the Project Participants to use all the Capacity Attributes and Resource Adequacy Benefits committed by Seller to Buyer pursuant to this Agreement.

(c) Buyer shall cause the Project Participants to use commercially reasonable efforts to obtain the Import Capability at the Delivery Point and at [REDACTED] necessary to import the Guaranteed Net Qualifying Capacity from the Facility into the CAISO. Seller shall use commercially reasonable efforts to support Buyer and Project Participants in obtaining such Import Capability. To the extent Project Participants do not or cannot maintain Import Capability at the Delivery Point, or at [REDACTED], if applicable, necessary to support the importation of the Guaranteed Net Qualifying Capacity into the CAISO for reasons other than a Seller failure under this Agreement or the inability of Seller to maintain the Facility as a Pseudo-Tie Resource, the Capacity Attributes that are not imported or that cannot be imported shall constitute Deemed Delivered RA.

(d) No later than the Notification Deadline corresponding to each Showing Month of the Delivery Term, Seller shall submit, or cause the Facility’s Scheduling Coordinator to submit, Supply Plans to identify and confirm the Resource Adequacy Benefits provided to Project Participants for each Showing Month.

(e) Resource Adequacy Benefits are delivered and received when the CIRA Tool shows that the Supply Plans have been accepted by the CAISO. If CAISO rejects either the Supply Plans or Project Participants’ Resource Adequacy Plans with respect to any part of the Resource Adequacy Benefits in any Showing Month, the Parties will confer, make such corrections as are necessary for acceptance, and resubmit the corrected Supply Plans or Resource Adequacy Plans for validation before the applicable Notification Deadline for the relevant Showing Month.

(f) If Seller operates the Facility as a dispatchable resource, Seller shall undertake commercially reasonable efforts, subject to Section 3.12, to maximize the quantity of

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Effective Flexible Capacity provided to the Project Participants from the Facility. At least ninety (90) days before the annual FCR Showings filing deadline, Seller shall provide Buyer with written Notice of the quantity of Effective Flexible Capacity the Facility is expected to provide for the following calendar year. No later than the Notification Deadline for each Showing Month of the Delivery Term, Seller shall notify Buyer of the quantity of Effective Flexible Capacity that the Project Participants are permitted to include in the FCR Showings.

(g) If Seller anticipates that it will have an RA Shortfall Month, Seller may, provide Replacement RA in the amount of (i) the Guaranteed Net Qualifying Capacity with respect to such Showing Month, minus (ii) the expected Net Qualifying Capacity that is able to be included in the Supply Plans for Project Participants for such Showing Month plus any Deemed Delivered RA; *provided*, that any Replacement RA is communicated by Seller to Buyer in the form of Exhibit M by Seller to Buyer no later than the Notification Deadline.

(h) Notwithstanding anything to the contrary in this Agreement, Seller shall be permitted to reduce deliveries of Capacity Attributes and Resource Adequacy Benefits during any Force Majeure Event that results in Seller's inability, despite the use of commercially reasonable efforts, to deliver Delivered Energy to the Delivery Point.

3.8 Resource Adequacy Failure.

(a) RA Deficiency Determination. For each RA Shortfall Month, Seller shall pay to Buyer as liquidated damages the RA Deficiency Amount, as set forth in Section 3.8(b), and/or provide Replacement RA, as set forth in Section 3.7(g), in each case, as the sole remedy for Capacity Attributes that Seller fails to convey to the Project Participants from the Facility.

(b) RA Deficiency Amount Calculation. For each RA Shortfall Month, Seller shall pay to Buyer an amount (the "RA Deficiency Amount") equal to the product of (i) the difference, expressed in kW, of the then applicable Guaranteed Net Qualifying Capacity, minus the then-applicable Net Qualifying Capacity included in the Supply Plans for such Showing Month for the Project Participants, which shall be deemed to be zero (0) MW if the Net Qualifying Capacity has not been published by or otherwise established with the CAISO by the Notification Deadline for such RA Shortfall Month, plus any Replacement RA that was able to be included in the Supply Plan for such Showing Month for the Project Participants and any Deemed Delivered RA, multiplied by (ii) [REDACTED]

[REDACTED]

[REDACTED]

3.9 CEC Certification and Verification. Seller shall take all necessary steps including, but not limited to, making or supporting timely filings with the CEC to obtain and maintain CEC Certification and Verification for the Facility throughout the Delivery Term, including compliance with all applicable requirements for certified facilities set forth in the current version of the *RPS Eligibility Guidebook* (or its successor). Seller shall obtain CEC Precertification by the Commercial Operation Date. Within thirty (30) days after the Commercial Operation Date, Seller shall apply with the CEC for final CEC Certification and Verification. Within one hundred eighty (180) days after the Commercial Operation Date, Seller shall obtain and maintain throughout the remainder of the Delivery Term the final CEC Certification and

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Verification, which deadline will be extended on a day-for-day basis if there is a delay in CEC Certification and Verification and that delay is caused by any reason other than an act or omission of Seller. Seller must promptly notify Buyer and the CEC of any changes to the information included in Seller's application for CEC Certification and Verification for the Facility.

3.10 **[Reserved].**

3.11 **California RPS Standard Terms and Conditions.**

(a) **Eligibility.** Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement that: (i) the Project qualifies and is certified by the CEC as an Eligible Renewable Energy Resource ("ERR") as such term is defined in Public Utilities Code Section 399.12 or Section 399.16; and (ii) the Project's output delivered to Buyer qualifies under the requirements of the California Renewables Portfolio Standard. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. [STC 6].

(b) The term "commercially reasonable efforts" as used in this Section 3.11 means efforts consistent with and subject to Section 3.12. The term "Project" as used in Section 3.11(a) means the Facility.

(c) **Transfer of Renewable Energy Credits.** Seller and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement the Renewable Energy Credits transferred to Buyer conform to the definition and attributes required for compliance with the California Renewables Portfolio Standard, as set forth in California Public Utilities Commission Decision 08-08-028, and as may be modified by subsequent decision of the California Public Utilities Commission or by subsequent legislation. To the extent a change in law occurs after execution of this Agreement that causes this representation and warranty to be materially false or misleading, it shall not be an Event of Default if Seller has used commercially reasonable efforts to comply with such change in law. [STC REC-1].

(d) **Tracking of RECs in WREGIS.** Seller warrants that all necessary steps to allow the Renewable Energy Credits transferred to Buyer to be tracked in Western Renewable Energy Generation Information System will be taken prior to the first delivery under the contract. [STC REC-2].

(e) The term "the contract" as used in Section 3.11(d) means this Agreement.

3.12 **Compliance Expenditure Cap.**

(a) The Parties acknowledge that an essential purpose of this Agreement is to provide renewable generation and capacity that meets the requirements of the California Renewables Portfolio Standard and that Governmental Authorities, including the CEC, CPUC, CAISO and WREGIS, may undertake actions to implement changes in Law. Seller agrees to use commercially reasonable efforts subject to the provisions of this Section 3.12 to cooperate with respect to any future changes to this Agreement needed to satisfy requirements of Governmental Authorities associated with changes in Law to maximize benefits to Buyer, including: (i) the

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modification of the description of Green Attributes and/or Capacity Attributes as may be required, including updating the Agreement to reflect any mandatory contractual language required by Governmental Authorities; (ii) submission of any reports, data, or other information required by Governmental Authorities; or (iii) all other actions that may be required to ensure that this Agreement or the Facility is eligible as an ERR and for other benefits under the California Renewables Portfolio Standard; *provided*, Seller shall have no obligation to modify this Agreement, or take other actions not required under this Agreement, if such modifications or actions would materially adversely affect, or could reasonably be expected to have or result in a material adverse effect on, any of Seller's rights, benefits, risks and/or obligations under this Agreement.

(b) If a change in Laws occurring after the Effective Date has increased Seller's known or reasonably expected costs to comply with Seller's obligations under this Agreement with respect to obtaining, maintaining, conveying or effectuating Buyer's use of (as applicable) any Product pursuant to Sections 3.7(b) and (c), 3.8, 3.9, 3.11, 4.8 and 13.1(h) (any action required to be taken by Seller to comply with such change in Law, a "**Compliance Action**"), then the Parties agree that the maximum aggregate amount of costs and expenses Seller shall be required to bear during the Delivery Term to comply with all of such obligations shall be capped [REDACTED] in aggregate over the Contract Term (the "**Compliance Expenditure Cap**").

(c) If Seller reasonably anticipates the need to incur out-of-pocket expenses in excess of the Compliance Expenditure Cap in order to take any Compliance Action, Seller shall provide Notice to Buyer of such anticipated out-of-pocket expenses.

(d) Buyer will have sixty (60) days to evaluate such Notice (during which time period Seller is not obligated to take any Compliance Actions described in the Notice) and shall, within such time, either (1) agree to reimburse Seller for all of the costs that exceed the Compliance Expenditure Cap (such Buyer-agreed upon costs (including lost production, if any), the "**Accepted Compliance Costs**"), or (2) waive Seller's obligation to take such Compliance Actions, or any part thereof for which Buyer has not agreed to reimburse Seller. If Buyer fails to timely respond to any such Notice, it will be deemed to have waived Seller's obligations to take such Compliance Actions. For the avoidance of doubt, Seller is not obligated to take any Compliance Actions during the pendency of Buyer's sixty (60) day evaluation period.

(e) If Buyer agrees to reimburse Seller for the Accepted Compliance Costs, then Seller shall take such Compliance Actions covered by the Accepted Compliance Costs as agreed upon by the Parties and Buyer shall reimburse Seller for Seller's actual costs to effect the Compliance Actions, not to exceed the Accepted Compliance Costs, within sixty (60) days from the time that Buyer receives an invoice and documentation of such costs from Seller.

ARTICLE 4 OBLIGATIONS AND DELIVERIES

4.1 **Delivery.**

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(a) Energy. Subject to the provisions of this Agreement, commencing on the Commercial Operation Date through the end of the Contract Term, Seller shall supply and deliver the Product to Buyer at the Delivery Point, and Buyer shall take delivery of the Product at the Delivery Point in accordance with the terms of this Agreement. Seller shall be responsible for paying or satisfying when due any costs or charges imposed in connection with the delivery of Energy to the Delivery Point, including without limitation, Station Use, Electrical Losses, and any operation and maintenance charges imposed by the Transmission Provider directly relating to the Facility's operations. Buyer shall be responsible for all costs, charges and penalties, if any, imposed in connection with the delivery of Delivered Energy at and after the Delivery Point. The Delivered Energy will be scheduled to the CAISO by Seller (or Seller's designated Scheduling Coordinator) in accordance with Exhibit D.

(b) Green Attributes. All Green Attributes associated with the Delivered Energy are exclusively dedicated to and vested in Buyer. Seller represents and warrants that Seller holds the rights to all Green Attributes from the Facility, Seller has not sold such Green Attributes to any other person or entity, and Seller agrees to convey and hereby conveys all such Green Attributes to Buyer as included in the delivery of the Product from the Facility.

4.2 Title and Risk of Loss.

(a) Energy. Title to and risk of loss related to the Delivered Energy shall pass and transfer from Seller to Buyer at the Delivery Point. Seller warrants that all Product delivered to Buyer is free and clear of all liens, security interests, claims and encumbrances of any kind.

(b) Green Attributes. Title to and risk of loss related to the Green Attributes shall pass and transfer from Seller to Buyer upon the transfer of such Green Attributes in accordance with WREGIS.

4.3 Forecasting. Unless the Parties mutually agree to modified forecasting requirements, Seller shall provide the forecasts described below at its sole expense and in a format reasonably acceptable to Buyer (or Buyer's designee). Seller shall use reasonable efforts to provide forecasts that are accurate and, to the extent not inconsistent with the requirements of this Agreement, shall prepare such forecasts, or cause such forecasts to be prepared, in accordance with Prudent Operating Practices.

(a) Annual Forecast of Energy. No less than forty-five (45) days before (i) the first day of the first Contract Year of the Delivery Term and (ii) the beginning of each calendar year for every subsequent Contract Year during the Delivery Term, Seller shall provide to Buyer and the SC (if applicable) a non-binding forecast of each month's average-day expected Delivered Energy, by hour, for the following calendar year in a form substantially similar to the table found in Exhibit F-1, or as reasonably requested by Buyer.

(b) Monthly Forecast of Energy and Available Generating Capacity. No less than thirty (30) days before the beginning of Commercial Operation, and thereafter ten (10) Business Days before the beginning of each month during the Delivery Term, Seller shall provide to Buyer and Buyer's SC (if applicable) a non-binding forecast of the hourly expected Delivered

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Energy and Available Generating Capacity for each day of the following month in a form substantially similar to the table found in Exhibit F-2 (“**Monthly Delivery Forecast**”).

(c) Day-Ahead Forecast. By 5:30 a.m. PPT on the Business Day immediately preceding the date of delivery, or as otherwise specified by Buyer consistent with Prudent Operating Practice, Seller shall provide Buyer with a non-binding forecast of (i) Available Generating Capacity, (ii) hourly expected Delivered Energy, in each case, for each hour of the immediately succeeding day (“**Day-Ahead Forecast**”). A Day-Ahead Forecast provided in a day prior to any non-Business Day(s) shall include non-binding forecasts for the immediate day, each succeeding non-Business Day and the next Business Day. Each Day-Ahead Forecast shall clearly identify, for each hour, Seller’s best estimate of (i) the Available Generating Capacity and (ii) the hourly expected Delivered Energy.

(d) Real-Time Forecasts. Seller shall arrange for Buyer to be provided real-time data (i) with respect to the Available Generating Capacity, via an Outage Management System (“**OMS**”) based on CAISO protocols, and (ii) with respect to hourly expected Delivered Energy quantities, via the Facility’s EMS, in each case of (i) and (ii) in accordance with such procedures (including appropriate back-up procedures) as may be agreed and implemented by Seller and Buyer. Among other information provided through such procedures, Buyer shall be notified if, past the deadlines for Day-Ahead Forecasts provided in Section 4.3(c), there are change(s) in such Day-Ahead Forecasts of one (1) MW/ (1) MWh or more, as applicable, in (i) Available Generating Capacity or (ii) hourly expected Delivered Energy, in each case, whether due to Forced Facility Outage, Transmission System Outage, Force Majeure or other cause including (as appropriate) information regarding the beginning date and time of the event resulting in the change in Available Generating Capacity or hourly expected Delivered Energy, as applicable, the expected end date and time of such event, and any other information required by the CAISO or reasonably requested by Buyer.

(e) CAISO Tariff Requirements. To the extent such obligations are applicable to the Facility, Seller will comply with all applicable obligations for Variable Energy Resources under the CAISO Tariff and the Eligible Intermittent Resource Protocol, including providing appropriate operational data and meteorological data.

4.4 Dispatch Down/Curtailment. Seller agrees to reduce the amount of Delivered Energy produced by the Facility, by the amount and for the period set forth in any Curtailment Order, provided that Seller is not required to reduce such amount to the extent such Curtailment Order or notice is inconsistent with the limitations of the Facility.

4.5 [Reserved]

4.6 Reduction in Delivery Obligation. For the avoidance of doubt, and in no way limiting Section 3.8 or Exhibit G:

(a) Planned Outages. Subject to providing Buyer one-hundred twenty (120) days prior Notice, Seller shall schedule all Planned Outages within the time-period determined by the CAISO for the Facility as a Resource Adequacy Resource that is subject to the Availability Standards, to qualify for an “Approved Maintenance Outage” under the CAISO Tariff. Seller shall

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reimburse Buyer for any cost Project Participants incur to provide substitute Capacity Attributes, as required by the CAISO, during any Planned Outages (including the cost of procuring replacement Capacity Attributes for a full calendar month during any month in which a Planned Outage is planned or scheduled). Notwithstanding the above, no Planned Outages of the Facility shall be scheduled or planned from each June 1 through October 31 during the Delivery Term, unless approved by Buyer in writing in its sole discretion.

(b) Forced Facility Outage. Seller shall be permitted to reduce deliveries of Product other than Capacity Attributes during any Forced Facility Outage. Seller shall promptly provide Buyer with Notice and expected duration (if known) of any Forced Facility Outage.

(c) System Emergencies and other Interconnection Events. Seller shall be permitted to reduce deliveries of Product other than Capacity Attributes during any period of System Emergency, Market Curtailment Period, or upon Notice of a Curtailment Order pursuant to the terms of this Agreement, the Interconnection Agreement or applicable tariff.

(d) Force Majeure Event. Seller shall be permitted to reduce deliveries of Product including Capacity Attributes as set forth in Section 3.7(h) during any Force Majeure Event, so long as Seller complies with the applicable requirements of Article 10.

(e) Health and Safety. Seller shall be permitted to reduce deliveries of Product other than Capacity Attributes as necessary to maintain health and safety pursuant to Section 6.2.

4.7 Guaranteed Energy Production. During each Performance Measurement Period, Seller shall deliver to Buyer an amount of Adjusted Energy Production for the Performance Measurement Period, in MWh equal to no less than the Guaranteed Energy Production. If Seller fails to achieve the Guaranteed Energy Production amount in any Performance Measurement Period, Seller shall pay Buyer liquidated damages calculated in accordance with Exhibit G.

4.8 WREGIS. Seller shall, subject to Section 3.12, take all actions and execute all documents or instruments necessary to ensure that all WREGIS Certificates associated with all Renewable Energy Credits corresponding to all Delivered Energy are issued and tracked for purposes of satisfying the requirements of the California Renewables Portfolio Standard and transferred in a timely manner to Project Participants for their sole benefit. Seller shall comply with all Laws, including the WREGIS Operating Rules, regarding the certification and transfer of such WREGIS Certificates to Project Participants and Project Participants shall be given sole title to all such WREGIS Certificates. Seller shall be deemed to have satisfied the warranty in Section 3.11(c) provided that Seller fulfills its obligations under Sections 4.8(a) through (f) below. In addition:

(a) Prior to the Commercial Operation Date, Seller shall register the Facility with WREGIS and establish an account with WREGIS ("Seller's WREGIS Account"), which Seller shall maintain until the end of the Delivery Term. Seller shall transfer the WREGIS Certificates using "Forward Certificate Transfers" (as described in the WREGIS Operating Rules) from Seller's WREGIS Account to the WREGIS account(s) of Project Participants ("Buyer's WREGIS Account"). Seller shall be responsible for all expenses associated with registering the Facility with WREGIS, establishing and maintaining Seller's WREGIS Account,

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paying WREGIS Certificate issuance and transfer fees, and transferring WREGIS Certificates from Seller's WREGIS Account to Project Participants' WREGIS Accounts.

(b) Seller shall cause Forward Certificate Transfers to occur on a monthly basis in accordance with the certification procedure established by the WREGIS Operating Rules. Since WREGIS Certificates will only be created for whole MWh amounts of Delivered Energy generated, any fractional MWh amounts (i.e., kWh) will be carried forward until sufficient generation is accumulated for the creation of a WREGIS Certificate.

(c) Seller shall, at its sole expense, ensure that the WREGIS Certificates for a given calendar month correspond with the Delivered Energy for such calendar month as evidenced by the Facility's metered data. Subject to Section 3.12, Seller shall comply with any requirements of the CPUC, CEC, WREGIS and/or California Air Resources Board applicable to entities delivering RPS-eligible energy into the CAISO market with respect to documenting and reporting e-tags, including, as applicable, any requirements to match e-tags to WREGIS Certificate creation. Seller agrees to provide Buyer any such information as may be reasonably required by Buyer to comply with any requirements to match e-tags to WREGIS Certificate creation, including the CPUC's *PCC Classification Review Process Handbook* and any additional requirements.

(d) Due to the ninety (90) day delay in the creation of WREGIS Certificates relative to the timing of invoice payment under Section 8.2, Buyer shall make an invoice payment for a given month in accordance with Section 8.2 before the WREGIS Certificates for such month are formally transferred to Project Participants in accordance with the WREGIS Operating Rules and this Section 4.8. Notwithstanding this delay, Project Participants shall have all right and title to all such WREGIS Certificates upon payment to Seller in accordance with Section 8.2.

(e) A "**WREGIS Certificate Deficit**" means any deficit or shortfall in WREGIS Certificates delivered to Project Participants for a calendar month as compared to the Delivered Energy except with respect to fractional amounts that are carried forward as otherwise provided in Section 4.8(b) for the same calendar month ("**Deficient Month**") caused by an error or omission of Seller. If any WREGIS Certificate Deficit is caused, or the result of any action or inaction by Seller, then the amount of Delivered Energy in the Deficient Month shall be reduced by the amount of the WREGIS Certificate Deficit for purposes of calculating Buyer's payment to Seller under Article 8 and damages, if any, under Exhibit G for the applicable Contract Year; *provided, however*, that such adjustment shall not apply to the extent that Seller resolves the WREGIS Certificate Deficit within ninety (90) days after the Deficient Month. Without limiting Seller's obligations under this Section 4.8, if a WREGIS Certificate Deficit is caused solely by an error or omission of WREGIS, the Parties shall cooperate in good faith to cause WREGIS to correct its error or omission.

(f) If WREGIS changes the WREGIS Operating Rules after the Effective Date or applies the WREGIS Operating Rules in a manner inconsistent with this Section 4.8 after the Effective Date, the Parties promptly shall modify this Section 4.8 as reasonably required to cause and enable Seller to transfer to Buyer's WREGIS Account a quantity of WREGIS Certificates for each given calendar month that corresponds to the Delivered Energy in the same calendar month.

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4.9 **Interconnection Capacity.** Seller shall be responsible for all costs of interconnecting the Facility to the Interconnection Point. Seller shall have and maintain interconnection capacity available or allocable to the Facility that is no less than the Interconnection Capacity Limit throughout the Delivery Term.

4.10 **Green-E Certification.** Upon request of Buyer, Seller shall submit, a Green-e® Energy Tracking Attestation Form (“**Attestation**”) for Product delivered under this Agreement to the Center for Resource Solutions (“**CRS**”) at <https://www.tfaforms.com/4652008> or its successor. The Attestation shall be submitted in accordance with the requirements of CRS and shall be submitted within thirty (30) days of Buyer’s request or the last day of the month in which the applicable Delivered Energy was generated, whichever is later.

ARTICLE 5 TAXES

5.1 **Allocation of Taxes and Charges.** Seller shall pay or cause to be paid all Taxes on or with respect to the Facility or on or with respect to the sale and making available of Product to Buyer that are imposed on Product prior to its delivery to Buyer at the time and place contemplated under this Agreement. Buyer shall pay or cause to be paid all Taxes on or with respect to the delivery to and purchase by Buyer of Product that are imposed on Product at and after its delivery to Buyer at the time and place contemplated under this Agreement (other than withholding or other Taxes imposed on Seller’s income, revenue, receipts or employees), if any. If a Party is required to remit or pay Taxes that are the other Party’s responsibility hereunder, such Party shall promptly pay the Taxes due and then seek and receive reimbursement from the other for such Taxes. In the event any sale of Product hereunder is exempt from or not subject to any particular Tax, Buyer shall provide Seller with all necessary documentation to evidence such exemption or exclusion within thirty (30) days after Buyer makes such claim. If Buyer does not provide such documentation, then Buyer shall indemnify, defend, and hold Seller harmless from any liability with respect to Taxes from which Buyer claims it is exempt.

5.2 **Cooperation.** Each Party shall use reasonable efforts to implement the provisions of and administer this Agreement in accordance with the intent of the Parties to minimize all Taxes, so long as no Party is materially adversely affected by such efforts. The Parties shall cooperate to minimize Tax exposure; *provided, however*, that neither Party shall be obligated to incur any financial or operational burden to reduce Taxes for which the other Party is responsible hereunder without receiving due compensation therefor from the other Party. All Product delivered by Seller to Buyer hereunder shall be a sale made at wholesale, with Buyer reselling such Product.

ARTICLE 6 MAINTENANCE OF THE FACILITY

6.1 **Maintenance of the Facility.** Seller shall comply with Law and Prudent Operating Practice relating to the operation and maintenance of the Facility and the generation and sale of Product.

6.2 **Maintenance of Health and Safety.** Seller shall take reasonable safety precautions with respect to the operation, maintenance, repair and replacement of the Facility. If Seller

becomes aware of any circumstances relating to the Facility that create an imminent risk of damage or injury to any Person or any Person's property, Seller shall take prompt action to prevent such damage or injury and shall give Notice to Buyer's emergency contact identified on Exhibit N of such condition. Such action may include, to the extent reasonably necessary, disconnecting and removing all or a portion of the Facility, or suspending the supply of Delivered Energy to Buyer.

6.3 **Shared Facilities**. The Parties acknowledge and agree that the Facility is a phased portion of geothermal resource, and as a result, certain of the Shared Facilities and Interconnection Facilities, Seller's rights and obligations under the Interconnection Agreement and Seller's rights and obligations under transmission service agreements with Transmission Provider may be subject to certain shared facilities and/or co-tenancy agreements ("**Shared Facilities Agreements**") to be entered into among two or more of Seller, Transmission Provider, Seller's Affiliates, and/or third parties pursuant to which certain Shared Facilities, Interconnection Facilities, interconnection service and/or transmission service may be subject to joint ownership and/or shared maintenance and operation arrangements; *provided* that such Shared Facilities Agreements shall (i) permit Seller to perform or satisfy, and shall not purport to limit, its obligations hereunder, including providing interconnection capacity for the Facility in an amount not less than the Interconnection Capacity Limit, (ii) provide for separate metering and a separate CAISO Resource ID for the Generating Facility, (iii) provide that any other generating or energy storage facilities not included in the Facility but using Shared Facilities shall not be included within the Facility's CAISO Resource IDs; and (iv) provide that any curtailment of the full capacity of Shared Facilities that is ordered by Transmission Provider that Seller and its Affiliates have discretion to allocate across generating or energy storage facilities using the Shared Facilities shall not be allocated to the Facility more than its pro rata portion of the total capacity of all generating or energy storage facilities using the Shared Facilities. Seller shall not, and shall not permit any Affiliate to, allocate to other parties a share of the total interconnection capacity under the Interconnection Agreement in excess of an amount equal to the total interconnection capacity under the Interconnection Agreement minus the Interconnection Capacity Limit.

ARTICLE 7 METERING

7.1 **Metering**. Seller shall measure the amount of Delivered Energy using the Facility Meter. All meters will be operated pursuant to applicable CAISO-approved calculation methodologies and maintained as Seller's cost. Subject to meeting any applicable CAISO requirements, the Facility Meter shall be programmed to adjust for Electrical Losses and Station Use in accordance with CAISO's rules for Pseudo-Tie Resources, and in a manner subject to Buyer's prior written approval, not to be unreasonably withheld. Metering will be consistent with the Metering Diagram to be set forth as Exhibit P, an updated version of which shall be provided by Seller to Buyer at least thirty (30) days prior to Commercial Operation. Each meter shall be kept under seal, such seals to be broken only when the meters are to be tested, adjusted, modified or relocated. In the event Seller breaks a seal, Seller shall notify Buyer as soon as practicable. In addition, Seller hereby agrees to provide all meter data to Buyer in a form reasonably acceptable to Buyer, and consents to Buyer obtaining from CAISO the CAISO meter data directly relating to the Facility and all inspection, testing and calibration data and reports. Seller and Buyer, or Seller's Scheduling Coordinator, shall cooperate to allow both Parties to

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retrieve the meter reads from the CAISO Operational Meter Analysis and Reporting (OMAR) web or directly from the CAISO meter(s) at the Facility.

7.2 **Meter Verification**. Seller shall test the Facility Meter at least annually and more frequently than annually if Buyer or Seller reasonably believe there may be a meter malfunction. The tests shall be conducted by independent third parties qualified to conduct such tests. Buyer shall be notified seven (7) days in advance of such tests and have a right to be present during such tests. If a meter is inaccurate, it shall be promptly repaired or replaced. If a meter is inaccurate by more than one percent (1%) and it is not known when the meter inaccuracy commenced (if such evidence exists such date will be used to adjust prior invoices), then the invoices covering the period of time since the last meter test shall be adjusted for the amount of the inaccuracy on the assumption that the inaccuracy persisted during one-half of such period so long as such adjustments are accepted by CAISO and WREGIS; *provided*, such period may not exceed twelve (12) months.

ARTICLE 8 INVOICING AND PAYMENT; CREDIT

8.1 **Invoicing**. Seller shall use commercially reasonable efforts to deliver an invoice to Buyer within ten (10) days after the end of the prior monthly delivery period. Each invoice shall (a) include records of metered data, including CAISO metering and transaction data sufficient to document and verify the amount of Product delivered by the Facility for any Settlement Period during the preceding month, including the amount of Delivered Energy, Replacement RA, the calculation of Deemed Delivered Energy, Lost Output, and Adjusted Energy Production; (b) include the LMP prices at the Settlement Point for each Settlement Period, the Contract Price applicable to such Product deliveries, and Seller's calculation of the Monthly Product Payment due from Buyer, calculated in accordance with Exhibit C, and including invoices or settlement data from the CAISO, necessary to verify the accuracy of such Monthly Product Payment; and (c) be in a format reasonably specified by Buyer, covering the services provided in the preceding month determined in accordance with the applicable provisions of this Agreement. Buyer shall, and shall cause its Scheduling Coordinator to, provide Seller with all reasonable access (including, in real time, to the maximum extent reasonably possible) to any records, including invoices or settlement data from the CAISO, forecast data and other information, all as may be necessary from time to time for Seller to prepare and verify the accuracy of all invoices. The invoice shall be delivered by electronic mail in accordance with Exhibit N.

8.2 **Payment**. Buyer shall make payment to Seller of Monthly Product Payments for Product (and any other amounts due) by wire transfer or ACH payment to the bank account provided on each monthly invoice. Buyer shall pay undisputed invoice amounts within thirty (30) days after Buyer's receipt of Seller's invoice; *provided* if such due date falls on a weekend or legal holiday, such due date shall be the next Business Day. Payments made after the due date will be considered late and will bear interest on the unpaid balance. If the amount due is not paid on or before the due date or if any other payment that is due and owing from one Party to another is not paid on or before its applicable due date, a late payment charge shall be applied to the unpaid balance and shall be added to the next billing statement. Such late payment charge shall be calculated based on the 3-Month prime rate (or any equivalent successor rate accepted by a majority of major financial institutions) published on the date of the invoice in The Wall Street

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Journal (or, if The Wall Street Journal is not published on that day, the next succeeding date of publication), plus two percent (2%) (the “**Interest Rate**”). If the due date occurs on a day that is not a Business Day, the late payment charge shall begin to accrue on the next succeeding Business Day.

8.3 **Books and Records.** To facilitate payment and verification, each Party shall maintain all books and records necessary for billing and payments, including copies of all invoices under this Agreement, for a period of at least five (5) years or as otherwise required by Law. Upon ten (10) Business Days’ Notice to the other Party, either Party shall be granted access to the accounting books and records within the possession or control of the other Party pertaining to all invoices generated pursuant to this Agreement. Seller acknowledges that in accordance with California Government Code Section 8546.7, Seller may be subject to audit by the California State Auditor with regard to Seller’s performance of this Agreement because the compensation under this Agreement exceeds ten thousand dollars (\$10,000).

8.4 **Invoice Adjustments.** Invoice adjustments shall be made if (a) there have been good faith inaccuracies in invoicing or payment that are not otherwise disputed under Section 8.5, (b) an adjustment to an amount previously invoiced or paid is required due to a correction of data by the CAISO, or (c) there have been meter inaccuracies; provided, however, that there shall be no adjustments to prior invoices based upon meter inaccuracies except to the extent that such meter adjustments are accepted by CAISO for revenue purposes. If the required adjustment is in favor of Buyer, Buyer’s next monthly payment shall be credited in an amount equal to the adjustment. If the required adjustment is in favor of Seller, Seller shall add the adjustment amount to Buyer’s next monthly invoice. Adjustments in favor of either Buyer or Seller shall bear interest, until settled in full, in accordance with Section 8.2, accruing from the date on which the adjusted amount should have been due. Unless otherwise agreed by the Parties, no adjustment of invoices shall be permitted after twenty-four (24) months from the date of the invoice.

8.5 **Billing Disputes.** A Party may, in good faith, dispute the correctness of any invoice or any adjustment to an invoice rendered under this Agreement or adjust any invoice for any arithmetic or computational error within twelve (12) months of the date the invoice, or adjustment to an invoice, was rendered. In the event an invoice or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the invoice shall be required to be made when due. Any invoice dispute or invoice adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within five (5) Business Days of such resolution along with interest accrued at the Interest Rate from and including the original due date to but excluding the date paid. Inadvertent overpayments shall be returned via adjustments in accordance with Section 8.4. Any dispute with respect to an invoice is waived if the other Party is not notified in accordance with this Section 8.5 within twelve (12) months after the invoice is rendered or subsequently adjusted, except to the extent any misinformation was from a third party not affiliated with any Party and such third party corrects its information after the twelve- (12-) month period. If an invoice is not rendered within twelve (12) months after the close of the month during which performance occurred, the right to payment for such performance is waived.

8.6 **Netting of Payments.** The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts owed by each Party to the other Party for the purchase and sale of Product during the monthly billing period under this Agreement or otherwise arising out of this Agreement, including any related damages calculated pursuant to Exhibit B, interest, and payments or credits, shall be netted so that only the excess amount remaining due shall be paid by the Party who owes it.

8.7 **Seller's CP Security.** To secure its obligations under this Agreement, Seller shall deliver the CP Security to Buyer within thirty (30) days of the Effective Date. Seller shall maintain the CP Security in full force and effect; *provided*, Seller will have no obligation to replenish the CP Security in the event Buyer collects or draws down any portion of the CP Security for any reason permitted under this Agreement. Except to the extent Seller elects to apply the CP Security to the Development Security, upon the earlier of (i) Seller's delivery of the Development Security, or (ii) sixty (60) days after termination of this Agreement, Buyer shall return the CP Security to Seller, less the amounts drawn in accordance with this Agreement. Seller may at its option exchange one permitted form of CP Security for another permitted form of Development Security.

8.8 **Seller's Development Security.** To secure its obligations under this Agreement, Seller shall deliver the Development Security to Buyer within thirty (30) days of the CP Satisfaction Date. Seller shall maintain the Development Security in full force and effect; *provided* Seller will have no obligation to replenish the Development Security in the event Buyer collects or draws down any portion of the Development Security for any reason permitted under this Agreement. Except to the extent Seller elects to apply the Development Security to the Performance Security, upon the earlier of (i) Seller's delivery of the Performance Security, or (ii) sixty (60) days after termination of this Agreement, Buyer shall return the Development Security to Seller, less the amounts drawn in accordance with this Agreement. Seller may at its option exchange one permitted form of Development Security for another permitted form of Development Security.

8.9 **Seller's Performance Security.** To secure its obligations under this Agreement, Seller shall deliver Performance Security to Buyer on or before the Commercial Operation Date. Seller shall maintain the Performance Security in full force and effect, and Seller shall within five (5) Business Days after any draw thereon replenish the Performance Security in the event Buyer collects or draws down any portion of the Performance Security for any reason permitted under this Agreement other than to satisfy a Termination Payment, until the following have occurred: (A) the Delivery Term has expired or terminated early; and (B) all payment obligations of Seller then due and payable under this Agreement, including compensation for penalties, Termination Payment, indemnification payments or other damages are paid in full (whether directly or indirectly such as through set-off or netting). Following the occurrence of both events, Buyer shall promptly return to Seller the unused portion of the Performance Security. Seller may at its option exchange one permitted form of Performance Security for another permitted form of Performance Security.

8.10 **First Priority Security Interest in Cash or Cash Equivalent Collateral.** To secure its obligations under this Agreement, and until released as provided herein, Seller hereby grants to Buyer a present and continuing first-priority security interest ("**Security Interest**") in,

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and lien on (and right to net against), and assignment of the CP Security, Development Security, Performance Security, any other cash collateral and cash equivalent collateral posted pursuant to Sections 8.7, 8.8 and 8.9 and any and all interest thereon or proceeds resulting therefrom or from the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of Buyer, and Seller agrees to take all action as Buyer reasonably requires in order to perfect Buyer's Security Interest in, and lien on (and right to net against), such collateral and any and all proceeds resulting therefrom or from the liquidation thereof.

Upon or any time after the occurrence and continuation of an Event of Default caused by Seller, an Early Termination Date resulting from an Event of Default caused by Seller, or an occasion provided for in this Agreement where Buyer is authorized to retain all or a portion of the CP Security, Development Security or Performance Security, Buyer may do any one or more of the following (in each case subject to the final sentence of this Section 8.10):

(a) Exercise any of its rights and remedies with respect to the CP Security, Development Security and Performance Security, including any such rights and remedies under Law then in effect;

(b) Draw on any outstanding Letter of Credit issued for its benefit and retain any cash held by Buyer as CP Security, Development Security or Performance Security; and

(c) Liquidate all CP Security, Development Security or Performance Security (as applicable) then held by or for the benefit of Buyer free from any claim or right of any nature whatsoever of Seller, including any equity or right of purchase or redemption by Seller.

Buyer shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under this Agreement (Seller remains liable for any amounts owing to Buyer after such application), subject to Buyer's obligation to return any surplus proceeds remaining after these obligations are satisfied in full.

8.11 **Buyer Credit Arrangements.**

(a) To secure its obligations under this Agreement, Buyer shall deliver to Seller within one hundred twenty (120) days after the Effective Date, Buyer Liability Pass Through Agreements from the Project Participants with Liability Shares as set forth on Exhibit S. Seller shall countersign each Buyer Liability Pass Through Agreement within ten (10) days of receipt of Buyer's delivery of each such Buyer Liability Pass Through Agreement executed by Buyer and applicable Project Participant; provided that no delay in countersigning any such Buyer Liability Pass Through Agreement shall affect Seller's, Buyer's or the Project Participant's rights or obligations thereunder once executed. Buyer shall maintain such Buyer Liability Pass Through Agreements in full force and effect until both of the following have occurred: (a) the Delivery Term has expired or terminated early; and (b) all payment obligations of Buyer due and payable under this Agreement are paid in full (whether directly or indirectly such as through set-off or netting). Buyer may propose amendments to Exhibit S, including with respect to the identity of Project Participants and the amount of each Project Participant's Liability Share. Seller shall have thirty (30) days to evaluate any such proposed amendments to Exhibit S in its sole but good faith discretion and no such proposed amendment will be effective without the prior written consent of

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Seller. If Seller consents to such proposed amendments to Exhibit S, Buyer shall have thirty (30) days to provide Seller with replacement Buyer Liability Pass Through Agreements with Liability Shares executed by Buyer and the applicable Project Participants that incorporate the Liability Shares set forth in the amended Exhibit S. Seller shall use good faith efforts to countersign each such Buyer Liability Pass Through Agreement executed by Buyer and the applicable Project Participant within ten (10) Business Days after Buyer's delivery of such Buyer Liability Pass Through Agreements to Seller; *provided* that no delay in countersigning any such Buyer Liability Pass Through Agreement shall affect Seller's, Buyer's or the Project Participant's rights or obligations thereunder once executed; and further provided that until the modified Buyer Liability Pass Through Agreements with Liability Shares set forth in amended Exhibit S have been executed by Seller and all applicable Project Participants, the prior agreements will remain in effect.

(b) Within sixty (60) days following a Step-Up Event, (A) Buyer shall provide Seller with replacement Buyer Liability Pass Through Agreements from all Compliant Project Participants executed by Buyer and the applicable Compliant Project Participants that reflect each Compliant Project Participant's Revised Liability Share following such Step-Up Event, and, (B) Exhibit S will be amended to reflect the Compliant Project Participants' Revised Liability Shares following such Step-Up Event. Seller shall use good faith efforts to countersign each such Buyer Liability Pass Through Agreement executed by Buyer and the applicable Compliant Project Participant within ten (10) Business Days after Buyer's delivery of such Buyer Liability Pass Through Agreements to Seller; *provided* that that no delay in countersigning any such Buyer Liability Pass Through Agreement shall affect Seller's, Buyer's or the Project Participant's rights or obligations thereunder once executed; and further provided that until the modified Buyer Liability Pass Through Agreements with Liability Shares set forth in amended Exhibit S have been executed by Seller and all applicable Project Participants, the prior agreements will remain in effect. Buyer will enforce the provisions of the Project Participation Agreement relating to nonperformance and payment defaults by Project Participants, including the use of the "Step-Up Allocation" provisions to cure a Project Participant Payment Default, and will give Seller written notice within three (3) Business Days after the occurrence of any of the following: (i) any Project Participant Payment Default by any Project Participant under the Project Participation Agreement, including copies of any notices given to the Defaulted Project Participant, (ii) the cure of any Project Participant Payment Default by a Defaulted Project Participant, (iii) any actions taken to enforce remedies with respect to a Project Participant Payment Default, (iv) the termination of any Project Participant's interest under the Project Participation Agreement, and (v) the reallocation of any terminated Project Participant's rights under the Project Participation Agreement, including the revised "Entitlement Shares" of each remaining Project Participant under the Project Participation Agreement.

ARTICLE 9 NOTICES

9.1 **Addresses for the Delivery of Notices.** Any Notice required, permitted, or contemplated hereunder shall be in writing, shall be addressed to the Party to be notified at the address set forth in Exhibit N or at such other address or addresses as a Party may designate for itself from time to time by Notice hereunder.

9.2 **Acceptable Means of Delivering Notice.** Each Notice required, permitted, or contemplated hereunder shall be deemed to have been validly served, given or delivered as follows: (a) if sent by United States mail with proper first class postage prepaid, three (3) Business Days following the date of the postmark on the envelope in which such Notice was deposited in the United States mail; (b) if sent by a regularly scheduled overnight delivery carrier with delivery fees either prepaid or an arrangement with such carrier made for the payment of such fees, the next Business Day after the same is delivered by the sending Party to such carrier; (c) if sent by electronic communication (including electronic mail or other electronic means), at the time indicated by the time stamp upon delivery and, if after 5:00 p.m. PPT, on the next Business Day; or (d) if delivered in person, upon receipt by the receiving Party. Notwithstanding the foregoing, invoices sent pursuant to Section 8.1 and Notices of outages or other scheduling or dispatch information or requests may be sent by electronic communication and shall be considered delivered upon successful completion of such transmission.

ARTICLE 10 FORCE MAJEURE

10.1 Definition.

(a) **“Force Majeure Event”** means any act or event that delays or prevents a Party from timely performing all or a portion of its obligations under this Agreement or from complying with all or a portion of the conditions under this Agreement if such act or event, despite the exercise of commercially reasonable efforts, cannot be avoided by and is beyond the reasonable control (whether direct or indirect) of and without the fault or negligence of the Party relying thereon as justification for such delay, nonperformance, or noncompliance.

(b) Without limiting the generality of the foregoing, so long as the following events, despite the exercise of reasonable efforts, cannot be avoided by, and are beyond the reasonable control (whether direct or indirect) of and without the fault or negligence of the Party relying thereon as justification for such delay, nonperformance or noncompliance, a Force Majeure Event may include an act of God or the elements, such as flooding, lightning, hurricanes, tornadoes, or ice storms; explosion; fire; volcanic eruption; flood; epidemic or pandemic (excluding impacts of the disease designated COVID-19 or the related virus designated SARS-CoV-2 impacts actually known by the Party claiming the Force Majeure Event as of the Effective Date); landslide; mudslide; sabotage; terrorism; earthquake; or other cataclysmic events; an act of public enemy; war; blockade; civil insurrection; riot; civil disturbance; or strikes or other labor difficulties caused or suffered by a Party or any third party except as set forth below.

(c) Notwithstanding the foregoing, the term **“Force Majeure Event”** does not include (i) economic conditions that render a Party’s performance of this Agreement at the Contract Price unprofitable or otherwise uneconomic (including an increase in component costs for any reason, including foreign or domestic tariffs, Buyer’s ability to buy electric energy at a lower price, or Seller’s ability to sell the Product, or any component thereof, at a higher price, than under this Agreement); (ii) Seller’s inability to obtain permits or approvals of any type for the construction, operation, or maintenance of the Facility, except to the extent such inability is caused by a Force Majeure Event; (iii) the inability of a Party to make payments when due under this Agreement, unless the cause of such inability is an event that would otherwise constitute a Force

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Majeure Event as described above that disables physical or electronic facilities necessary to transfer funds to the payee Party; (iv) a Curtailment Order, except to the extent the Curtailment Order is caused by a Force Majeure Event; (v) Seller's inability to obtain sufficient labor, equipment, materials, or other resources to build or operate the Facility except to the extent such inability is caused by a Force Majeure Event; (vi) any equipment failure except if such equipment failure is caused by a Force Majeure Event; or (viii) any action or inaction by any third party, including Transmission Provider, that delays or prevents the approval, construction or placement in service of any Interconnection Facilities or Network Upgrades, except to the extent caused by a Force Majeure Event.

10.2 Termination Following Force Majeure Event. If a Force Majeure Event has occurred after the Commercial Operation Date that has caused either Party to be wholly or partially unable to perform its obligations hereunder, and the impacted Party has claimed and received relief from performance of its obligations for a consecutive twelve (12) month period, then the non-claiming Party may terminate this Agreement upon written Notice to the other Party. Upon any such termination, neither Party shall have any liability to the other Party, save and except for those obligations specified in Section 2.1(c), and Buyer shall promptly return to Seller any Performance Security then held by Buyer, less any amounts drawn in accordance with this Agreement. Notwithstanding the foregoing, the occurrence and continuation of a Force Majeure Event shall not (a) suspend or excuse the obligation of Seller to achieve the Guaranteed Construction Start Date or the Guaranteed Commercial Operation Date beyond the extensions provided in Exhibit B, or (b) limit Buyer's right to declare an Event of Default pursuant to Section 11.1(b)(ii) or (iv) and receive a Damage Payment upon exercise of Buyer's default right pursuant to Section 11.2.

10.3 Notice for Force Majeure. Within five (5) Business Days of knowledge of the commencement of Force Majeure Event, the claiming Party shall provide the other Party with oral notice of the event of Force Majeure, and within two (2) weeks of knowledge of the commencement of a Force Majeure Event the claiming Party shall provide the other Party with notice in the form of a letter describing in detail the occurrence giving rise to the Force Majeure Event, including the nature, cause, estimated date of commencement thereof, and the anticipated extent of any delay or interruption in performance. Failure to provide timely notice constitutes a waiver of the Force Majeure Event only for the time-period prior to the provision of timely notice. Upon written request from Buyer, Seller shall provide documentation demonstrating to Buyer's reasonable satisfaction that each day of the claimed delay was the result of a Force Majeure Event and did not result from Seller's actions or failure to exercise due diligence or take reasonable actions. The claiming party shall promptly notify the other Party in writing of the cessation or termination of such Force Majeure Event, all as known or estimated in good faith by the affected Party. The suspension of performance due to a claim of Force Majeure must be of no greater scope and of no longer duration than is required by the Force Majeure Event.

10.4 No Liability If a Force Majeure Event Occurs. Neither Seller nor Buyer shall be liable to the other Party in the event it is prevented from performing its obligations hereunder in whole or in part due to a Force Majeure Event. The Party rendered unable to fulfill any obligation by reason of a Force Majeure Event shall take reasonable actions necessary to remove such inability with due speed and diligence. Nothing herein shall be construed as permitting that Party to continue to fail to perform after said cause has been removed. The obligation to use due speed and diligence shall not be interpreted to require resolution of labor disputes by acceding to

demands of the opposition when such course is inadvisable in the discretion of the Party having such difficulty. Neither Party shall be considered in breach or default of this Agreement if and to the extent that any failure or delay in the Party's performance of one or more of its obligations hereunder is caused by a Force Majeure Event. Notwithstanding the foregoing, the occurrence and continuation of a Force Majeure Event shall not suspend or excuse the obligation of Seller to achieve the Guaranteed Construction Start Date or the Guaranteed Commercial Operation Date beyond the extensions provided in Section 4 of Exhibit B or limit Buyer's right to declare an Event of Default pursuant to Section 11.1(b)(ii) and receive a Damage Payment upon exercise of Buyer's rights pursuant to Section 11.2.

ARTICLE 11 DEFAULTS; REMEDIES; TERMINATION

11.1 **Events of Default.** An "**Event of Default**" shall mean,

(a) with respect to a Party (the "**Defaulting Party**") that is subject to the Event of Default, the occurrence of any of the following:

(i) the failure by such Party to make, when due, any payment required pursuant to this Agreement and such failure is not remedied within ten (10) Business Days after Notice thereof;

(ii) any representation or warranty made by such Party herein is false or misleading in any material respect when made or when deemed made or repeated, and such default is not remedied within thirty (30) days after Notice thereof (or such longer additional period, not to exceed an additional sixty (60) days, if the Defaulting Party is unable to remedy such default within such initial thirty (30) days period despite exercising commercially reasonable efforts);

(iii) the failure by such Party to perform any material covenant or obligation set forth in this Agreement (except to the extent constituting a separate Event of Default set forth in this Section 11.1) and such failure is not remedied within thirty (30) days after Notice thereof (or such longer additional period, not to exceed an additional ninety (90) days, if the Defaulting Party is unable to remedy such default within such initial thirty (30) days period despite exercising commercially reasonable efforts);

(iv) such Party becomes Bankrupt;

(v) such Party assigns this Agreement or any of its rights hereunder other than in compliance with Section 14.2 or 14.3, as appropriate; or

(vi) such Party consolidates or amalgamates with, or merges with or into, or transfers all or substantially all of its assets to, another entity and, at the time of such consolidation, amalgamation, merger or transfer, the resulting, surviving or transferee entity fails to assume all the obligations of such Party under this Agreement to which it or its predecessor was a party by operation of Law or pursuant to an agreement reasonably satisfactory to the other Party.

(b) with respect to Seller as the Defaulting Party, the occurrence of any of the following:

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(i) if at any time, Seller delivers or attempts to deliver Energy to the Delivery Point for sale under this Agreement that was not generated by the Facility except as expressly permitted hereunder;

(ii) the failure by Seller to achieve Commercial Operation on or before the Guaranteed Commercial Operation Date, as such date may be extended by Seller's payment of Commercial Operation Delay Damages pursuant to Section 2(b) of Exhibit B and/or a Development Cure Period pursuant to Section 4 of Exhibit B;

(iii) if not remedied within ten (10) days after Notice thereof, the failure by Seller to deliver a Remedial Action Plan on the timeframe set forth under Section 2.4;

(iv) the failure by Seller to achieve the Construction Start Date on or before the Guaranteed Construction Start Date, as such date may be extended by Seller's payment of Daily Delay Damages pursuant to Section 1(b) of Exhibit B and/or a Development Cure Period pursuant to Section 4 of Exhibit B;

(v) Seller sells, assigns, or otherwise transfers, or commits to sell, assign, or otherwise transfer, the Product, or any portion thereof, during the Delivery Term to any party other than Buyer except as expressly permitted under this Agreement;

(vi) if, in any consecutive six (6) month period after the Commercial Operation Date, the Adjusted Energy Production amount for such period is not at least ten percent (10%) of the Expected Energy amount for such period, and Seller fails to (x) deliver to Buyer within ten (10) Business Days after Notice from Buyer a plan or report developed by Seller that describes the cause of the failure to meet the ten percent (10%) and the actions that Seller has taken, is taking, or proposes to take in an effort to cure such condition along with the written confirmation of a Licensed Professional Engineer that such plan or report is in accordance with Prudent Operating Practices and capable of cure within a reasonable period of time, not to exceed one-hundred eighty (180) days ("Cure Plan"); *provided* that if the cause of any such shortfall is a failure of the Facility's main power transformer, and such failure was not caused by Seller and could not have been avoided through the exercise of Prudent Operating Practice, then the Cure Plan may be extended for an additional period of time not to exceed three hundred sixty-five (365) days and (y) complete such Cure Plan in all material respects as set forth therein, including within the timeframe set forth therein;

(vii) if, in any Contract Year, beginning with the second (2nd) Contract Year, the Adjusted Energy Production amount for such Contract Year is not at least sixty-five percent (65%) of the Expected Energy amount for such Contract Year; *provided* that if the cause of any such shortfall is a failure of the Facility's main power transformer, and such failure was not caused by Seller and could not have been avoided through the exercise of Prudent Operating Practice, then the energy not generated and delivered during such failure will be treated as Lost Output solely for purposes of this subsection, for a cumulative period not to exceed three hundred sixty-five (365) days during such Contract Year;

(viii) if, in any Performance Measurement Period beginning with the second (2nd) Performance Measurement Period, the Adjusted Energy Production amount is not at

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least eighty percent (80%) of the aggregate Expected Energy amount for such Performance Measurement Period; *provided* that if the cause of any such shortfall is a failure of the Facility's main power transformer, and such failure was not caused by Seller and could not have been avoided through the exercise of Prudent Operating Practice, then the energy not generated and delivered during such failure will be treated as Lost Output solely for purposes of this subsection, for a cumulative period not to exceed three hundred sixty-five (365) days during such Performance Measurement Period;

(ix) failure by Seller to satisfy the collateral requirements pursuant to Sections 8.7, 8.8 or 8.9 within five (5) Business Days after Notice, including the failure to replenish the Performance Security amount in accordance with this Agreement in the event Buyer draws against either for any reason other than to satisfy a Damage Payment or a Termination Payment;

(x) with respect to any outstanding Letter of Credit provided for the benefit of Buyer that is not then required under this Agreement to be canceled or returned, the failure by Seller to provide for the benefit of Buyer either (1) cash or (2) a substitute Letter of Credit from a different issuer meeting the criteria set forth in the definition of Letter of Credit, in each case, in the amount required hereunder within ten (10) Business Days after Seller receives Notice of the occurrence of any of the following events:

(A) the issuer of the outstanding Letter of Credit shall fail to maintain a Credit Rating of at least BBB by S&P or Baa2 by Moody's;

(B) the issuer of such Letter of Credit becomes Bankrupt;

(C) the issuer of the outstanding Letter of Credit shall fail to comply with or perform its obligations under such Letter of Credit and such failure shall be continuing after the lapse of any applicable grace period permitted under such Letter of Credit;

(D) the issuer of the outstanding Letter of Credit shall fail to honor a properly documented request to draw on such Letter of Credit;

(E) the issuer of the outstanding Letter of Credit shall disaffirm, disclaim, repudiate or reject, in whole or in part, or challenge the validity of, such Letter of Credit;

(F) such Letter of Credit fails or ceases to be in full force and effect at any time; or

(G) Seller shall fail to renew or cause the renewal of each outstanding Letter of Credit on a timely basis as provided in the relevant Letter of Credit and as provided in accordance with this Agreement, and in no event less than sixty (60) days prior to the expiration of the outstanding Letter of Credit.

(c) with respect to Buyer as the Defaulting Party, the occurrence of any of the following:

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(i) Buyer fails to deliver executed revised Buyer Liability Pass Through Agreements from all Compliant Project Participants for their respective Revised Liability Shares that total one hundred percent (100%) within sixty (60) days following a Step-Up Event;

(ii) following Project Participant Approval, Buyer fails to maintain Buyer Liability Pass Through Agreements from Project Participants with Liability Shares that total one hundred percent (100%), and such failure is not remedied within thirty (30) days after Notice thereof;

(iii) the breach of or default under any Buyer Liability Pass Through Agreement by the Project Participant party thereto; *provided*, Buyer shall have thirty (30) days after Notice thereof to cure any such breach or default by such Project Participant; or

(iv) the termination or expiration of the Project Participation Agreement.

11.2 Remedies; Declaration of Early Termination Date. If an Event of Default with respect to a Defaulting Party shall have occurred and be continuing, the other Party ("**Non-Defaulting Party**") shall have the following rights:

(a) to send Notice, designating a day, no earlier than the day such Notice is deemed to be received and no later than twenty (20) days after such Notice is deemed to be received, as an early termination date of this Agreement ("**Early Termination Date**") that terminates this Agreement (the "**Terminated Transaction**") and ends the Delivery Term effective as of the Early Termination Date;

(b) to accelerate all amounts owing between the Parties, and to collect as liquidated damages (i) subject to Section 12.3, the Damage Payment (in the case of an Event of Default by Seller occurring before the Commercial Operation Date, including an Event of Default under Section 11.1(b)(ii)), or (ii) the Termination Payment calculated in accordance with Section 11.3 below (in the case of any other Event of Default by either Party);

(c) to withhold any payments due to the Defaulting Party under this Agreement;

(d) to suspend performance; and

(e) to exercise any other right or remedy available at law or in equity, including specific performance or injunctive relief, except to the extent such remedies are expressly limited under this Agreement; *provided*, payment by the Defaulting Party of the Damage Payment or Termination Payment, as applicable, shall constitute liquidated damages and the Non-Defaulting Party's sole and exclusive remedy for any Terminated Transaction and the Event of Default related thereto.

11.3 Termination Payment. The Termination Payment ("**Termination Payment**") for a Terminated Transaction shall be the aggregate of all Settlement Amounts plus any or all other amounts due to or from the Non-Defaulting Party (as of the Early Termination Date) netted into a single amount. The Non-Defaulting Party shall calculate, in a commercially reasonable manner, a Settlement Amount for the Terminated Transaction as of the Early Termination Date. Third parties supplying information for purposes of the calculation of Gains or Losses may include, without

limitation, dealers in the relevant markets, end-users of the relevant product, information vendors and other sources of market information. Without prejudice to the Non-Defaulting Party's duty to mitigate, the Non-Defaulting Party shall not have to enter into replacement transactions to establish a Settlement Amount. Each Party agrees and acknowledges that (a) the actual damages that the Non-Defaulting Party would incur in connection with a Terminated Transaction would be difficult or impossible to predict with certainty, (b) the Damage Payment or Termination Payment described in Section 11.2 or this Section 11.3 (as applicable) is a reasonable and appropriate approximation of such damages, and (c) the Damage Payment or Termination Payment described in Section 11.2 or this Section 11.3 (as applicable) is the exclusive remedy of the Non-Defaulting Party in connection with a Terminated Transaction but shall not otherwise act to limit any of the Non-Defaulting Party's rights or remedies if the Non-Defaulting Party does not elect a Terminated Transaction as its remedy for an Event of Default by the Defaulting Party.

11.4 Notice of Payment of Termination Payment. As soon as practicable after a Terminated Transaction, Notice shall be given by the Non-Defaulting Party to the Defaulting Party of the amount of the Damage Payment or Termination Payment and whether the Termination Payment is due to or from the Non-Defaulting Party. The Notice shall include a written statement explaining in reasonable detail the calculation of such amount and the sources for such calculation. The Damage Payment or Termination Payment, as applicable, shall be made to or from the Non-Defaulting Party, as applicable, within ten (10) Business Days after such Notice is effective.

11.5 Disputes With Respect to Termination Payment. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Termination Payment, in whole or in part, the Defaulting Party shall, within five (5) Business Days of receipt of the Non-Defaulting Party's calculation of the Termination Payment, provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. Disputes regarding the Termination Payment shall be determined in accordance with Article 15.

11.6 Limitation on Seller's Ability to Make or Agree to Third-Party Sales from the Facility after Early Termination Date. If this Agreement is terminated by Buyer prior to the Commercial Operation Date due to Seller's Event of Default, neither Seller nor Seller's Affiliates may sell, market or deliver any Product associated with or attributable to the Facility to a party other than Buyer for a period of two (2) years following the Early Termination Date due to Seller's Event of Default, unless prior to selling, marketing or delivering such Product, or entering into the agreement to sell, market or deliver such Product to a party other than Buyer, Seller or Seller's Affiliates provide Buyer with a written offer to sell the Product on terms and conditions materially similar to the terms and conditions contained in this Agreement (including price unless the Seller Event of Default is pursuant to Sections 11.1(b)(ii) or (iv) and Seller has demonstrated to Buyer's reasonable satisfaction that such delays did not result from Seller's actions or failure to take commercially reasonable actions, then excluding price) and Buyer fails to accept such offer within forty-five (45) days of Buyer's receipt thereof.

Neither Seller nor Seller's Affiliates may sell or transfer the Facility, or any part thereof, or land rights or interests in the Site (including the interconnection queue position of the Facility) so long as the limitations contained in this Section 11.6 apply, unless the transferee agrees to be bound by the terms set forth in this Section 11.6 pursuant to a written agreement approved by Buyer in its reasonable discretion.

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Seller shall indemnify and hold Buyer harmless from all benefits lost and other damages sustained by Buyer as a result of any breach by Seller of its covenants contained within this Section 11.6.

11.7 **Rights And Remedies Are Cumulative.** Except where an express and exclusive remedy or measure of damages is provided, the rights and remedies of a Party pursuant to this Article 11 shall be cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

11.8 **Mitigation.** Any Non-Defaulting Party shall be obligated to use commercially reasonable efforts to mitigate its Costs, Losses and damages resulting from any Event of Default of the other Party under this Agreement.

11.9 **Pass Through of Buyer Liability.** Notwithstanding any other provision of this Agreement, if Buyer fails to make when due any payment required pursuant to this Agreement, and such failure is not remedied within ten (10) Business Days after Notice thereof, Seller may, without waiving any of its rights with respect to Buyer except as expressly provided herein, pursue remedies under any or all of the Buyer Liability Pass Through Agreements as provided therein. Seller hereby waives the right to recover directly from Buyer any Termination Payment owed by Buyer that is not paid by Buyer pursuant to Sections 11.3 and 11.4, but the foregoing waiver does not apply to any other right or remedy of Seller under this Agreement, including the right to recover accrued Monthly Product Payments, other amounts payable or reimbursable under this Agreement or any other amounts incurred or accrued prior to termination of this Agreement, and the right to terminate the Agreement as the result of an Event of Default by Buyer.

ARTICLE 12 LIMITATION OF LIABILITY AND EXCLUSION OF WARRANTIES.

12.1 **No Consequential Damages.** EXCEPT TO THE EXTENT (A) PART OF AN EXPRESS REMEDY OR MEASURE OF DAMAGES HEREIN, (B) PART OF A THIRD PARTY INDEMNITY CLAIM UNDER ARTICLE 16, (C) INCLUDED IN A LIQUIDATED DAMAGES CALCULATION, OR (D) ARISING FROM FRAUD OR INTENTIONAL MISREPRESENTATION, NEITHER PARTY SHALL BE LIABLE TO THE OTHER OR ITS INDEMNIFIED PERSONS FOR ANY SPECIAL, PUNITIVE, EXEMPLARY, INDIRECT, OR CONSEQUENTIAL DAMAGES, OR LOSSES OR DAMAGES FOR LOST REVENUE OR LOST PROFITS, WHETHER FORESEEABLE OR NOT, ARISING OUT OF, OR IN CONNECTION WITH THIS AGREEMENT, BY STATUTE, IN TORT OR CONTRACT.

12.2 **Waiver and Exclusion of Other Damages.** EXCEPT AS EXPRESSLY SET FORTH HEREIN, THERE IS NO WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE, AND ANY AND ALL IMPLIED WARRANTIES ARE DISCLAIMED. THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. ALL LIMITATIONS OF LIABILITY CONTAINED IN THIS AGREEMENT, INCLUDING, WITHOUT LIMITATION, THOSE PERTAINING TO SELLER'S LIMITATION OF LIABILITY AND THE PARTIES' WAIVER OF CONSEQUENTIAL DAMAGES, SHALL APPLY EVEN IF THE REMEDIES FOR BREACH OF WARRANTY PROVIDED IN THIS AGREEMENT ARE DEEMED TO "FAIL OF THEIR

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ESSENTIAL PURPOSE” OR ARE OTHERWISE HELD TO BE INVALID OR UNENFORCEABLE.

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS AND EXCLUSIVE REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR’S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED.

IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR’S LIABILITY SHALL BE LIMITED TO DIRECT DAMAGES ONLY. TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, INCLUDING UNDER SECTIONS 3.8, 4.7, 4.8, 11.2 AND 11.3, AND AS PROVIDED IN EXHIBIT B, AND EXHIBIT G, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, THAT OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THAT THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE ANTICIPATED HARM OR LOSS. IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE. THE PARTIES HEREBY WAIVE ANY RIGHT TO CONTEST SUCH PAYMENTS AS AN UNREASONABLE PENALTY.

THE PARTIES ACKNOWLEDGE AND AGREE THAT MONEY DAMAGES AND THE EXPRESS REMEDIES PROVIDED FOR HEREIN ARE AN ADEQUATE REMEDY FOR THE BREACH BY THE OTHER OF THE TERMS OF THIS AGREEMENT, AND EACH PARTY WAIVES ANY RIGHT IT MAY HAVE TO SPECIFIC PERFORMANCE WITH RESPECT TO ANY OBLIGATION OF THE OTHER PARTY UNDER THIS AGREEMENT.

12.3 **Limitation on Pre-COD Liability.** Notwithstanding anything in this Agreement to the contrary, unless and until the Facility has achieved Commercial Operation, Seller’s aggregate liability under this Agreement for any and all reasons, including liabilities for payment of Daily Delay Damages, Commercial Operation Delay Damages and the Damage Payment, shall not exceed [REDACTED]. For avoidance of doubt, this Section 12.3 shall not be applicable once the Facility has achieved Commercial Operation.

ARTICLE 13 REPRESENTATIONS AND WARRANTIES; AUTHORITY

13.1 **Seller’s Representations and Warranties.** As of the Effective Date, Seller represents and warrants as follows:

(a) Seller is a Nevada limited liability business, duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation, and is qualified to conduct

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business in the State of California and each jurisdiction where the failure to so qualify would have a material adverse effect on the business or financial condition of Seller.

(b) Seller has the power and authority to enter into and perform this Agreement and is not prohibited from entering into this Agreement or discharging and performing all covenants and obligations on its part to be performed under and pursuant to this Agreement. The execution, delivery and performance of this Agreement by Seller has been duly authorized by all necessary limited liability company action on the part of Seller and does not and will not require the consent of any trustee or holder of any indebtedness or other obligation of Seller or any other party to any other agreement with Seller.

(c) The execution and delivery of this Agreement, consummation of the transactions contemplated herein, and fulfillment of and compliance by Seller with the provisions of this Agreement will not conflict with or constitute a breach of or a default under any Law presently in effect having applicability to Seller, subject to any permits that have not yet been obtained by Seller, the documents of formation of Seller or any outstanding trust indenture, deed of trust, mortgage, loan agreement or other evidence of indebtedness or any other agreement or instrument to which Seller is a party or by which any of its property is bound.

(d) This Agreement has been duly executed and delivered by Seller. This Agreement is a legal, valid and binding obligation of Seller enforceable in accordance with its terms, except as limited by laws of general applicability limiting the enforcement of creditors' rights or by the exercise of judicial discretion in accordance with general principles of equity.

(e) The Facility will be located in the State of Nevada.

(f) Seller shall maintain Site Control throughout the Contract Term.

(g) Seller will be responsible for obtaining all permits necessary to construct and operate the Facility and Seller will be the applicant on any CEQA documents, if applicable.

(h) Seller, and, if applicable, its successors, represents and warrants that throughout the Delivery Term of this Agreement, subject to Section 3.12, that the Facility is eligible to qualify as a Firm Clean Resource.

(i) Except as set forth in Exhibit A, Seller shall maintain Firm Transmission rights sufficient to deliver 13 MW to the Delivery Point throughout the Delivery Term.

(j) Seller shall comply with all CAISO Tariff requirements applicable to Pseudo-Tie Resources, including Appendix N to the Tariff, throughout the Delivery Term.

(k) As of the Effective Date, Seller represents and warrants to Buyer that it has not received notice from or been advised by any existing or potential supplier or service provider for the Facility that COVID-19 has caused, or is reasonably likely to cause, a delay in the construction of the Facility or the delivery of materials necessary to complete the Facility, in each case that would cause the Commercial Operation Date to be later than the Guaranteed Commercial Operation Date.

13.2 **Buyer's Representations and Warranties.** As of the Effective Date, Buyer represents and warrants as follows:

(a) Buyer is a joint powers authority validly existing and in good standing under the laws of the State of California, and is qualified to conduct business pursuant to its duly authorized Joint Powers Agreement. All Persons making up the governing body of Buyer are appointed in their positions and hold their positions in good standing in accordance with the Joint Powers Agreement and other Law.

(b) Buyer has the power and authority to enter into and perform this Agreement and is not prohibited from entering into this Agreement or discharging and performing all covenants and obligations on its part to be performed under and pursuant to this Agreement, except where such failure does not have a material adverse effect on Buyer's performance under this Agreement. The execution, delivery and performance of this Agreement by Buyer has been duly authorized by all necessary action on the part of Buyer and does not and will not require the consent of any trustee or holder of any indebtedness or other obligation of Buyer or any other party to any other agreement with Buyer.

(c) The execution and delivery of this Agreement, consummation of the transactions contemplated herein, and fulfillment of and compliance by Buyer with the provisions of this Agreement will not conflict with or constitute a breach of or a default under any Law presently in effect having applicability to Buyer, the documents of formation of Buyer or any outstanding trust indenture, deed of trust, mortgage, loan agreement or other evidence of indebtedness or any other agreement or instrument to which Buyer is a party or by which any of its property is bound.

(d) This Agreement has been duly executed and delivered by Buyer. This Agreement is a legal, valid and binding obligation of Buyer enforceable in accordance with its terms, except as limited by laws of general applicability limiting the enforcement of creditors' rights or by the exercise of judicial discretion in accordance with general principles of equity.

(e) Buyer warrants and covenants that with respect to its contractual obligations under this Agreement, it will not claim and affirmatively waives immunity on the grounds of sovereignty or similar grounds with respect to itself or its revenues or assets from (1) suit, (2) jurisdiction of court (provided that such court is located within a venue permitted in Law and under the Agreement), (3) relief by way of injunction, order for specific performance or recovery of property, (4) attachment of assets, or (5) execution or enforcement of any judgment; provided, however that nothing in this Agreement shall waive the obligations or rights set forth in the California Tort Claims Act (Government Code Section 810 et seq.)

13.3 **General Covenants.** Each Party covenants that commencing on the Effective Date and continuing throughout the Contract Term:

(a) It shall continue to be duly organized, validly existing and in good standing under the Laws of the jurisdiction of its formation and to be qualified to conduct business in California and each jurisdiction where the failure to so qualify would have a material adverse effect on its business or financial condition;

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(b) It shall maintain (or obtain from time to time as required) all regulatory authorizations necessary for it to legally perform its obligations under this Agreement; and

(c) It shall perform its obligations under this Agreement in compliance with all terms and conditions in its governing documents and in material compliance with any Law.

13.4 **Seller's Covenants.** Seller covenants that commencing on the Effective Date and continuing throughout the Contract Term:

(a) **Compliance with Laws.** To the extent applicable to Seller or the Facility, Seller shall comply with all federal, state and local laws, statutes, ordinances, rules and regulations, and the orders and decrees of any courts or administrative bodies or tribunals, including, without limitation those related to employment discrimination and prevailing wage, non-discrimination and non-preference; conflict of interest; environmentally preferable procurement; single serving bottled water; gifts; and disqualification of former employees. Seller shall not discriminate against any employee or applicant for employment on the basis of the fact or perception of that person's race, color, religion, ancestry, national origin, age, sex (including pregnancy, childbirth or related medical conditions), legally protected medical condition, family care status, veteran status, sexual orientation, gender identity, transgender status, domestic partner status, marital status, physical or mental disability, or AIDS/HIV status.

(b) **Workforce Development.** Seller shall comply with all applicable federal, state and local laws, statutes, ordinances, rules and regulations, and orders and decrees of any courts or administrative bodies or tribunals, including, without limitation, employment discrimination laws and prevailing wage laws. In addition, Seller shall (i) ensure that all employees hired by Seller, and its contractors and subcontractors, that will perform construction work or provide services at the Site related to construction of the Facility are paid wages not less than the rate of such wages then prevailing in the region in which the Facility is located, as determined by the Nevada Labor Commissioner in the manner provided in Nevada Revised Statutes Section 338.030 (as may be amended from time to time), and are paid wages in compliance with Nevada Revised Statutes Section 338.020 (as may be amended from time to time) despite the Facility not constituting a public work under Nevada law, and permit no less than annual auditing by Buyer to verify such compliance ("**Prevailing Wage Requirement**"), or (ii) ensure that any construction work contracted by Seller in furtherance of this Agreement shall be conducted using a community workforce agreement, work site or project labor agreement, collective bargaining agreement, or other similar agreement related to construction of the Facility ("**Project Labor Agreement**"). The Facility may be eligible for a State of Nevada Renewable Energy Tax Abatement ("**RETA**") agreement pursuant to Nevada Revised Statutes 701A.300-.390, inclusive, and Nevada Administrative Code Sections 701A.500-660, inclusive (the "**RETA Regulations**"). In lieu of complying with the Prevailing Wage Requirement, should Seller apply for and receive a RETA agreement, Seller may instead opt to comply with the requirements of the RETA Regulations, including the requirements of having a construction workforce comprised of no less than fifty percent (50%) Nevada residents, paying the construction workforce no less than one hundred seventy-five percent (175%) of the statewide average annual wage (as that phrase is defined in the RETA Regulations), and providing a health insurance plan satisfying the applicable requirements of the RETA Regulations. If Seller does not execute a Project Labor Agreement for the construction of the Facility, at the time of Commercial

Operation, Seller must certify that it has either complied with the Prevailing Wage Requirement or the RETA Regulations, and be able to demonstrate, upon Buyer's request, compliance with this requirement via a certified payroll system and such other documentation reasonably requested by Buyer, including pursuant to an audit.

(c) Prohibition Against Forced Labor. Seller represents and warrants that it has not and will not knowingly utilize equipment or resources for the construction, operation or maintenance of the Facility that rely on work or services exacted from any person under the threat of a penalty and for which the person has not offered himself or herself voluntarily ("**Forced Labor**"). Seller shall comprehensively implement due diligence procedures for its and its Affiliate's suppliers, subcontractors and other participants in its supply chains, to comply with this prohibition on the use of Forced Labor. Seller shall notify Buyer as soon as it becomes aware of any breach, or potential breach, of its obligations under this Section 13.5. Consistent with the business advisory jointly issued by the U.S. Departments of State, Treasury, Commerce and Homeland Security on July 1, 2020, equipment or resources sourced from the Xinjiang region of China are presumed to involve Forced Labor.

ARTICLE 14 ASSIGNMENT

14.1 General Prohibition on Assignments. Except as provided below, neither Party may voluntarily assign this Agreement or its rights or obligations under this Agreement without the prior written consent of the other Party, which consent shall not be unreasonably withheld, conditioned or delayed. Any Change of Control of Seller (whether voluntary or by operation of law) will be deemed an assignment and will require the prior written consent of Buyer, which consent shall not be unreasonably withheld, conditioned or delayed. Any assignment made without the required written consent, or in violation of the conditions to assignment set out below, shall be null and void. Buyer will have no obligation to provide any consent, or enter into any agreement, that materially and adversely affects any of Buyer's rights, benefits, risks or obligations under this Agreement, or to modify the Agreement, except as set forth below. The assigning Party shall be responsible for the other Party's reasonable third-party costs, including reasonable attorneys' fees, associated with the preparation, review, execution and delivery of documents in connection with any assignment of this Agreement by the assigning Party.

14.2 Collateral Assignment. Subject to the provisions of this Section 14.2, Seller has the right to assign this Agreement as collateral for any financing or refinancing of the Facility without the consent of Buyer. In connection with any financing or refinancing of the Facility by Seller, Buyer shall in good faith work with Seller and Lender to agree upon a consent to collateral assignment of this Agreement ("**Collateral Assignment Agreement**"), which shall be substantially in the form of Exhibit Q. Seller shall pay Buyer's reasonable expenses, including attorneys' fees, incurred to provide consents, estoppels, or other required documentation in connection with Seller's financing of the Facility. Buyer shall have no obligation to provide any consent, or enter into any agreement, that materially and adversely affects any of Buyer's rights, benefits, risks or obligations under this Agreement, or to modify this Agreement.

14.3 Permitted Assignment by Seller.

(a) Seller may, without the prior written consent of Buyer, transfer or assign this Agreement to: (i) an Affiliate of Seller or (ii) any Person succeeding to all or substantially all of the assets of Seller (whether voluntary or by operation of law) if, and only if (A) the assignee is a Permitted Transferee; (B) Seller has given Buyer Notice at least fifteen (15) Business Days before the date of such proposed assignment; and (C) Seller has provided Buyer a written agreement signed by the Person to which Seller wishes to assign its interests that (x) provides that such Person will assume all of Seller's obligations and liabilities under this Agreement upon such transfer or assignment and (y) certifies that such Person meets the definition of a Permitted Transferee. Notwithstanding the foregoing, any assignment by Seller or its successors or assigns under this Section 14.3(a) shall be of no force and effect unless and until such Notice and agreement by the assignee have been received and accepted by Buyer.

(b) Buyer may, without the prior written consent of Seller, transfer or assign this Agreement to any member of Buyer that (A) has a Credit Rating of at least BBB- from S&P or Baa3 from Moody's, and (B) is a load serving entity; *provided*, Buyer shall give Seller Notice at least fifteen (15) Business Days before the date of such proposed assignment and provide to Seller a written agreement, reasonably acceptable to Seller, signed by the Person to which Buyer wishes to assign its interests that provides that such Person will assume all of Buyer's obligations and liabilities under this Agreement upon such transfer or assignment. Notwithstanding the foregoing, any assignment by Buyer or its successors or assigns under this Section 14.3(b) shall be of no force and effect unless and until such Notice and agreement by the assignee have been received and accepted by Seller.

14.4 Buyer Financing Assignment. Buyer may assign this Agreement to a financing entity that will pre-pay all of Buyer's payment obligations under this Agreement with Seller's prior written consent, which consent shall not be unreasonably withheld, delayed or conditioned; *provided* that Seller reasonably determines that the terms and conditions of such pre-payment arrangements are satisfactory to Seller and its Lenders and do not adversely affect Seller or its arrangements with Lenders in any material respect.

**ARTICLE 15
DISPUTE RESOLUTION**

15.1 Governing Law; Venue.

(a) This agreement and the rights and duties of the parties hereunder shall be governed by and construed, enforced and performed in accordance with the laws of the state of California, without regard to principles of conflicts of Law. To the extent enforceable at such time, each party waives its respective right to any jury trial with respect to any litigation arising under or in connection with this agreement. [STC 17].

(b) For avoidance of doubt, although "agreement" is not capitalized in Section 15.1(a), the parties intend for "agreement" to mean this Agreement, and for "party" and "parties" to refer to the Party and Parties as set forth in the preamble to this Agreement.

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(c) The Parties agree that any suit, action or other legal proceeding by or against any Party with respect to or arising out of this Agreement shall be brought in the federal or state courts located in the State of California in a location to be mutually chosen by Buyer and Seller, or in the absence of mutual agreement, the County of San Francisco.

15.2 **Dispute Resolution.** In the event of any dispute arising under this Agreement, within ten (10) days following the receipt of a Notice from either Party identifying such dispute, the Parties shall meet, negotiate and attempt, in good faith, to resolve the dispute quickly, informally and inexpensively. If the Parties are unable to resolve a dispute arising hereunder within the earlier of either thirty (30) days of initiating such discussions, or within forty (40) days after Notice of the dispute, the Parties shall submit the dispute to mediation prior to seeking any and all remedies available to it at Law in or equity.

15.3 **Attorneys' Fees.** In any proceeding brought to enforce this Agreement or because of the breach by any Party of any covenant or condition herein contained, the prevailing Party shall be entitled to reasonable attorneys' fees (including reasonably allocated fees of in-house counsel) in addition to court costs and any and all other costs recoverable in said action.

ARTICLE 16 INDEMNIFICATION

16.1 **Indemnity.**

(a) Each Party (the "**Indemnifying Party**") agrees to defend, indemnify and hold harmless the other Party and its directors, officers, agents, attorneys, employees and representatives (each an "**Indemnified Party**" and collectively, the "**Indemnified Group**") from and against all third-party claims, demands, losses, liabilities, penalties, and expenses, including reasonable attorneys' and expert witness fees, for personal injury or death to Persons and damage to the property of any third party to the extent arising out of, resulting from, or caused by the negligent or willful misconduct of the Indemnifying Party, its Affiliates, its directors, officers, employees or agents (collectively, "**Indemnifiable Losses**").

(b) Nothing in this Section shall enlarge or relieve Seller or Buyer of any liability to the other for any breach of this Agreement. Neither Party shall be indemnified for its damages resulting from its sole negligence, intentional acts, or willful misconduct. These indemnity provisions shall not be construed to relieve any insurer of its obligations to pay claims consistent with the provisions of a valid insurance policy.

16.2 **Notice of Claim.** Subject to the terms of this Agreement and upon obtaining knowledge of an Indemnifiable Loss for which it is entitled to indemnity under this Article 16, the Indemnified Party will promptly Notify the Indemnifying Party in writing of any damage, claim, loss, liability or expense which Indemnified Party has determined has given or could give rise to an Indemnifiable Loss under Section 16.1 ("**Claim**"). The Notice is referred to as a "**Notice of Claim**". A Notice of Claim will specify, in reasonable detail, the facts known to Indemnified Party regarding the Indemnifiable Loss.

16.3 **Failure to Provide Notice.** A failure to give timely Notice or to include any specified information in any Notice as provided in this Section 16.3 will not affect the rights

or obligations of any Party hereunder except and only to the extent that, as a result of such failure, any Party which was entitled to receive such Notice was deprived of its right to recover any payment under its applicable insurance coverage or was otherwise materially damaged as a direct result of such failure and, provided further, Indemnifying Party is not obligated to indemnify any member of the Indemnified Group for the increased amount of any Indemnifiable Loss which would otherwise have been payable to the extent that the increase resulted from the failure to deliver timely a Notice of Claim.

16.4 Defense of Claims. If, within ten (10) Business Days after giving a Notice of Claim regarding a Claim to Indemnifying Party pursuant to Section 16.2, Indemnified Party receives Notice from Indemnifying Party that Indemnifying Party has elected to assume the defense of such Claim, Indemnifying Party will not be liable for any legal expenses subsequently incurred by Indemnified Party in connection with the defense thereof; provided, however, that if Indemnifying Party fails to take reasonable steps necessary to defend diligently such Claim within ten (10) Business Days after receiving Notice from Indemnifying Party that Indemnifying Party believes Indemnifying Party has failed to take such steps, or if Indemnifying Party has not undertaken fully to indemnify Indemnified Party in respect of all Indemnifiable Losses relating to the matter, Indemnified Party may assume its own defense, and Indemnifying Party will be liable for all reasonable costs or expenses, including attorneys' fees, paid or incurred in connection therewith. Without the prior written consent of Indemnified Party, Indemnifying Party will not enter into any settlement of any Claim which would lead to liability or create any financial or other obligation on the part of Indemnified Party for which Indemnified Party is not entitled to indemnification hereunder; provided, however, that Indemnifying Party may accept any settlement without the consent of Indemnified Party if such settlement provides a full release to Indemnified Party and no requirement that Indemnified Party acknowledge fault or culpability. If a firm offer is made to settle a Claim without leading to liability or the creation of a financial or other obligation on the part of Indemnified Party for which Indemnified Party is not entitled to indemnification hereunder and Indemnifying Party desires to accept and agrees to such offer, Indemnifying Party will give Notice to Indemnified Party to that effect. If Indemnified Party fails to consent to such firm offer within ten (10) calendar days after its receipt of such Notice, Indemnified Party may continue to contest or defend such Claim and, in such event, the maximum liability of Indemnifying Party to such Claim will be the amount of such settlement offer, plus reasonable costs and expenses paid or incurred by Indemnified Party up to the date of such Notice.

16.5 Subrogation of Rights. Upon making any indemnity payment, Indemnifying Party will, to the extent of such indemnity payment, be subrogated to all rights of Indemnified Party against any third party in respect of the Indemnifiable Loss to which the indemnity payment relates; provided that until Indemnified Party recovers full payment of its Indemnifiable Loss, any and all claims of Indemnifying Party against any such third party on account of said indemnity payment are hereby made expressly subordinated and subjected in right of payment to Indemnified Party's rights against such third party. Without limiting the generality or effect of any other provision hereof, Buyer and Seller shall execute upon request all instruments reasonably necessary to evidence and perfect the above-described subrogation and subordination rights.

16.6 **Rights and Remedies are Cumulative.** Except for express remedies already provided in this Agreement, the rights and remedies of a Party pursuant to this Article 16 are cumulative and in addition to the rights of the Parties otherwise provided in this Agreement.

ARTICLE 17 INSURANCE

17.1 Insurance.

(a) **General Liability.** Seller shall maintain, or cause to be maintained at its sole expense, (i) commercial general liability insurance, including products and completed operations and personal injury insurance, in a minimum amount of one million dollars (\$1,000,000) per occurrence, and an annual aggregate of not less than two million dollars (\$2,000,000), endorsed to provide contractual liability in said amount and including Buyer as an additional insured; and (ii) umbrella or excess liability insurance policy with a limit of liability of five million dollars (\$5,000,000). If commercially available, defense costs shall be provided as an additional benefit and not included within the limits of liability. Such insurance shall contain standard cross-liability and severability of interest provisions.

(b) **Employer's Liability Insurance.** Seller, if it has employees, shall maintain Employers' Liability insurance with a limit of one million dollars (\$1,000,000) for injury or death occurring as a result of each accident. With regard to bodily injury by disease, the one million dollar (\$1,000,000) policy limit will apply to each employee.

(c) **Workers Compensation Insurance.** Seller, if it has employees, shall also maintain at all times during the Contract Term workers' compensation and employers' liability insurance coverage in accordance with applicable requirements of Nevada Law.

(d) **Business Auto Insurance.** Seller shall maintain at all times during the Contract Term business auto insurance for bodily injury and property damage with a combined single limit of one million dollars (\$1,000,000) per occurrence. Such insurance shall cover liability arising out of Seller's use of all owned (if any), non-owned and hired vehicles, including trailers or semi-trailers in the performance of the Agreement.

(e) **Construction All-Risk Insurance.** Seller shall maintain or cause to be maintained during the construction of the Facility prior to the Commercial Operation Date, construction all-risk form property insurance covering the Facility during such construction periods, and naming Seller (and Lender if any) as the loss payee.

(f) **Contractor's Pollution Liability.** Seller shall maintain or cause to be maintained during the construction of the Facility prior to the Commercial Operation Date, Pollution Legal Liability Insurance in the amount of two million dollars (\$2,000,000) per occurrence and in the aggregate, naming Seller (and Lender if any) as additional named insured.

(g) **Umbrella Liability Insurance.** Seller may choose any combination of primary, excess or umbrella liability policies to meet the insurance requirements under Sections 17.1(a), (b) and (d) above.

(h) Subcontractor Insurance. Seller shall require all of its subcontractors to carry: (i) commercial general liability insurance with a limit of one million dollars (\$1,000,000); (ii) workers' compensation insurance coverage in accordance with applicable requirements of Law; (iii) employer's liability insurance with a limit of one million dollars (\$1,000,000) for all coverages; and (iv) business auto insurance for bodily injury and property damage with a combined single limit of one million dollars (\$1,000,000) per occurrence. All subcontractors shall include Seller as an additional insured to insurance carried pursuant to clauses (h)(i) and (h)(iv). All subcontractors shall provide a primary and non-contributory endorsement and a waiver of subrogation to Seller for the required coverage pursuant to this Section 17.1(h).

(i) Property Insurance. On and after the Commercial Operation Date, Seller shall maintain or cause to be maintained insurance against loss or damage from all causes under standard "all risk" property insurance coverage in amounts that are equal to the actual replacement value of the Facility; *provided*, however, with respect to property insurance for natural catastrophes, Seller shall maintain limits equivalent to a probable maximum loss amount determined by a firm with experience providing such determinations. Such insurance shall include business interruption coverage in an amount equal to twelve (12) months of expected revenue from this Agreement.

(j) Evidence of Insurance. Within ten (10) days after execution of the Agreement and upon annual renewal thereafter (except insurance required in 17.1(e), 17.1(f), 17.1(h) and 17.1(i)), Seller shall deliver to Buyer certificates of insurance evidencing such coverage. Regarding insurance required in Sections 17.1(e) and 17.1(f), prior to the Construction Start Date, Seller shall deliver to Buyer certificates of insurance evidencing such coverage. Regarding insurance required in Section 17.1(i), within ten (10) days after placement of such insurance and upon annual renewal thereafter, Seller shall deliver to Buyer certificates of insurance evidencing such coverage. Such certificates shall specify that Buyer shall be given at least thirty (30) days' prior Notice by Seller in the event of any cancellation or termination of coverage. Such insurance shall be primary coverage without right of contribution from any insurance of Buyer. Any other insurance maintained by Seller is for the exclusive benefit of Seller and shall not in any manner inure to the benefit of Buyer.

ARTICLE 18 CONFIDENTIAL INFORMATION

18.1 Definition of Confidential Information. The following constitutes "**Confidential Information**," whether oral or written which is delivered by Seller to Buyer or by Buyer to Seller including: (a) the terms and conditions of, and proposals and negotiations related to, this Agreement, and (b) information that either Seller or Buyer stamps or otherwise identifies as "confidential" or "proprietary" before disclosing it to the other. Confidential Information does not include (i) information that was publicly available at the time of the disclosure, other than as a result of a disclosure in breach of this Agreement; (ii) information that becomes publicly available through no fault of the recipient after the time of the delivery; (iii) information that was rightfully in the possession of the recipient (without confidential or proprietary restriction) at the time of delivery or that becomes available to the recipient from a source not subject to any restriction against disclosing such information to the recipient; and (iv) information that the recipient independently developed without a violation of this Agreement.

18.2 **Duty to Maintain Confidentiality.** Confidential Information will retain its character as Confidential Information but may be disclosed by the recipient (the “**Receiving Party**”) if and to the extent such disclosure is required (a) to be made by any requirements of Law, (b) pursuant to an order of a court or (c) in order to enforce this Agreement.; *provided*, each Party shall, to the extent practicable, use reasonable efforts to prevent or limit the disclosure. If the Receiving Party becomes legally compelled by interrogatories, requests for information or documents, subpoenas, summons, civil investigative demands, or similar processes or otherwise in connection with any litigation or to comply with any Law, order, regulation, ruling, regulatory request, accounting disclosure rule or standard or any exchange, control area or independent system operator rule) to disclose any Confidential Information of the disclosing Party (the “**Disclosing Party**”), Receiving Party shall provide Disclosing Party with prompt notice so that Disclosing Party, at its sole expense, may seek an appropriate protective order or other appropriate remedy. If the Disclosing Party takes no such action after receiving the foregoing notice from the Receiving Party, the Receiving Party is not required to defend against such request and shall be permitted to disclose such Confidential Information of the Disclosing Party, with no liability for any damages that arise from such disclosure. Each Party hereto acknowledges and agrees that information and documentation provided in connection with this Agreement may be subject to the California Records Act (Government Code Section 6250 et seq.).

18.3 **Irreparable Injury; Remedies.** Receiving Party acknowledges that its obligations hereunder are necessary and reasonable in order to protect Disclosing Party and the business of Disclosing Party, and expressly acknowledges that monetary damages would be inadequate to compensate Disclosing Party for any breach or threatened breach by Receiving Party of any covenants and agreements set forth herein. Accordingly, Receiving Party acknowledges that any such breach or threatened breach will cause irreparable injury to Disclosing Party and that, in addition to any other remedies that may be available, in law, in equity or otherwise, Disclosing Party will be entitled to obtain injunctive relief against the threatened breach of this Agreement or the continuation of any such breach, without the necessity of proving actual damages.

18.4 **Disclosure to Lenders, Etc..** Notwithstanding anything to the contrary in this Article 18, Confidential Information may be disclosed by the Receiving Party to any of its agents, consultants, contractors, trustees, or actual or potential financing parties (including, in the case of Seller, its Lender(s) and potential Lender(s)), so long as the Person to whom Confidential Information is disclosed agrees in writing to be bound or is otherwise restricted by confidentiality provisions no less stringent than those in this Article 18 to the same extent as if it were a Party.

18.5 **Press Releases.** Neither Party shall issue (or cause its Affiliates to issue) a press release regarding the transactions contemplated by this Agreement unless both Parties have agreed upon the contents of any such public statement. A Party’s consent shall not be unreasonably withheld, conditioned or delayed.

ARTICLE 19 MISCELLANEOUS

19.1 **Entire Agreement; Integration; Exhibits.** This Agreement, together with the Cover Sheet and Exhibits attached hereto constitutes the entire agreement and understanding between Seller and Buyer with respect to the subject matter hereof and supersedes all prior

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agreements relating to the subject matter hereof, which are of no further force or effect. The Exhibits attached hereto are integral parts hereof and are made a part of this Agreement by reference. The headings used herein are for convenience and reference purposes only. In the event of a conflict between the provisions of this Agreement and those of the Cover Sheet or any Exhibit, the provisions of first the Cover Sheet, and then this Agreement shall prevail, and such Exhibit shall be corrected accordingly. This Agreement shall be considered for all purposes as prepared through the joint efforts of the Parties and shall not be construed against one Party or the other as a result of the preparation, substitution, submission or other event of negotiation, drafting or execution hereof.

19.2 **Amendments.** This Agreement may only be amended, modified or supplemented by an instrument in writing executed by duly authorized representatives of Seller and Buyer; *provided*, that, for the avoidance of doubt, this Agreement may not be amended by electronic mail communications.

19.3 **No Waiver.** Waiver by a Party of any default by the other Party shall not be construed as a waiver of any other default.

19.4 **No Agency, Partnership, Joint Venture or Lease.** Seller and the agents and employees of Seller shall, in the performance of this Agreement, act in an independent capacity and not as officers or employees or agents of Buyer. Under this Agreement, Seller and Buyer intend to act as energy seller and energy purchaser, respectively, and do not intend to be treated as, and shall not act as, partners in, co-venturers in or lessor/lessee with respect to the Facility or any business related to the Facility. This Agreement shall not impart any rights enforceable by any third party (other than a permitted successor or assignee bound to this Agreement) or, to the extent set forth herein, any Lender and/or Indemnified Party.

19.5 **Severability.** In the event that any provision of this Agreement is unenforceable or held to be unenforceable, the Parties agree that all other provisions of this Agreement have force and effect and shall not be affected thereby. The Parties shall, however, use their best endeavors to agree on the replacement of the void, illegal or unenforceable provision(s) with legally acceptable clauses which correspond as closely as possible to the sense and purpose of the affected provision and this Agreement as a whole.

19.6 **Mobile-Sierra.** Notwithstanding any other provision of this Agreement, neither Party shall seek, nor shall they support any third party seeking, to prospectively or retroactively revise the rates, terms or conditions of service of this Agreement through application or complaint to FERC pursuant to the provisions of Section 205, 206 or 306 of the Federal Power Act, or any other provisions of the Federal Power Act, absent prior written agreement of the Parties. Further, absent the prior written agreement in writing by both Parties, the standard of review for changes to the rates, terms or conditions of service of this Agreement proposed by a Party shall be the “public interest” standard of review set forth in *United Gas Pipe Line Co. v. Mobile Gas Service Corp.*, 350 U.S. 332 (1956) and *Federal Power Commission v. Sierra Pacific Power Co.*, 350 U.S. 348 (1956). Changes proposed by a non-Party or FERC acting *sua sponte* shall be subject to the most stringent standard permissible under Law.

19.7 **Counterparts.** This Agreement may be executed in one or more counterparts, all of which taken together shall constitute one and the same instrument and each of which shall be deemed an original.

19.8 **Electronic Delivery.** This Agreement may be duly executed and delivered by a Party by electronic format (including portable document format (.pdf)) delivery of the signature page of a counterpart to the other Party.

19.9 **Binding Effect.** This Agreement shall inure to the benefit of and be binding upon the Parties and their respective successors and permitted assigns.

19.10 **No Recourse to Members of Buyer.** Buyer is organized as a Joint Powers Authority in accordance with the Joint Exercise of Powers Act of the State of California (Government Code Section 6500, et seq.) pursuant to its Joint Powers Agreement and is a public entity separate from its constituent members. Except as set forth in Section 11.9 and any Buyer Liability Pass Through Agreements issued by one or more Project Participants pursuant to Section 8.11, Buyer shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this Agreement, and Seller shall have no rights and shall not make any claims, take any actions or assert any remedies against any of Buyer's constituent members, or the employees, directors, officers, consultants or advisors or Buyer or its constituent members, in connection with this Agreement.

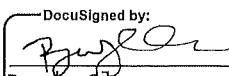
19.11 **Forward Contract.** The Parties acknowledge and agree that this Agreement constitutes a "forward contract" within the meaning of the U.S. Bankruptcy Code, and Buyer and Seller are "forward contract merchants" within the meaning of the U.S. Bankruptcy Code. Each Party further agrees that, for all purposes of this Agreement, each Party waives and agrees not to assert the applicability of the provisions of 11 U.S.C. § 366 in any bankruptcy proceeding wherein such Party is a debtor. In any such proceeding, each Party further waives the right to assert that the other Party is a provider of last resort to the extent such term relates to 11 U.S.C. §366 or another provision of 11 U.S.C. § 101-1532.

19.12 **Further Assurances.** Each of the Parties hereto agree to provide such information, execute and deliver any instruments and documents and to take such other actions as may be necessary or reasonably requested by the other Party which are not inconsistent with the provisions of this Agreement and which do not involve the assumption of obligations other than those provided for in this Agreement, to give full effect to this Agreement and to carry out the intent of this Agreement.

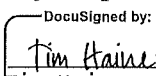
[Signatures on following page]

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed as of the Effective Date.

**FISH LAKE GEOTHERMAL LLC, a
Nevada limited liability company**

By: 
Name: Brady Olson
Title: Manager

**CALIFORNIA COMMUNITY POWER, a
California joint powers authority**

By: 
Name: Tim Haines
Title: Interim General Manager

Signature Page

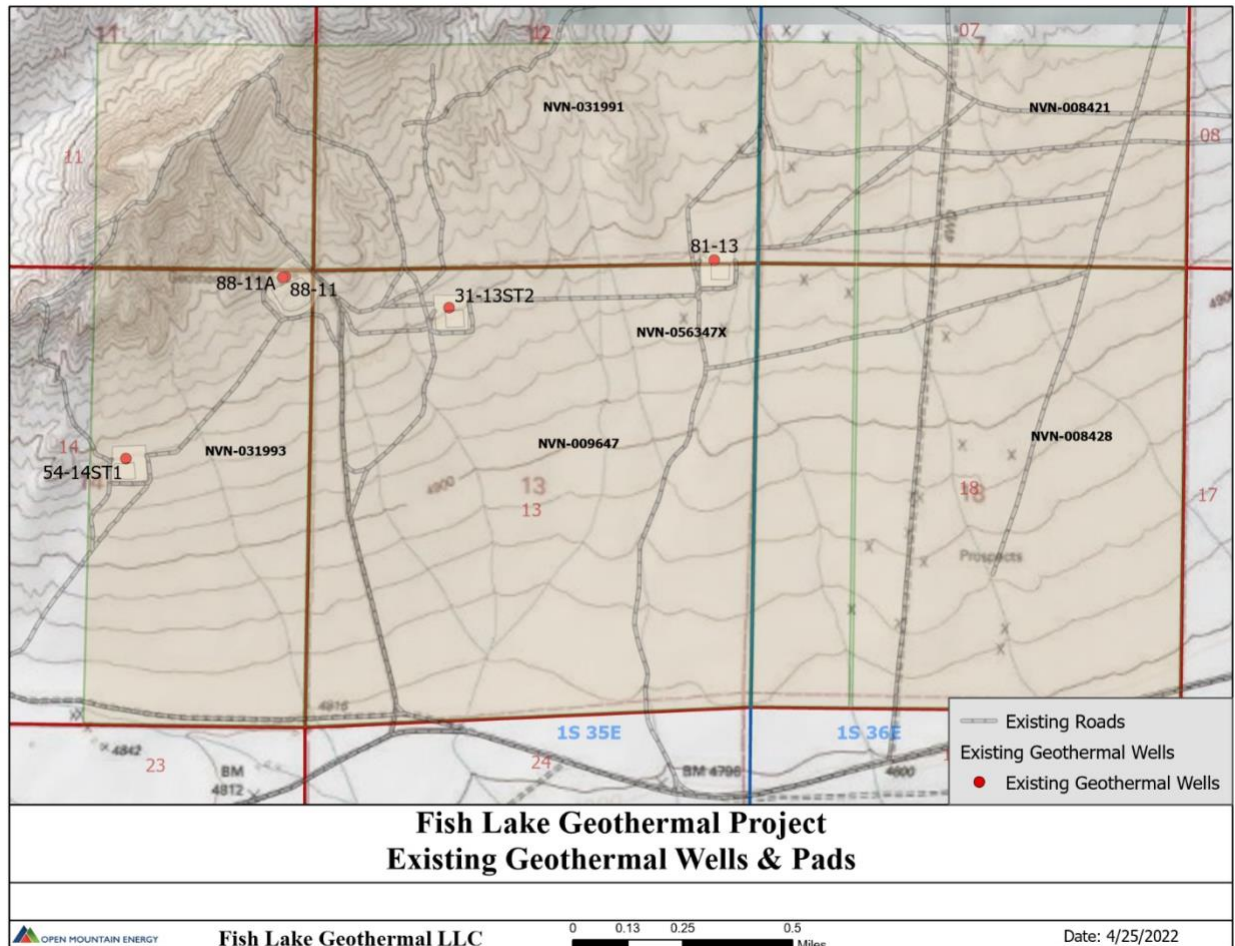
EXHIBIT A

FACILITY DESCRIPTION

Site Name: Fish Lake Geothermal Project

Site includes all or some of the following APNs: BLM: 007-021-10

Site location: T1S, R35E, Sections 11, 12, 13, 14 & T1S R36E, Sections 07 and 18



City: 18 miles north of Dyer, Nevada

County: Esmeralda

Zip Code: 89010

Latitude and Longitude:

37°51'39.33"N

118° 2'2.69"W

Facility Description: A 13 MW geothermal power plant

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Interconnection Point: The Facility shall interconnect to the NV Energy Silver Peak Substation.

Delivery Point: [REDACTED], which is an Intertie (as defined in the CAISO Tariff); provided that if, pursuant to the provisions of Section 3.7(c), Project Participants are able to obtain Import Capability at [REDACTED] necessary to import the Guaranteed Net Qualifying Capacity from the Facility into the CAISO, then the Delivery Point will be [REDACTED] and the Contract Price will be reduced to \$ [REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]
[REDACTED]

Settlement Point: TH_NP15_GEN-APND (or any successor aggregated pricing node for NP-15)

Facility Meter: See Exhibit P

Facility Metering Points: See Exhibit P

Transmission Provider: NV Energy

Additional Information:

EXHIBIT B

MAJOR PROJECT DEVELOPMENT MILESTONES AND COMMERCIAL OPERATION

1. Construction Start.

- a. **“Construction Start”** will occur upon Seller’s acquisition of all applicable regulatory authorizations, approvals and permits for the construction of the Facility, and once Seller has engaged all contractors, and ordered all essential equipment and supplies as, in each case, can reasonably be considered necessary so that physical construction of the Facility may begin and proceed to completion without foreseeable interruption of material duration, and has executed an engineering, procurement, and construction contract and issued thereunder a final notice to proceed that authorizes the contractor to mobilize to Site and begin physical construction (including, at a minimum, excavation for foundations or the installation or erection of improvements) at the Site. The date of Construction Start will be evidenced by and subject to Seller’s delivery to Buyer of a certificate substantially in the form attached as Exhibit J hereto, and the date certified therein shall be the **“Construction Start Date.”** Seller shall cause Construction Start to occur no later than the Guaranteed Construction Start Date.
- b. In addition to extensions pursuant to a Development Cure Period, Seller may extend the Guaranteed Construction Start Date for all purposes hereunder, including Section 11.1(b)(iv), by paying Daily Delay Damages in advance to Buyer for each day Seller desires to extend the Guaranteed Construction Start Date, not to exceed a total of ninety (90) days of extensions by such payment of Daily Delay Damages. On or before the date that is ten (10) days prior to the then-current (including any previous extensions) Guaranteed Construction Start Date, Seller may provide notice and payment to Buyer of the Daily Delay Damages for the number of days of extension to the Guaranteed Construction Start Date. For the avoidance of doubt, Seller is not obligated to extend the Guaranteed Construction Start Date by payment of Daily Delay Damages and Buyer will have no right to draw on the Development Security if Seller elects not to pay Daily Delay Damages. If Seller achieves Construction Start prior to the Guaranteed Construction Start Date, as extended by the payment of Daily Delay Damages, Buyer shall refund to Seller the Daily Delay Damages for each day Seller achieves Construction Start prior to the Guaranteed Construction Start Date times the Daily Delay Damages, not to exceed the total amount of Daily Delay Damages paid by Seller pursuant to this Section 1(b).

2. **Commercial Operation of the Facility.** **“Commercial Operation”** means the condition existing when (i) Seller has fulfilled all of the conditions precedent in Section 2.2 of the Agreement and provided Notice to Buyer substantially in the form of Exhibit H (the **“COD Certificate”**), (ii) Seller has notified Buyer in writing that it has provided the required documentation to Buyer and met the conditions for achieving Commercial Operation, and (iii) Buyer has acknowledged to Seller in writing that Buyer agrees that Commercial Operation has been achieved. Seller shall notify Buyer in writing when Seller believes that it has provided

the required documentation to Buyer and met the conditions for achieving COD. Buyer shall have five (5) Business Days to approve or reject in writing Seller's request for COD. The "**Commercial Operation Date**" shall be the later of (x) one hundred twenty (120) days before the Expected Commercial Operation Date, or (y) the date on which Commercial Operation is achieved.

- a. Seller shall cause Commercial Operation for the Facility to occur by the Guaranteed Commercial Operation Date. Seller shall notify Buyer at least sixty (60) days before the anticipated Commercial Operation Date. If Seller achieves Commercial Operation on or before the Guaranteed Commercial Operation Date (not including any extensions to such date resulting from Seller's payment of Commercial Operation Delay Damages, but as may be extended pursuant to a Development Cure Period), then Buyer shall refund to Seller all Daily Delay Damages paid by Seller and not previously refunded by Buyer.
 - b. In addition to extensions pursuant to a Development Cure Period, Seller may extend the Guaranteed Commercial Operation Date for all purposes hereunder, including Section 11.1(b)(ii), by paying Commercial Operation Delay Damages to Buyer in advance for each day Seller desires to extend the Guaranteed Commercial Operation Date, not to exceed a total of sixty (60) days of extensions by such payment of Commercial Operation Delay Damages. On or before the date that is ten (10) days prior to the then-current (including any previous extensions) Guaranteed Commercial Operation Date, Seller may provide Notice and payment to Buyer of the Commercial Operation Delay Damages for the number of days of extension to the Guaranteed Commercial Operation Date. For the avoidance of doubt, Seller is not obligated to extend the Guaranteed Commercial Operation Date by payment of Commercial Operation Delay Damages and Buyer will have no right to draw on the Development Security if Seller elects not to pay Commercial Operation Delay Damages. If Seller achieves Commercial Operation prior to the Guaranteed Commercial Operation Date, as extended by the payment of Commercial Operation Delay Damages, Buyer shall refund to Seller the Commercial Operation Delay Damages for each day Seller achieves Commercial Operation prior to the Guaranteed Commercial Operation Date times the Commercial Operation Delay Damages, not to exceed the total amount of Commercial Operation Delay Damages paid by Seller pursuant to this Section 2(b).
3. **Termination for Failure to Achieve Construction Start and/or Commercial Operation.** If the Facility has not achieved Construction Start on or before the Guaranteed Construction Start Date (as may be extended hereunder), Buyer may elect to terminate this Agreement in accordance with Sections 11.1(b)(iv) and 11.2. If the Facility has not achieved Commercial Operation on or before the Guaranteed Commercial Operation Date (as may be extended hereunder), Buyer may elect to terminate this Agreement in accordance with Sections 11.1(b)(ii) and 11.2.
4. **Extension of the Guaranteed Dates.** The Guaranteed Construction Start Date and the Guaranteed Commercial Operation Date shall, subject to notice and documentation requirements set forth below, both be automatically extended on a day-for-day basis (the

“Development Cure Period”) for the duration of any and all delays arising out of the following circumstances to the extent the following circumstances are not the result of Seller’s failure to take all commercially reasonable actions to meet its requirements and deadlines:

- a. a Force Majeure Event occurs; or
- b. the Interconnection Facilities or Network Upgrades or any other upgrades or interconnection facilities required under the Interconnection Agreement with NV Energy are not complete and ready for the Facility to connect and sell Product at the Delivery Point by the Guaranteed Commercial Operation Date despite the exercise of diligent and commercially reasonable efforts by Seller; or
- c. Seller has not acquired all material permits, consents, licenses, approvals, or authorizations from any Governmental Authority required for Seller to own, construct, interconnect, operate or maintain the Facility, and to permit Seller and Facility to make available and sell Product by the Guaranteed Commercial Operation Date, despite the exercise of best efforts by Seller; or
- d. Buyer has not made all necessary arrangements to receive the Delivered Energy at the Delivery Point by the Guaranteed Commercial Operation Date.

Notwithstanding anything in this Agreement to the contrary, the cumulative extensions granted under the Development Cure Period (other than the extensions granted pursuant to clause 4(d) above) shall not exceed one hundred twenty (120) days, for any reason, including a Force Majeure Event, and the cumulative extensions granted to the Guaranteed Commercial Operation Date by the payment of Commercial Operation Delay Damages and any Development Cure Period(s) (other than the extensions granted pursuant to clause 4(d) above) shall not exceed one hundred eighty (180) days. Upon request from Buyer, Seller shall provide documentation reasonably demonstrating that the delays described above did not result from Seller’s actions or failure to take commercially reasonable actions.

5. **Failure to Reach Guaranteed Capacity.** If, at Commercial Operation, the Installed Capacity is less than one hundred percent (100%) of the Guaranteed Capacity, Seller shall have ninety (90) days after the Commercial Operation Date to install additional capacity and/or Network Upgrades such that the Installed Capacity is equal to no less than the Guaranteed Capacity, and Seller shall provide to Buyer a new certificate substantially in the form attached as **Exhibit I** hereto specifying the new Installed Capacity. If Seller fails to construct the Guaranteed Capacity by such date, Seller shall pay **“Capacity Damages”** to Buyer, in an amount equal to [REDACTED] for each MW that the Guaranteed Capacity exceeds the Installed Capacity, and the Expected Energy shall be reduced to an amount equal to the product of (a) the amount of Expected Energy in effect prior to such adjustment, multiplied by (b) the ratio of the Installed Capacity as of such date to the Guaranteed Capacity.
6. **[Reserved]**.

EXHIBIT C

COMPENSATION

Buyer shall compensate Seller for the Product in accordance with this Exhibit C.

(a) [Reserved].

(b) Delivered Energy. For each MWh of Delivered Energy in each Settlement Period, Buyer shall pay Seller the difference of: (i) the Contract Price; minus (ii) the Day-Ahead Market LMP applicable to the Settlement Point for such Settlement Period; *provided, however*, that (A) if the Day-Ahead Market LMP applicable to the Settlement Point for such Settlement Period is less than the Negative LMP Strike Price, then such Day-Ahead Market LMP value will be deemed to be the Negative LMP Strike Price for purposes of this Exhibit C, and (B) if the result of the difference of (i) minus (ii) above results in a negative value, then Seller shall pay Buyer the absolute value of such result (which payment may be applied as a credit to Buyer on Seller's monthly invoice). Seller, through its Scheduling Coordinator, shall receive (and, except as otherwise provided in subpart (B) above, is entitled to retain) payment for Delivery Energy from CAISO for such delivery based on the applicable Energy price, as published by CAISO. For the avoidance of doubt, Buyer is purchasing a bundled product and Seller's receipt of payment directly via CAISO settlements is for the Parties' mutual convenience.

(c) Deemed Delivered Energy. For each Settlement Period, Buyer shall pay Seller the Contract Price for each MWh of Deemed Delivered Energy above the Curtailment Cap. There shall be no payment for (i) Deemed Delivered Energy amounts below the Curtailment Cap, or (ii) Deemed Delivered Energy amounts accrued during a Market Curtailment Period for energy that the Facility was forecasted to generate in the Day-Ahead Forecast provided under Section 4.3(c) if the Day-Ahead Market LMP corresponding to such Day-Ahead Forecast was greater than the Negative LMP Strike Price.

(d) Excess Contract Year Deliveries. If, at any point in any Contract Year, the amount of Delivered Energy plus the amount of Deemed Delivered Energy for such Contract Year exceeds [REDACTED] of the Expected Energy for such Contract Year, the Contract Price applicable to such Delivered Energy and Deemed Delivered Energy, notwithstanding anything to the contrary in this Agreement, shall be [REDACTED] of the Contract Price. If, at any point in any Contract Year, the amount of Delivered Energy plus the amount of Deemed Delivered Energy for such Contract Year exceeds [REDACTED] of the Expected Energy for such Contract Year, the Contract Price applicable to such Delivered Energy and Deemed Delivered Energy, notwithstanding anything to the contrary in this Agreement, shall be zero dollars per MWh (\$0/MWh).

(e) Negative LMP Strike Price. Buyer may change the Negative LMP Strike Price by providing written notice to Seller at least five (5) Business Days prior to the effective date of such change, which notice must identify the new Negative LMP Strike Price and the effective date for the new Negative LMP Strike Price; *provided, however*, that the Negative LMP Strike Price identified by Buyer must be less than or equal to zero dollars per MWh (\$0/MWh).

(f) Curtailment Payments. Seller shall receive no compensation from Buyer for (i) Delivered Energy or Deemed Delivered Energy during any Curtailment Period and (ii) Deemed Delivered Energy in amounts below the Curtailment Cap. Buyer shall pay for Deemed Delivered Energy above the Curtailment Cap as provided above.

(g) Test Energy. Test Energy is compensated at the Test Energy Rate in accordance with Section 3.6.

(h) Tax Credits. The Parties agree that the neither the Contract Price nor the Test Energy Rate are subject to adjustment or amendment if Seller fails to receive any Tax Credits; if any Tax Credits expire, are repealed or otherwise cease to apply to Seller or the Facility in whole or in part; or Seller or its investors are unable to benefit from any Tax Credits. Seller shall bear all risks, financial and otherwise, throughout the Contract Term, associated with Seller's or the Facility's eligibility to receive Tax Credits or to qualify for accelerated depreciation for Seller's accounting, reporting or Tax purposes. The obligations of the Parties hereunder, including those obligations set forth herein regarding the purchase and price for and Seller's obligation to deliver Delivered Energy and Product, shall be effective regardless of whether the sale of Delivered Energy is eligible for, or receives Tax Credits during the Contract Term.

EXHIBIT D

SCHEDULING COORDINATOR RESPONSIBILITIES

(a) Seller as Scheduling Coordinator for the Facility. Seller shall be the Scheduling Coordinator or designate a qualified third party to provide Scheduling Coordinator services with the CAISO for the Facility for both the delivery and the receipt of Test Energy and the Product at the Delivery Point, and bid the Delivered Energy into the Day-Ahead Market and the Real-Time Market consistent with Prudent Operating Practice. Each Party shall perform all scheduling and transmission activities in compliance with (i) the CAISO Tariff, (ii) WECC scheduling practices, and (iii) Prudent Operating Practice. The Parties agree to communicate and cooperate as necessary in order to address any scheduling or settlement issues as they may arise, and to work together in good faith to resolve them in a manner consistent with the terms of the Agreement. Seller (as the Facility's SC) shall ensure that all Delivered Energy is electronically tagged (E-tagged) in accordance with Generally Accepted Utility Practice.

(b) CAISO Costs and Revenues. As Scheduling Coordinator for the Facility, Seller shall be responsible for all CAISO costs, including without limitation, all penalties, Imbalance Energy charges, and other charges, and shall be entitled to all CAISO revenues, including without limitation, credits, Imbalance Energy payments, and revenues associated with CAISO dispatches, bid cost recovery, Inter-SC Trade credits, or other credits in respect of the Product scheduled or delivered from the Facility. Seller shall be responsible for all CAISO penalties resulting from any failure by Seller to abide by the CAISO Tariff or the outage notification requirements set forth in this Agreement. The Parties agree that any Availability Incentive Payments (as defined in the CAISO Tariff) are for the benefit of Seller and for Seller's account and that any Non-Availability Charges (as defined in the CAISO Tariff) are the responsibility of Seller and for Seller's account. In addition, if during the Delivery Term, the CAISO implements or has implemented any sanction or penalty related to scheduling, outage reporting, or generator operation, the cost of such sanctions or penalties arising from the scheduling, outage reporting, or generator operation of the Facility shall be Seller's responsibility.

(c) CAISO Settlements. Seller (as the Facility's SC) shall be responsible for all settlement functions with the CAISO related to the Facility.

EXHIBIT E
PROGRESS REPORTING FORM

Each Progress Report must include the following items:

1. Executive Summary.
2. Facility description.
3. Site plan of the Facility.
4. Description of any material planned changes to the Facility or the Site.
5. Gantt chart schedule showing progress on achieving each of the Milestones.
6. Summary of activities during the previous calendar quarter or month, as applicable, including any OSHA labor hour reports.
7. Forecast of activities scheduled for the current calendar quarter.
8. Written description about the progress relative to Seller's Milestones, including whether Seller has met or is on target to meet the Milestones.
9. List of issues that are likely to potentially affect Seller's Milestones.
10. A status report of start-up activities including a forecast of activities ongoing and after start-up, a report on Facility performance including performance projections for the next twelve (12) months.
11. A detailed description of all actions taken by Seller to comply with Prevailing Wage Requirement and Project Labor Agreement requirements of this Agreement.
12. Progress and schedule of all major agreements, contracts, permits, approvals, technical studies, financing agreements and major equipment purchase orders showing the start dates, completion dates, and completion percentages.
13. Pictures, in sufficient quantity and of appropriate detail, in order to document construction and startup progress of the Facility, the interconnection into the Transmission System and all other interconnection utility services.
14. Workforce Development reporting (if applicable). Format to be provided by Buyer.
15. Any other documentation reasonably requested by Buyer.

EXHIBIT F-1

AVERAGE EXPECTED ENERGY

[Average Expected Energy, MWh Per Hour]

	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00
JAN																								
FEB																								
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APR																								
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SEP																								
OCT																								
NOV																								
DEC																								

The foregoing table is provided for informational purposes only, and it shall not constitute, or be deemed to constitute, an obligation of any of the Parties to this Agreement.

EXHIBIT F-2

AVAILABLE CAPACITY

[Available Generating Capacity, MWh Per Hour] – [*Insert Month*]

	1:00	2:00	3:00	4:00	5:00	6:00	7:00	8:00	9:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00	24:00
Day 1																								
Day 2																								
Day 3																								
Day 4																								
Day 5																								
[insert additional rows for each day in the month]																								
Day 29																								
Day 30																								
Day 31																								

The foregoing table is provided for informational purposes only, and it shall not constitute, or be deemed to constitute, an obligation of any of the Parties to this Agreement.

EXHIBIT G

GUARANTEED ENERGY PRODUCTION DAMAGES CALCULATION

In accordance with Section 4.7, if Seller fails to achieve the Guaranteed Energy Production during any Performance Measurement Period, a liquidated damages payment shall be due from Seller to Buyer, calculated as follows:

$$[(A - B) * (C - D)]$$

where:

A = the Guaranteed Energy Production amount for the Performance Measurement Period, in MWh

B = the Adjusted Energy Production amount for the Performance Measurement Period, in MWh

C = Replacement price for the Performance Measurement Period, in \$/MWh, which is the sum of (a) the simple average of the Integrated Forward Market hourly price for all the hours in the Performance Measurement Period, as published by the CAISO, for the Existing Zone Generation Trading Hub (as defined in the CAISO Tariff) for the Delivery Point, plus (b) the lesser of (x) \$50.00/MWh and (y) the market value of Replacement Green Attributes based on the average of at least two broker quotes obtained by Buyer from nationally recognized brokers for the purchase of Replacement Green Attributes, or if such quotes are not reasonably available to Buyer, as reasonably determined by Buyer.

D = the Contract Price, in \$/MWh

No payment shall be due if the calculation of (A - B) or (C - D) yields a negative number. In no event will Buyer owe any payment to Seller pursuant to this Exhibit G.

Within sixty (60) days after a Contract Year which ends each Performance Measurement Period, Buyer shall send Seller Notice of the amount of damages owing, if any, which shall be payable to Buyer before the later of (a) thirty (30) days of such Notice and (b) ninety (90) days after each Performance Measurement Period.

As used herein:

“**Adjusted Energy Production**” shall mean the sum of the following: Delivered Energy + Deemed Delivered Energy + Lost Output.

EXHIBIT H

FORM OF COMMERCIAL OPERATION DATE CERTIFICATE

This certification ("**Certification**") of Commercial Operation is delivered by [*LICENSED PROFESSIONAL ENGINEER*] ("**Engineer**") to California Community Power, a California joint powers authority ("**Buyer**") in accordance with the terms of that certain Renewable Power Purchase Agreement dated [DATE] ("**Agreement**") by and between [SELLER] and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

As of [DATE], Engineer hereby certifies and represents to Buyer the following:

1. The Facility is fully operational, reliable and interconnected, fully integrated and synchronized with the Transmission System.
2. Seller has installed equipment for the Facility with a nameplate capacity of no less than ninety-five percent (95%) of the Guaranteed Capacity.
3. Seller has commissioned all equipment in accordance with its respective manufacturer's specifications.
4. The Facility's testing included a performance test demonstrating peak electrical output of no less than ninety-five percent (95%) of the Guaranteed Capacity at the Delivery Point, as adjusted for ambient conditions on the date of the Facility testing.
5. Authorization to parallel the Facility was obtained from the Transmission Provider on ____ [DATE] ____.
6. The Transmission Provider has provided documentation supporting full unrestricted release for Commercial Operation ____ [DATE] ____.
7. The CAISO has provided notification supporting Commercial Operation, in accordance with the CAISO Tariff on ____ [DATE] ____.

EXECUTED by [LICENSED PROFESSIONAL ENGINEER]

this ____ day of _____, 20__.

[LICENSED PROFESSIONAL ENGINEER]

By: _____

Printed Name: _____

Title: _____

EXHIBIT I

FORM OF INSTALLED CAPACITY CERTIFICATE

This certification ("**Certification**") of Installed Capacity is delivered by [*LICENSED PROFESSIONAL ENGINEER*] ("**Engineer**") to California Community Power, a California joint powers authority ("**Buyer**") in accordance with the terms of that certain Renewable Power Purchase Agreement dated [*DATE*] ("**Agreement**") by and between [*SELLER*] and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

I hereby certify the following:

(a) The performance test for the Facility demonstrated peak electrical output of __ MW AC at the Delivery Point, as adjusted for ambient conditions on the date of the performance test ("**Installed Capacity**").

EXECUTED by [*LICENSED PROFESSIONAL ENGINEER*]

this _____ day of _____, 20__.

[*LICENSED PROFESSIONAL ENGINEER*]

By: _____

Printed Name: _____

Title: _____

EXHIBIT J

FORM OF CONSTRUCTION START DATE CERTIFICATE

This certification of Construction Start Date (“**Certification**”) is delivered by [SELLER ENTITY] (“**Seller**”) to California Community Power, a California joint powers authority (“**Buyer**”) in accordance with the terms of that certain Renewable Power Purchase Agreement dated [DATE] (“**Agreement**”) by and between Seller and Buyer. All capitalized terms used in this Certification but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Seller hereby certifies and represents to Buyer the following:

- (1) Construction Start (as defined in Exhibit B of the Agreement) has occurred, and a copy of the notice to proceed that Seller issued to its contractor as part of Construction Start is attached hereto.
- (2) the Construction Start Date occurred on _____ (the “**Construction Start Date**”);
and
- (3) the precise Site on which the Facility is located is, which must be within the boundaries of the previously identified Site:
_____.

IN WITNESS WHEREOF, the undersigned has executed this Certification on behalf of Seller as this _____ day of _____, 20__.

[SELLER ENTITY]

By: _____

Printed Name: _____

Title:

EXHIBIT K
FORM OF LETTER OF CREDIT

[Issuing Bank Letterhead and Address]

IRREVOCABLE STANDBY LETTER OF CREDIT NO. [XXXXXXX]

Date:
Bank Ref.:
Amount: US\$[XXXXXXXX]
Expiry Date:

Beneficiary:

[Buyer]
Attn:
[Address]

Ladies and Gentlemen:

By the order of _____ (“Applicant”), we, [insert bank name and address] (“Issuer”) hereby issue our Irrevocable Standby Letter of Credit No. [XXXXXXX] (the “Letter of Credit”) in favor of California Community Power, a California joint powers authority (“Beneficiary”), for an amount not to exceed the aggregate sum of U.S. \$[XXXXXX] (United States Dollars [XXXXX] and 00/100), pursuant to that certain Renewable Power Purchase Agreement dated as of _____ and as amended (the “Agreement”) between Applicant and Beneficiary. This Letter of Credit shall become effective immediately and shall renew annually until terminated in accordance with the terms hereof (the “Expiration Date”).

Funds under this Letter of Credit are available to Beneficiary by valid presentation on or before the Expiration Date of a dated statement purportedly signed by your duly authorized representative, in the form attached hereto as Exhibit A, containing one of the two alternative paragraphs set forth in paragraph 2 therein, referencing our Letter of Credit No. [XXXXXXX] (“Drawing Certificate”).

The Drawing Certificate may be presented by (a) physical delivery, (b) as a PDF attachment to an e-mail to [bank email address] or (c) facsimile to [bank fax number [XXX-XXX-XXXX]] confirmed by [e-mail to [bank email address]]. Transmittal by facsimile or email shall be deemed delivered when received.

The original of this Letter of Credit (and all amendments, if any) is not required to be presented in connection with any presentment of a Drawing Certificate by Beneficiary hereunder in order to receive payment.

We hereby agree with Beneficiary that all documents presented under and in compliance with the terms of this Letter of Credit will be duly honored upon presentation to Issuer on or before the Expiration Date. All payments made under this Letter of Credit shall be made with Issuer's own immediately available funds by means of wire transfer in immediately available United States dollars to Beneficiary's account as indicated by Beneficiary in its Drawing Certificate or in a communication accompanying its Drawing Certificate.

Partial draws are permitted under this Letter of Credit, and this Letter of Credit shall remain in full force and effect with respect to any continuing balance.

This Letter of Credit may only be terminated upon one hundred twenty (120) days' prior written notice from Issuer to Beneficiary by registered mail or overnight courier service that Issuer elects not to extend this Letter of Credit, in which case it will expire on the date specified in such notice. No presentation made under this Letter of Credit after such Expiration Date will be honored.

Notwithstanding any reference in this Letter of Credit to any other documents, instruments or agreements, this Letter of Credit contains the entire agreement between Beneficiary and Issuer relating to the obligations of Issuer hereunder.

This Letter of Credit is subject to the Uniform Customs and Practice for Documentary Credits (2007 Revision) International Chamber of Commerce Publication No. 600 (the "UCP"), except to the extent that the terms hereof are inconsistent with the provisions of the UCP, including but not limited to Articles 14(b) and 36 of the UCP, in which case the terms of this Letter of Credit shall govern. In the event of an act of God, riot, civil commotion, insurrection, war or any other cause beyond Issuer's control (as defined in Article 36 of the UCP) that interrupts Issuer's business and causes the place for presentation of the Letter of Credit to be closed for business on the last day for presentation, the Expiration Date of the Letter of Credit will be automatically extended without amendment to a date thirty (30) calendar days after the place for presentation reopens for business.

Please address all correspondence regarding this Letter of Credit to the attention of the Letter of Credit Department at [insert bank address information], referring specifically to Issuer's Letter of Credit No. [XXXXXXX]. For telephone assistance, please contact Issuer's Standby Letter of Credit Department at [XXX-XXX-XXXX] and have this Letter of Credit available.

All notices to Beneficiary shall be in writing and are required to be sent by certified letter, overnight courier, or delivered in person to: _____. Only notices to Beneficiary meeting the requirements of this paragraph shall be considered valid. Any notice to Beneficiary which is not in accordance with this paragraph shall be void and of no force or effect.

[Bank Name]

[Insert officer name]

[Insert officer title]

(DRAW REQUEST SHOULD BE ON BENEFICIARY'S LETTERHEAD)

Drawing Certificate

[Insert Bank Name and Address]

Ladies and Gentlemen:

The undersigned, a duly authorized representative of California Community Power, a California joint powers authority, [address], as beneficiary (the "Beneficiary") of the Irrevocable Letter of Credit No. [XXXXXXX] (the "Letter of Credit") issued by [insert bank name] (the "Bank") by order of _____ (the "Applicant"), hereby certifies to the Bank as follows:

1. Applicant and Beneficiary are party to that certain Renewable Power Purchase Agreement dated as of _____, 20__ (the "Agreement").
2. Beneficiary is making a drawing under this Letter of Credit in the amount of U.S. \$_____ because a Seller Event of Default (as such term is defined in the Agreement) has occurred or other occasion provided for in the Agreement where Beneficiary is authorized to draw on the letter of credit has occurred.

OR

Beneficiary is making a drawing under this Letter of Credit in the amount of U.S. \$_____, which equals the full available amount under the Letter of Credit, because Applicant is required to maintain the Letter of Credit in force and effect beyond the expiration date of the Letter of Credit but has failed to provide Beneficiary with a replacement Letter of Credit or other acceptable instrument within thirty (30) days prior to such expiration date.

3. The undersigned is a duly authorized representative of California Community Power and is authorized to execute and deliver this Drawing Certificate on behalf of Beneficiary.

You are hereby directed to make payment of the requested amount to California Community Power by wire transfer in immediately available funds to the following account:

[Specify account information]

California Community Power

Name and Title of Authorized Representative

Date _____

EXHIBIT L

FORM OF BUYER LIABILITY PASS THROUGH AGREEMENT

This Buyer Liability Pass Through Agreement (this “**BLPTA**”) is entered into as of [____], 20__ (the “**BLPTA Effective Date**”) by and between [____], a [____] (together with its successors and permitted assigns “**Project Participant**”), California Community Power, a California joint powers authority (“**CC Power**”), and [____], a [____] (together with its successors and permitted assigns “**Seller**”). Seller, CC Power, and Project Participant are sometimes referred to herein individually as a “**Party**” and jointly as the “**Parties**.”

RECITALS

WHEREAS, CC Power and Seller have entered into that certain Renewable Power Purchase Agreement (as amended, restated or otherwise modified from time to time, the “**PPA**”) dated as of [____], 20__;

WHEREAS, Project Participant is entering into this BLPTA to secure, in part, California Community Power’s obligations under the PPA;

WHEREAS, Project Participant is named as a Project Participant under the PPA and will derive substantial direct and indirect benefits from the execution and delivery of the PPA;

WHEREAS, Seller and CC Power will derive substantial and direct benefits from the execution and delivery of this BLPTA; and

WHEREAS, initially capitalized terms used but not defined herein have the meaning set forth in the PPA.

NOW THEREFORE, in consideration of the mutual covenants and agreements herein contained, and for other good and valuable consideration, the sufficiency and adequacy of which are hereby acknowledged, the Parties agree to the following:

AGREEMENT

1. Project Participant Covenants. For value received, Project Participant does hereby unconditionally, absolutely, and irrevocably guarantee, as obligor and not as a surety, to Seller the complete and prompt payment of [X%] (the “**Liability Share**”), as the same may be adjusted pursuant to Section 4, [Note: Insert percentage from Exhibit S] of all obligations and liabilities for payment now or hereafter owing from CC Power to Seller under the PPA, including liabilities for Monthly Product Payments, any Termination Payment, and any other damage payments or reimbursement amounts (each such obligation or liability of CC Power under the PPA, a “**Guaranteed Amount**”). Any payment made directly from CC Power to Seller under the PPA shall reduce Project Participant’s liability hereunder by reducing the total amount that is used to calculate the Guaranteed Amount pursuant to the preceding sentence. This BLPTA is an irrevocable, absolute, unconditional, and continuing guarantee of the punctual payment and performance, and not of collection, of Project Participant’s Liability Share of the Guaranteed Amount. In the event CC Power shall fail to duly, completely, or punctually pay any amount owed

by Buyer pursuant to the terms and conditions of the PPA, and such failure is not remedied within ten (10) Business Days after Notice thereof pursuant to Sections 11.1 or 11.4, as applicable, Project Participant shall promptly pay Project Participant's Liability Share of the Guaranteed Amount, as required herein.

2. Seller Waiver. In consideration of the foregoing, Seller unconditionally waives all right to recover directly from CC Power any Termination Payment that is not paid by CC Power pursuant to Sections 11.3 and 11.4 of the PPA, but the foregoing waiver does not apply to any other right or remedy of Seller under the PPA, including the right to recover accrued Monthly Product Payments, other amounts payable or reimbursable under the PPA or any other amounts incurred or accrued prior to termination of the PPA and the right to terminate the PPA as the result of an Event of Default by Buyer.

3. Demand Notice. For avoidance of doubt, Seller may demand payment from Project Participant for purposes of this BLPTA only when and if a payment is not duly, completely, or punctually paid by CC Power pursuant to the terms and conditions of the PPA and such failure is not remedied by CC Power within ten (10) Business Days after Notice thereof is issued pursuant to Sections 11.1 or 11.4, as applicable. If CC Power fails to pay any amount when due pursuant to the PPA, and such failure is not remedied by CC Power within ten (10) Business Days after Notice thereof, then Seller may exercise its rights under this BLPTA and make a payment demand upon Project Participant to pay Project Participant's Liability Share of the unpaid Guaranteed Amount (a "**Payment Demand**"). A Payment Demand shall be in writing and shall reasonably specify (a) what amount CC Power has failed to pay, (b) an explanation of why such payment is due and owing, (c) a calculation of the Guaranteed Amount due from Project Participant, and (d) a specific statement that Seller is requesting that Project Participant pay its Guaranteed Liability Share of the unpaid Guaranteed Amount under this BLPTA. Project Participant shall, within fifteen (15) Business Days following its receipt of the Payment Demand, pay to Seller Project Participant's Liability Share of the unpaid Guaranteed Amount.

4. Step-Up Events. Within sixty (60) days after the occurrence of a Step-Up Event, Project Participant and CC Power will tender to Seller a duly executed and binding replacement Buyer Liability Pass Through Agreement in the same form as this Agreement, but for a Liability Share equal to the Project Participant's Revised Liability Share. Upon receipt of such executed replacement Buyer Liability Pass Through Agreement, Seller will cancel this Buyer Liability Pass Through Agreement, effective upon the effectiveness of the replacement Buyer Liability Pass Through Agreement. For the avoidance of doubt, the cancellation of an existing Buyer Liability Pass Through Agreement shall not be effective unless and until the replacement Buyer Liability Pass Through Agreement has become effective and binding. Following delivery of such replacement Buyer Liability Pass Through Agreement and cancellation of this Buyer Liability Pass Through Agreement, Exhibit S to the PPA will be deemed amended to reflect the Project Participant's Revised Liability Share; *provided* that the Project Participant's Revised Liability Share shall not exceed one hundred twenty-five percent (125%) of the Project Participant's Initial Liability Share.

5. Scope and Duration of BLPTA. The obligations under this BLPTA are independent of the obligations of CC Power under the PPA, and an action may be brought to enforce this BLPTA whether or not action is brought against CC Power under the PPA. This

BLPTA shall continue in full force and effect from the BLPTA Effective Date until both of the following have occurred: (a) the Delivery Term of the PPA has expired or terminated early, and (b) either (i) all payment and indemnity obligations of CC Power due and payable under the PPA are paid in full (whether directly or indirectly such as through set-off or netting) or have otherwise expired or (ii) Project Participant has paid the maximum Guaranteed Amount (i.e. based on its maximum Revised Liability Share as provided in Section 4) in full. This BLPTA shall also continue to be effective or be reinstated, as the case may be, if at any time any payment of any Guaranteed Amount by CC Power is rescinded or must otherwise be returned by Seller upon the insolvency, bankruptcy or reorganization of CC Power or similar proceeding, all as though such payment had not been made, and Project Participant's Liability Share of such Guaranteed Amount shall be subject to payment following a Payment Demand issued pursuant to this BLPTA. Without limiting the generality of the foregoing, and to the extent that the Project Participant has not paid its maximum Guaranteed Amount in full, the obligations of the Project Participant hereunder shall not be released, discharged, or otherwise affected, and this BLPTA shall not be invalidated or impaired or otherwise affected for the following reasons:

- a) The extension of time for the payment of, or any waiver of, any Guaranteed Amount; or
- b) Any amendment, modification or other alteration of the PPA; or
- c) Any insurance that may be available to cover any loss, except to the extent insurance proceeds are used to satisfy the Guaranteed Amount; or
- d) Any voluntary or involuntary liquidation, dissolution, receivership, insolvency, bankruptcy, assignment for the benefit of creditors, reorganization, arrangement, composition or readjustment of, or other similar proceeding affecting CC Power, or any Project Participant, including but not limited to any rejection or other discharge of CC Power's obligations under the PPA, or such Project Participant's obligations hereunder, imposed by any court, trustee or custodian or any similar official or imposed by any law, statute or regulation, in each such event in any such proceeding; or
- e) Any reorganization of CC Power or Project Participant, or any merger or consolidation of CC Power or Project Participant into or with any other Person, or the sale of all or substantially all of the assets of CC Power or Project Participants; or
- f) The receipt, release, modification or waiver of, or failure to pursue or seek relief under or with respect to, the PPA, any other BLPTA, guaranty, collateral, pledge or security device whatsoever; or
- g) CC Power's, or any Project Participant's inability to pay any Guaranteed Amount or perform its obligations under the PPA or hereunder as the case may be; or
- h) Any other event or circumstance that may now or hereafter constitute a defense to payment of the Guaranteed Amount, by either CC Power or any Project Participant, including, without limitation, statute of frauds and accord and satisfaction; *provided* that Project Participant reserves the right to assert for itself any defenses, setoffs or counterclaims that CC

Power is or may be entitled to assert against Seller under the terms of the PPA (but not otherwise), including with respect to disputes regarding the calculation of a Guaranteed Amount.

6. Waivers by Project Participant. Project Participant hereby unconditionally waives as a condition precedent to the performance of its obligations hereunder, with the exception of the requirements in Paragraphs 2 and 3, (a) notice of acceptance, presentment, demand, or protest, notice of any of the events described in Paragraph 5, or any other notice or demand of any kind with respect to the Guaranteed Amounts and this BLPTA, (b) any requirement that Seller pursue or exhaust any right, power or remedy or proceed against California Community Power under the PPA or otherwise or against any other Person, including any obligation to pursue any other BLPTAs, or to marshal assets, (c) any defense based on any of the matters described in Paragraph 4, (d) all rights of subrogation or other rights to pursue CC Power for payments made under this BLPTA until all amounts owing under the PPA have been paid in full, and (e) any duty of Seller to disclose any information or other matters relating to the business, operations or finances or other condition of CC Power, any Project Participant, or any other Person who has provided a BLPTA or other security or guaranty with respect to the PPA now or hereafter known to Seller. Project Participant further acknowledges and agrees that it is and will be bound by actions taken and elections made by CC Power under the PPA and waives any defense based on lack of notice or consent, or CC Power's authority or lack thereof or the validity, regularity or advisability of the actions taken or elections made.

7. Project Participant Representations and Warranties and Covenants. Project Participant hereby represents and warrants that (a) it has all necessary and appropriate powers and authority and the legal right to execute and deliver, and perform its obligations under, this BLPTA, (b) this BLPTA constitutes its legal, valid and binding obligations enforceable against it in accordance with its terms, except as enforceability may be limited by bankruptcy, insolvency, moratorium and other similar laws affecting enforcement of creditors' rights or general principles of equity, (c) the execution, delivery and performance of this BLPTA does not and will not contravene Project Participant's organizational documents, any applicable Law or any contractual provisions binding on or affecting Project Participant, (d) there are no actions, suits or proceedings pending before any court, governmental agency or arbitrator, or, to the knowledge of the Project Participant, threatened, against or affecting Project Participant or any of its properties or revenues which may, in any one case or in the aggregate, adversely affect the ability of Project Participant to enter into or perform its obligations under this BLPTA, and (e) no consent or authorization of, filing with, or other act by or in respect of, any arbitrator or Governmental Authority, and no consent of any other Person (including, any member of the Project Participant), that has not heretofore been obtained is required in connection with the execution, delivery, performance, validity or enforceability of this BLPTA by Project Participant. Project Participant warrants and covenants that with respect to its contractual obligations under this BLPTA, it will not claim and affirmatively waives immunity on the grounds of sovereignty or similar grounds with respect to itself or its revenues or assets from (1) suit, (2) jurisdiction of court (provided that such court is located within a venue permitted in Law and under the Agreement), (3) relief by way of injunction, order for specific performance or recovery of property, (4) attachment of assets, or (5) execution or enforcement of any judgment; provided, however that nothing in this Agreement shall waive the obligations or rights set forth in the California Tort Claims Act (Government Code Section 810 et seq.); *provided*, this waiver shall not apply to the City of San José acting in its capacity as a Governmental Authority and not solely as the administrator of San José Clean Energy.

8. Seller Representations and Warranties. Seller hereby represents and warrants that (a) it has all necessary and appropriate powers and authority and the legal right to execute and deliver, and perform its obligations under, this BLPTA, (b) this BLPTA constitutes its legal, valid and binding obligations enforceable against it in accordance with its terms, except as enforceability may be limited by bankruptcy, insolvency, moratorium and other similar laws affecting enforcement of creditors' rights or general principles of equity, (c) the execution, delivery and performance of this BLPTA does not and will not contravene Seller's organizational documents, any applicable Law or any contractual provisions binding on or affecting Seller, (d) there are no actions, suits or proceedings pending before any court, governmental agency or arbitrator, or, to the knowledge of Seller, threatened, against or affecting Seller or any of its properties or revenues which may, in any one case or in the aggregate, adversely affect the ability of Seller to enter into or perform its obligations under this BLPTA, and (e) no consent or authorization of, filing with, or other act by or in respect of, any arbitrator or Governmental Authority, and no consent of any other Person (including, any stockholder or creditor of Seller), that has not heretofore been obtained is required in connection with the execution, delivery, performance, validity or enforceability of this BLPTA by Seller.

9. California Community Power Representations and Warranties. California Community Power hereby represents and warrants that (a) it has all necessary and appropriate powers and authority and the legal right to execute and deliver, and perform its obligations under, this BLPTA, (b) this BLPTA constitutes its legal, valid and binding obligations enforceable against it in accordance with its terms, except as enforceability may be limited by bankruptcy, insolvency, moratorium and other similar laws affecting enforcement of creditors' rights or general principles of equity, (c) the execution, delivery and performance of this BLPTA does not and will not contravene California Community Power's organizational documents, any applicable Law or any contractual provisions binding on or affecting California Community Power, (d) there are no actions, suits or proceedings pending before any court, governmental agency or arbitrator, or, to the knowledge of the California Community Power, threatened, against or affecting California Community Power or any of its properties or revenues which may, in any one case or in the aggregate, adversely affect the ability of California Community Power to enter into or perform its obligations under this BLPTA, and (e) no consent or authorization of, filing with, or other act by or in respect of, any arbitrator or Governmental Authority, and no consent of any other Person (including, any member of California Community Power), that has not heretofore been obtained is required in connection with the execution, delivery, performance, validity or enforceability of this BLPTA by California Community Power.

10. Notices. Notices under this BLPTA shall be deemed received if sent to the address specified below: (i) on the day received if served by overnight express delivery, and (ii) four (4) Business Days after mailing if sent by certified, first-class mail, return receipt requested. Any Party may change its address or facsimile to which notice is given hereunder by providing notice of the same in accordance with this Paragraph 10.

If delivered to Seller, to it at:

[____]
Attn: [____]
Fax: [____]

If delivered to Project Participant, to it at:

[_____]

Attn: [_____]

Fax: [_____]

If delivered to CC Power, to it at:

[_____]

Attn: [_____]

Fax: [_____]

11. Governing Law and Forum Selection. This BLPTA shall be governed by, and interpreted and construed in accordance with, the laws of the United States and the State of California, excluding choice of law rules. The Parties agree that any suit, action or other legal proceeding by or against any Party (or its affiliates or designees) with respect to or arising out of this BLPTA shall be brought in the federal courts of the United States or the courts of the State of California sitting in the County of _____.

12. Miscellaneous. This BLPTA shall be binding upon the Parties and their respective successors and assigns and shall inure to the benefit of the Parties and their successors and permitted assigns. No provision of this BLPTA may be amended or waived except by a written instrument executed by Seller, CC Power, and Project Participant. No provision of this BLPTA confers, nor is any provision intended to confer, upon any third party (other than the Parties' successors and permitted assigns) any benefit or right enforceable at the option of that third party. This BLPTA embodies the entire agreement and understanding of the Parties hereto with respect to the subject matter hereof and supersedes all prior or contemporaneous agreements and understandings of the Parties hereto, verbal or written, relating to the subject matter hereof. If any provision of this BLPTA is determined to be illegal or unenforceable (i) such provision shall be deemed restated in accordance with applicable Laws to reflect, as nearly as possible, the original intention of the Parties hereto, and (ii) such determination shall not affect any other provision of this BLPTA and all other provisions shall remain in full force and effect. This BLPTA may be executed in any number of separate counterparts, each of which when so executed shall be deemed an original, and all of said counterparts taken together shall be deemed to constitute one and the same instrument. This BLPTA may be executed and delivered by electronic means with the same force and effect as if the same was a fully executed and delivered original manual counterpart.

13. Assignment. Except as provided below in this Paragraph 13, no Party may assign this BLPTA or its rights or obligations under this BLPTA, without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned or delayed. Seller may, without the prior written consent of Project Participant and CC Power, transfer or assign this BLPTA to any Person to whom Seller may assign its rights or obligations under the PPA, including assignments for financing purposes, including a Portfolio Financing; *provided*, Seller use reasonable efforts to give Project Participant and CC Power Notice at least fifteen (15) Business Days before the date of such proposed assignment and, except in the case of a collateral assignment or other assignment for financing purposes, provide Project Participant and CC Power a written agreement signed by the Person to which Seller wishes to assign its interests that provides that

such Person will fully assume all of Seller's obligations and liabilities under this BLPTA, including obligations and liabilities that arose prior to the date of transfer or assignment, upon such transfer or assignment. Project Participant may not, without the prior written consent of Seller and CC Power, transfer or assign this BLPTA to any member of CC Power or any other load serving entity; provided that such consent shall not be unreasonably withheld, conditioned or delayed; provided further that it shall not be considered unreasonable for Seller to withhold consent if a proposed transfer or assignment would result in a reduction in the overall credit profile of the Project Participants.

14. No Recourse to Members of Project Participant. Project Participant is organized as a Joint Powers Authority in accordance with the Joint Exercise of Powers Act of the State of California (Government Code Section 6500, et seq.) pursuant to its joint powers agreement and is a public entity separate from its constituent members. Project Participant shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this BLPTA. Seller and CC Power shall have no rights and shall not make any claims, take any actions or assert any remedies against any of Project Participant's constituent members, or the officers, directors, advisors, contractors, consultants or employees of Project Participant or its constituent members, in connection with this BLPTA.

15. No Recourse to Members of CC Power. CC Power is organized as a Joint Powers Authority in accordance with the Joint Exercise of Powers Act of the State of California (Government Code Section 6500, et seq.) pursuant to its Joint Powers Agreement and is a public entity separate from its constituent members. Except as expressly set forth in the PPA and this BLPTA, CC Power shall solely be responsible for all debts, obligations and liabilities accruing and arising out of this BLPTA, and as such, Seller and Project Participant shall have no rights and shall not make any claims, take any actions or assert any remedies against any of CC Power's constituent members, or the officers, directors, advisors, contractors, consultants or employees of Project Participant or its constituent members, in connection with this BLPTA.

16. CleanPowerSF as Project Participant. Paragraph 14 shall not apply with respect to CleanPowerSF as a Project Participant, if CleanPowerSF is a Project Participant, but the following shall apply:

a) **Designated Fund.** CleanPowerSF payment obligations under this BLPTA are special limited obligations of CleanPowerSF payable solely from the revenues of CleanPowerSF. CleanPowerSF's payment obligations under this BLPTA are not a charge upon the revenues or general fund of the San Francisco Public Utility Commission ("**SFPUC**") or the City and County of San Francisco or upon any non- CleanPowerSF moneys or other property of the SFPUC or the City and County of San Francisco.

b) **Controller Certification.** CleanPowerSF's obligations hereunder shall not at any time exceed the amount certified by the Controller for the purpose and period stated in such certification. Except as may be provided by laws governing emergency procedures, officers and employees of CleanPowerSF are not authorized to request, and CleanPowerSF is not required to reimburse Seller for, commodities or services beyond the agreed upon contract scope unless the changed scope is authorized by amendment and approved as required by law. Officers and employees of CleanPowerSF are not authorized to offer or promise, nor is CleanPowerSF required

to honor, any offered or promised additional funding in excess of the maximum amount of funding for which the contract is certified without certification of the additional amount by the Controller. The Controller is not authorized to make payments on any contract for which funds have not been certified as available in the budget or by supplemental appropriation.

c) Biennial Budget Process. For each City and County of San Francisco biennial budget cycle during the term of this BLPTA, CleanPowerSF agrees to take all necessary action to include the maximum amount of its annual payment obligations under this BLPTA in its budget submitted to the City and County of San Francisco's Board of Supervisors for each year of that budget cycle.

d) Compliance with Laws. Each Party shall keep itself fully informed of all applicable federal, state, and local laws in any manner affecting the performance of its obligations under this BLPTA, and must at all times materially comply with such applicable laws as they may be amended from time to time.

e) Prohibition on Political Activity with City Funds. In performing any services required under this BLPTA, Seller shall comply with San Francisco Administrative Code Chapter 12G, which prohibits funds appropriated by the City for this BLPTA from being expended to participate in, support, or attempt to influence any political campaign for a candidate or for a ballot measure in San Francisco.

f) Non-discrimination in Contracts. Seller shall comply with the provisions of Chapters 12B and 12C of the San Francisco Administrative Code. Seller shall incorporate by reference in all subcontracts the provisions of Sections 12B.2(a), 12B.2(c)-(k), and 12C.3 of the San Francisco Administrative Code and shall require all subcontractors to comply with such provisions. Seller is subject to the enforcement and penalty provisions in Chapters 12B and 12C.

g) Non-discrimination in the Provision of Employee Benefits. San Francisco Administrative Code 12B.2. Seller does not as of the date of this BLPTA, and will not during the term of this BLPTA, in any of its operations in San Francisco, on real property owned by San Francisco, or where work is being performed for the City elsewhere in the United States, discriminate in the provision of employee benefits between employees with domestic partners and employees with spouses and/or between the domestic partners and spouses of such employees, subject to the conditions set forth in San Francisco Administrative Code Section 12B.2.

h) Submitting False Claims. Pursuant to San Francisco Administrative Code §21.35, any contractor or subcontractor who submits a false claim shall be liable to the City for the statutory penalties set forth in that section. A contractor or subcontractor will be deemed to have submitted a false claim to the City if the contractor or subcontractor: (1) knowingly presents or causes to be presented to an officer or employee of the City a false claim or request for payment or approval; (2) knowingly makes, uses, or causes to be made or used a false record or statement to get a false claim paid or approved by the City; (3) conspires to defraud the City by getting a false claim allowed or paid by the City; (4) knowingly makes, uses, or causes to be made or used a false record or statement to conceal, avoid, or decrease an obligation to pay or transmit money or property to the City; or (5) is a beneficiary of an inadvertent submission of a false claim to the

City, subsequently discovers the falsity of the claim, and fails to disclose the false claim to the City within a reasonable time after discovery of the false claim.

i) Consideration of Salary History. Seller shall comply with San Francisco Administrative Code Chapter 12K, the Consideration of Salary History Ordinance or “Pay Parity Act.” Seller is prohibited from considering current or past salary of an applicant in determining whether to hire the applicant or what salary to offer the applicant to the extent that such applicant is applying for employment to be performed on this BLPTA or in furtherance of this BLPTA, and whose application, in whole or part, will be solicited, received, processed or considered, whether or not through an interview, in the City or on City property.

j) Consideration of Criminal History in Hiring and Employment Decisions. Seller agrees to comply fully with and be bound by all of the provisions of Chapter 12T, “City Contractor/Subcontractor Consideration of Criminal History in Hiring and Employment Decisions,” of the San Francisco Administrative Code, including the remedies provided, and implementing regulations, as may be amended from time to time. The requirements of Chapter 12T shall only apply to Seller’s operations to the extent those operations are in furtherance of the performance of this BLPTA, shall apply only to applicants and employees who would be or are performing work in furtherance of this BLPTA, and shall apply when the physical location of the employment or prospective employment of an individual is wholly or substantially within the City. Chapter 12T shall not apply when the application in a particular context would conflict with federal or state law or with a requirement of a government agency implementing federal or state law.

k) Conflict of Interest. By executing this BLPTA, Seller certifies that it does not know of any fact which constitutes a violation of Section 15.103 of the City’s Charter; Article III, Chapter 2 of City’s Campaign and Governmental Conduct Code; Title 9, Chapter 7 of the California Government Code (Section 87100 et seq.), or Title 1, Division 4, Chapter 1, Article 4 of the California Government Code (Section 1090 et seq.), and further agrees promptly to notify the City if it becomes aware of any such fact during the term of this BLPTA.

l) Campaign Contributions. By executing this BLPTA, Seller acknowledges its obligations under Section 1.126 of the City’s Campaign and Governmental Conduct Code, which prohibits any person who contracts with, or is seeking a contract with, any department of the City for the rendition of personal services, for the furnishing of any material, supplies or equipment, for the sale or lease of any land or building, for a grant, loan or loan guarantee, or for a development agreement, from making any campaign contribution to (i) a City elected official if the contract must be approved by that official, a board on which that official serves, or the board of a state agency on which an appointee of that official serves, (ii) a candidate for that City elective office, or (iii) a committee controlled by such elected official or a candidate for that office, at any time from the submission of a proposal for the contract until the later of either the termination of negotiations for such contract or twelve months after the date the City approves the contract. The prohibition on contributions applies to each prospective party to the contract; each member of Seller’s board of directors; Seller’s chairperson, chief executive officer, chief financial officer and chief operating officer; any person with an ownership interest of more than ten percent (10%) in Seller; any subcontractor listed in the bid or contract; and any committee that is sponsored or controlled by Seller. Seller shall inform the relevant persons of the limitation on contributions imposed by Section 1.126.

m) MacBride Principles – Northern Ireland. Pursuant to San Francisco Administrative Code § 12F.5, the City and County of San Francisco urges companies doing business in Northern Ireland to move towards resolving employment inequities, and encourages such companies to abide by the MacBride Principles. The City and County of San Francisco urges San Francisco companies to do business with corporations that abide by the MacBride principles.

n) Tropical Hardwood and Virgin Redwood Ban. The City and County of San Francisco urges contractors not to import, purchase, obtain, or use for any purpose, any tropical hardwood, tropical hardwood product, virgin redwood or virgin redwood product. If this order is for wood products or a service involving wood products: (a) Chapter 8 of the Environment Code is incorporated herein and by reference made a part hereof as though fully set forth. (b) Except as expressly permitted by the application of Sections 802(B), 803(B), and 804(B) of the Environment Code, Seller shall not provide any items to the City in performance of this BLPTA which are tropical hardwoods, tropical hardwood products, virgin redwood or virgin redwood products. (c) Failure of Seller to comply with any of the requirements of Chapter 8 of the Environment Code shall be deemed a material breach of contract.

o) Effect on Payment Obligations. The Parties agree that, although breach of an obligation set forth in Sections 16(d) through 16(n) may result in Seller incurring liability for such breach, any such liability will be independent of Project Participant's liability hereunder, and no breach of or default by Seller under Sections 16(d) through 16(n) will relieve Project Participant of its liability for its Liability Share of all Guaranteed Amounts, nor may any such breach or default, or claim of breach or default, be permitted or asserted as a defense to or offset against payment of any amounts owed by Project Participant to Seller hereunder.

17. City of San José (San José Clean Energy) as Project Participant. Paragraph 14 shall not apply with respect to the City of San José as a Project Participant, if the City of San José, as administrator of San José Clean Energy ("**SJCE**") is a Project Participant, but the following shall apply:

a) Designated Fund. The City of San José is a municipal corporation and is precluded under the California State Constitution and applicable law from entering into obligations that financially bind future governing bodies without an appropriation for such obligation, and, therefore, nothing in the Agreement shall constitute an obligation of future legislative bodies of the City to appropriate funds for purposes of the Agreement; *provided, however*, that the City of San José has created and set aside a designated fund (being the San Jose Energy Operating Fund established pursuant to City of San Jose Municipal Code, Title 4, Part 63, Section 4.80.4050 *et. seq.*) ("**Designated Fund**") for payment of its obligations under this BLPTA. Subject to the requirements and limitations of applicable law and taking into account other available money specifically authorized by the San José City Council and allocated and appropriated to the SJCE's obligations, SJCE agrees to establish rates and charges that are sufficient to maintain revenues in the Designated Fund necessary to pay its obligations under this BLPTA.

b) Limited Obligations. SJCE's payment obligations under this BLPTA are special limited obligations of the SJCE payable solely from the Designated Fund and are not a charge upon the revenues or general fund of the City of San José or upon any non- San José Clean Energy moneys or other property of the Community Energy Department or the City of San José.

c) Nondiscrimination/Non-Preference. In performing its obligations under this BLPTA, Seller shall not, and shall not cause or allow its subcontractors to, discriminate against or grant preferential treatment to any person on the basis of race, sex, color, age, religion, sexual orientation, actual or perceived gender identity, disability, ethnicity or national origin. This prohibition applies to recruiting, hiring, demotion, layoff, termination, compensation, fringe benefits, advancement, training, apprenticeship and other terms, conditions, or privileges of employment, subcontracting and purchasing. Seller will inform all subcontractors of these obligations. This prohibition is subject to the following conditions: (i) the prohibition is not intended to preclude Seller from providing a reasonable accommodation to a person with a disability; (ii) the City's Compliance Officer may require Seller to file, and cause any Seller's subcontractor to file, reports demonstrating compliance with this section. Any such reports shall be filed in the form and at such times as the City's Compliance Officer designates. They shall contain such information, data and/or records as the City's Compliance Officer determines is needed to show compliance with this provision.

d) Conflict of Interest. Seller represents that it is familiar with the local and state conflict of interest laws and agrees to comply with those laws in performing this BLPTA. Seller certifies that, as of the Effective Date, it was unaware of any facts constituting a conflict of interest or creating an appearance of a conflict of interest. Seller shall avoid all conflicts of interest or appearances of conflicts of interest in performing this BLPTA. Seller has the obligation of determining if the manner in which it performs any part of this BLPTA results in a conflict of interest or an appearance of a conflict of interest and shall immediately notify SJCE in writing if it becomes aware of any facts giving rise to a conflict of interest or the appearance of a conflict of interest. Seller's violation of this subsection (ii) is a material breach.

e) Environmentally Preferable Procurement Policy. Seller shall perform its obligations under this BLPTA in conformance with San José City Council Policy 1-19, entitled "Prohibition of City Funding for Purchase of Single serving Bottled Water," and San José City Council Policy 4-6, entitled "Environmentally Preferable Procurement Policy," as those policies may be amended from time to time. The Parties acknowledge and agree that in no event shall a breach of this Section 13.1(g) be a material breach of this BLPTA or otherwise give rise to an Event of Default or entitle SJCE to terminate this BLPTA.

f) Gifts Prohibited. Seller represents that it is familiar with Chapter 12.08 of the San José Municipal Code, which generally prohibits a City of San José officer or designated employee from accepting any gift. Seller shall not offer any City of San José officer or designated employee any gift prohibited by Chapter 12.08. Seller's violation of this subsection (iv) is a material breach.

g) Disqualification of Former Employees. Seller represents that it is familiar with Chapter 12.10 of the San José Municipal Code, which generally prohibits a former City of San José officer and former designated employee from providing services to the City of San José connected with his/her former duties or official responsibilities. Seller shall not use either directly or indirectly any officer, employee or agent to perform any services if doing so would violate Chapter 12.10.

h) Effect on Payment Obligations. The Parties agree that, although breach of an obligation set forth in Sections 17(d) through 17(g) may result in Seller incurring liability for such breach, any such liability will be independent of Project Participant's liability hereunder, and no breach of or default by Seller under Sections 17(c) through 17(h) will relieve Project Participant of its liability for its Liability Share of all Guaranteed Amounts, nor may any such breach or default, or claim of breach or default, be permitted or asserted as a defense to or offset against payment of any amounts owed by Project Participant to Seller hereunder.

IN WITNESS WHEREOF, the Parties have caused this BLPTA to be duly executed and delivered by their duly authorized representatives on the date first above written.

[PROJECT PARTICIPANT]:

By:_____

Printed Name:_____

Title:_____

**CALIFORNIA COMMUNITY POWER, a
California joint powers authority:**

By:_____

Printed Name:_____

Title:_____

[SELLER]:

By:_____

Printed Name:_____

Title:_____

EXHIBIT M

FORM OF REPLACEMENT RA NOTICE

This Replacement RA Notice (this “**Notice**”) is delivered by [SELLER ENTITY] (“**Seller**”) to California Community Power, a California joint powers authority (“**Buyer**”) in accordance with the terms of that certain Renewable Power Purchase Agreement dated _____ (“**Agreement**”) by and between Seller and Buyer. All capitalized terms used in this Notice but not otherwise defined herein shall have the respective meanings assigned to such terms in the Agreement.

Pursuant to Section 3.8(b) of the Agreement, Seller hereby provides the below Replacement RA product information:

Unit Information:¹

Name	
Location	
CAISO Resource ID	
Unit SCID	
Prorated Percentage of Unit Factor	
Resource Type	
Dispatchable (yes or no)	
Point of Interconnection with CAISO Controlled Grid (substation or transmission line)	
Path 26 (North or South)	
LCR Area (if any)	
Flexible Capacity (MW) (if any)	
Flexible Capacity category	
Slice of Day category (if applicable)	
Deliverability restrictions, if any, as described in most recent CAISO deliverability assessment	
Run Hour Restrictions	
Delivery Period	

Month	Unit CAISO NQC (MW)	Unit CAISO EFC (MW)	Unit Contract Quantity (MW)
January			
February			
March			
April			
May			
June			
July			
August			
September			
October			
November			
December			

¹ To be repeated for each unit if more than one.

[SELLER ENTITY]

By: _____

Printed Name: _____

Title: _____

EXHIBIT N

NOTICES

Fish Lake Geothermal LLC, a Nevada Limited Liability Company ("Seller")	California Community Power, a California joint powers authority ("Buyer")
All Notices: Street: 3451 N. Triumph Blvd., Suite 201 City: Lehi, UT 84043 Attn: Brady Olson Phone: 385-352-8858 Email: brady@openmountainenergy.com	All Notices: Street: 70 Garden Court, Suite 300 City: Monterey, CA 93940 Attn: Tim Haines Phone: 916-207-4078 Email: timhaines@powergridsymmetry.com
Scheduling: Attn: TBD Phone: TBD Email: TBD	Scheduling: Attn: TBD Phone: TBD Email: TBD
Confirmations: Attn: TBD Phone: TBD Email: TBD	Confirmations: Attn: TBD Phone: TBD Email: TBD
Invoices: Attn: Accounting Phone: 385-352-8858 E-mail: accounting@openmountainenergy.com	Invoices: Attn: TBD Phone: TBD E-mail: TBD
Payments: Attn: Accounting Phone: 385-352-8858 E-mail: accounting@openmountainenergy.com	Payments: Attn: TBD Phone: TBD E-mail: TBD
Wire Transfer: BNK: [REDACTED] ABA: [REDACTED] ACCT: [REDACTED]	Wire Transfer: BNK: TBD ABA: TBD ACCT: TBD
Reference Numbers: Duns: Federal Tax ID Number: 85-4266767	Reference Numbers: Duns: Federal Tax ID Number:

EXHIBIT O

OPERATIONAL CHARACTERISTICS

Each calendar month of the Delivery Term, Seller shall maintain minimum Adjusted Energy Production (“AEP”) during the hours of 4-9 p.m. PPT (HE17-HE21) in a quantity no less the following:

Month of Delivery Term	Minimum AEP during HE17-HE21 (in MWh)
JAN	████
FEB	████
MAR	████
APR	████
MAY	████
JUN	████
JUL	████
AUG	████
SEP	████
OCT	████
NOV	████
DEC	████

EXHIBIT P

METERING DIAGRAM

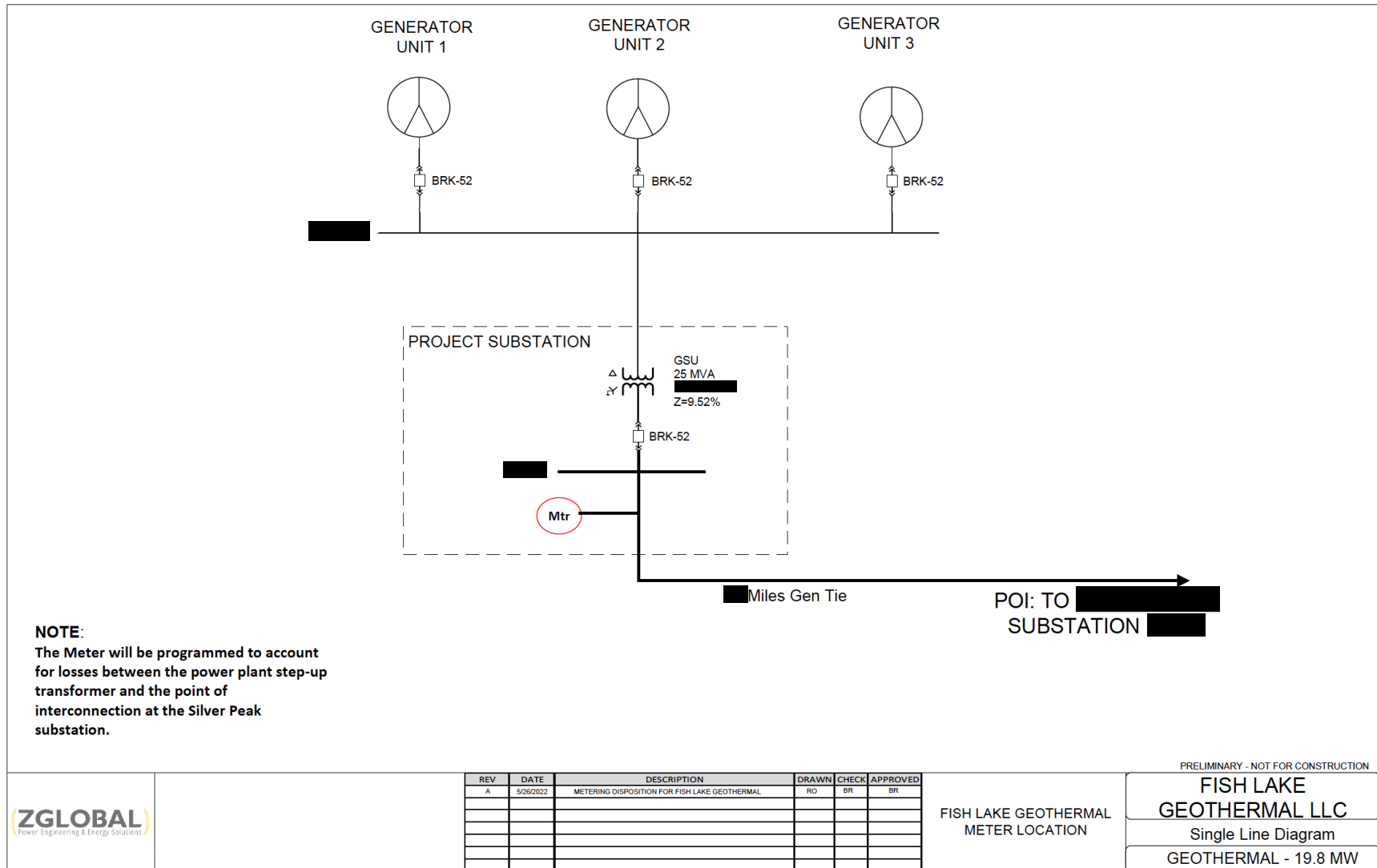


EXHIBIT Q

FORM OF CONSENT TO COLLATERAL ASSIGNMENT

This Consent to Collateral Assignment (this “Consent”) is entered into among (i) California Community Power, a California joint powers authority (“CCP”), (ii) *[Name of Seller]*, a *[Legal Status of Seller]* (the “Project Company”), and (iii) *[Name of Collateral Agent]*, a *[Legal Status of Collateral Agent]*, as Collateral Agent for the secured parties under the Financing Documents referred to below (such secured parties together with their successors permitted under this Consent in such capacity, the “Secured Parties”, and, such agent, together with its successors in such capacity, the “Collateral Agent”). CCP, Project Company and Collateral Agent are hereinafter sometimes referred to individually as a “Party” and jointly as the “Parties”. Capitalized terms used but not otherwise defined in this Consent shall have the meanings ascribed to them in the PPA (as defined below).

RECITALS

The Parties enter into this Consent with reference to the following facts:

- A. Project Company and CCP have entered into that certain Renewable Power Purchase Agreement, dated as of *[Date]* *[List all amendments as contemplated by Section 3.4]* (“PPA”), pursuant to which Project Company will develop, construct, commission, test and operate the geothermal energy facility (the “Project”) and sell the Product to CCP, and CCP will purchase the Product from Project Company;
- B. As collateral for Project Company’s obligations under the PPA, Project Company has agreed to provide to CCP certain collateral, which may include Performance Security and Development Security and other collateral described in the PPA (collectively, the “PPA Collateral”);
- C. Project Company has entered into that certain *[Insert description of financing arrangements with Lender]*, dated as of *[Date]*, among Project Company, the Lenders party thereto and the Collateral Agent (the “Financing Agreement”), pursuant to which, among other things, the Lenders have extended commitments to make loans to Project Company;
- D. As collateral security for Project Company’s obligations under the Financing Agreement and related agreements (collectively, the “Financing Documents”), Project Company has, among other things, assigned all of its right, title and interest in, to and under the PPA and Project Company’s owners have pledged their ownership interest in Project Company (collectively, the “Assigned Interest”) to the Collateral Agent pursuant to the Financing Documents; and
- E. It is a requirement under the Financing Agreement and the PPA that CCP and the other Parties hereto shall have executed and delivered this Consent.

AGREEMENT

In consideration of the foregoing, and for other good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, and intending to be legally bound, the Parties hereto hereby agree as follows:

SECTION 1. CONSENT TO ASSIGNMENT, ETC.

1.1 Consent and Agreement.

CCP hereby acknowledges:

(a) Notice of and consents to the assignment as collateral security to Collateral Agent, for the benefit of the Secured Parties, of the Assigned Interest; and

(b) The right (but not the obligation) of Collateral Agent in the exercise of its rights and remedies under the Financing Documents, to make all demands, give all notices, take all actions and exercise all rights of Project Company permitted under the PPA (subject to CCP's rights and defenses under the PPA and the terms of this Consent) and accepts any such exercise; *provided*, insofar as the Collateral Agent exercises any such rights under the PPA or makes any claims with respect to payments or other obligations under the PPA, the terms and conditions of the PPA applicable to such exercise of rights or claims shall apply to Collateral Agent to the same extent as to Project Company.

1.2 Project Company's Acknowledgement.

Each of Project Company and Collateral Agent hereby acknowledges and agrees that CCP is authorized to act in accordance with Collateral Agent's instructions, and that CCP shall bear no liability to Project Company or Collateral Agent in connection therewith, including any liability for failing to act in accordance with Project Company's instructions.

1.3 Right to Cure.

If Project Company defaults in the performance of any of its obligations under the PPA, or upon the occurrence or non-occurrence of any event or condition under the PPA which would immediately or with the passage of any applicable grace period or the giving of notice, or both, enable CCP to terminate or suspend its performance under the PPA (a "PPA Default"), CCP will not terminate or suspend its performance under the PPA until it first gives written notice of such PPA Default to Collateral Agent and affords Collateral Agent the right to cure such PPA Default within the applicable cure period under the PPA, which cure period shall run concurrently with that afforded Project Company under the PPA. In addition, if Collateral Agent gives CCP written notice prior to the expiration of the applicable cure period under the PPA of Collateral Agent's intention to cure such PPA Default (which notice shall include a reasonable description of the time during which it anticipates to cure such PPA Default) and is diligently proceeding to cure such PPA Default, notwithstanding the applicable cure period under the PPA, Collateral Agent shall have a period of sixty (60) days (or, if such PPA Default is for failure by the Project Company to pay an amount to CCP which is due and payable under the PPA other than to provide PPA Collateral, thirty (30) days, or, if such PPA Default is for failure by Project Company to provide

PPA Collateral, ten (10) Business Days) from the later to occur of (i) Collateral Agent's receipt of the notice of such PPA Default from CCP and (ii) the expiration of the cure periods available to the Project Company in the PPA to cure such PPA Default; *provided*, that (a) if possession of the Project is necessary to cure any such non-monetary PPA Default and Collateral Agent has commenced foreclosure proceedings within sixty (60) days from the later to occur of (i) Collateral Agent's receipt of the notice of the PPA Default and (ii) the expiration of the cure periods available to the Project Company in the PPA and is diligently pursuing such foreclosure proceedings, Collateral Agent will be allowed a reasonable time, not to exceed one hundred eighty (180) days from the later to occur of (i) Collateral Agent's receipt of the notice of the PPA Default and (ii) the expiration of the cure periods available to the Project Company in the PPA, to complete such proceedings and cure such PPA Default, and (b) if Collateral Agent is prohibited from curing any such PPA Default by any process, stay or injunction issued by any Governmental Authority or pursuant to any bankruptcy or insolvency proceeding or other similar proceeding involving Project Company, then the time periods specified herein for curing a PPA Default shall be extended for the period of such prohibition, so long as Collateral Agent has diligently pursued removal of such process, stay or injunction. Collateral Agent shall provide CCP with reports concerning the status of efforts to cure a PPA Default upon CCP's reasonable request.

1.4 Substitute Owner.

Subject to Section 1.7, the Parties agree that if Collateral Agent notifies (such notice, a "Financing Document Default Notice") CCP that an event of default has occurred and is continuing under the Financing Documents (a "Financing Document Event of Default") then, upon a judicial foreclosure sale, non-judicial foreclosure sale, deed in lieu of foreclosure or other transfer following a Financing Document Event of Default, Collateral Agent (or its designee) shall be substituted for Project Company (the "Substitute Owner") under the PPA, and, subject to Sections 1.7(b) and 1.7(c) below, CCP and Substitute Owner will recognize each other as counterparties under the PPA and will continue to perform their respective obligations (including those obligations accruing to CCP and the Project Company prior to the existence of the Substitute Owner) under the PPA in favor of each other in accordance with the terms thereof; *provided*, before CCP is required to recognize the Substitute Owner, the Substitute Owner must (i) be the Collateral Agent or a permitted assignee under the PPA or (ii) have financial qualifications and operating experience of *[TBD]* (a "Permitted Transferee"). For purposes of the foregoing, CCP shall be entitled to assume that any such purported exercise of rights by Collateral Agent that results in substitution of a Substitute Owner under the PPA is in accordance with the Financing Documents without independent investigation thereof but shall have the right to require that the Collateral Agent and its designee (if applicable) certify the same.

1.5 Replacement Agreements.

Subject to Section 1.7, if the PPA is terminated, rejected or otherwise invalidated as a result of any bankruptcy, insolvency, reorganization or similar proceeding affecting Project Company, its owner(s) or guarantor(s), and if Collateral Agent or its designee directly or indirectly takes possession of, or title to, the Project (including possession by a receiver or title by foreclosure or deed in lieu of foreclosure) ("Replacement Owner"), CCP shall, and Collateral Agent shall cause Replacement Owner to, enter into a new agreement with one another for the balance of the obligations under the PPA remaining to be performed having terms substantially the same as the

terms of the PPA with respect to the remaining Term (“Replacement PPA”); *provided*, before CCP is required to enter into a Replacement PPA, the Replacement Owner shall satisfy the requirements of a Permitted Transferee. For purposes of the foregoing, CCP is entitled to assume that any such purported exercise of rights by Collateral Agent that results in a Replacement Owner is in accordance with the Financing Documents without independent investigation thereof but shall have the right to require that the Collateral Agent and its designee (if applicable) certify the same. Notwithstanding the execution and delivery of a Replacement PPA, to the extent CCP is, or was otherwise prior to its termination as described in this Section 1.5, entitled under the PPA (subject to Section 1.3 hereof), CCP may suspend performance of its obligations under such Replacement PPA, unless and until all PPA Defaults of Project Company under the PPA or Replacement PPA have been cured (subject to Section 1.3 hereof).

1.6 Transfer.

Subject to Section 1.7, a Substitute Owner or a Replacement Owner may assign all of its interest in the Project and the PPA and a Replacement PPA to a natural person, corporation, trust, business trust, joint venture, joint stock company, association, company, limited liability company, partnership, Governmental Authority or other entity (a “Person”) to which the Project is transferred; *provided*, the proposed transferee shall be a Permitted Transferee.

1.7 Assumption of Obligations.

(a) Transferee.

Any transferee under Section 1.6 shall expressly assume in a writing all of the obligations of Project Company, Substitute Owner or Replacement Owner under the PPA or Replacement PPA, as applicable, including posting and collateral assignment of the PPA Collateral. Upon such assignment and the cure of any outstanding PPA Default except for any such defaults that are both personal to the transferor and not curable by the transferee, and payment of all other amounts due and payable to CCP in respect of the PPA or such Replacement PPA, the transferor shall be released from any further liability under the PPA or Replacement PPA, as applicable.

(b) Substitute Owner.

Subject to Section 1.7(c), any Substitute Owner pursuant to Section 1.4 shall be required to perform Project Company’s obligations under the PPA, including posting and collateral assignment of the PPA Collateral; *provided*, the obligations of such Substitute Owner shall be no more than those of Project Company under the PPA.

(c) No Liability.

CCP acknowledges and agrees that neither Collateral Agent nor any Secured Party shall have any liability or obligation under the PPA as a result of this Consent (except to the extent Collateral Agent or a Secured Party is a Substitute Owner or Replacement Owner) nor shall Collateral Agent or any other Secured Party be obligated or required to (i) perform any of Project Company’s obligations under the PPA, except as provided in Sections 1.7(a) and 1.7(b) and to the extent Collateral Agent or a Secured Party is a Substitute Owner or Replacement Owner, or (ii) take any action to collect or enforce any claim for payment assigned under the Financing

Documents. If Collateral Agent becomes a Substitute Owner pursuant to Section 1.4 or enters into a Replacement PPA, Collateral Agent shall not have any personal liability to CCP under the PPA or Replacement PPA and the sole recourse of CCP in seeking enforcement of such obligations against Collateral Agent shall be to the aggregate interest of the Secured Parties in the Project; *provided*, such limited recourse shall not limit CCP's right to seek equitable or injunctive relief against Collateral Agent, or CCP's rights with respect to any offset rights expressly allowed under the PPA, a Replacement PPA or the PPA Collateral.

1.8 Delivery of Notices.

CCP shall deliver to Collateral Agent, concurrently with the delivery thereof to Project Company, a copy of each notice, request or demand given by CCP to Project Company pursuant to the PPA relating to (a) a PPA Default by Project Company under the PPA, (b) any claim regarding Force Majeure by CCP under the PPA, (c) any notice of dispute under the PPA, (d) any notice of intent to terminate or any termination notice, and (e) any matter that would require the consent of Collateral Agent pursuant to Section 1.11 or any other provision of this Consent. Collateral Agent acknowledges that delivery of such notice, request and demand shall satisfy CCP's obligation to give Collateral Agent a notice of PPA Default under Section 1.3. Collateral Agent shall deliver to CCP, concurrently with delivery thereof to Project Company, a copy of each notice, request or demand given by Collateral Agent to Project Company pursuant to the Financing Documents relating to any indebtedness of Project Company being declared immediately due and payable under the Financing Documents.

1.9 Confirmations.

CCP will, as and when reasonably requested by Collateral Agent from time to time, confirm in writing matters relating to the PPA (including the performance of same by Project Company); *provided*, such confirmation may be limited to matters of which CCP is aware as of the time the confirmation is given and such confirmations shall be without prejudice to any rights of CCP under the PPA as between CCP and Project Company.

1.10 Exclusivity of Dealings.

Except as provided in Sections 1.3, 1.4, 1.5, 1.8, 1.9, 1.11 and 2.1, unless and until CCP receives a Financing Document Default Notice, CCP shall deal exclusively with Project Company in connection with the performance of CCP's obligations under the PPA. From and after such time as CCP receives a Financing Document Default Notice and until a Substitute Owner is substituted for Project Company pursuant to Section 1.4, a Replacement PPA is entered into or the PPA is transferred to a Person to whom the Project is transferred pursuant to Section 1.6, CCP shall, until Collateral Agent confirms to CCP in writing that all obligations under the Financing Documents are no longer outstanding, deal exclusively with Collateral Agent in connection with the performance of CCP's obligations under the PPA, and CCP may irrevocably rely on instructions provided by Collateral Agent in accordance therewith to the exclusion of those provided by any other Person.

1.11 No Amendments.

To the extent permitted by Laws, CCP agrees that it will not, without the Project Company obtaining prior written consent of Collateral Agent (not to be unreasonably withheld, delayed or conditioned) (a) enter into any material supplement, restatement, novation, extension, amendment or modification of the PPA (b) terminate or suspend its performance under the PPA (except in accordance with Section 1.3) or (c) consent to or accept any termination or cancellation of the PPA by Project Company.

SECTION 2. PAYMENTS UNDER THE PPA

2.1 Payments.

Unless and until CCP receives written notice to the contrary from Collateral Agent, CCP will make all payments to be made by it to Project Company under or by reason of the PPA directly to Project Company at the following account: [_____] or, to such other Person or at such other address or account as Collateral Agent may from time to time specify in writing to CCP. CCP, Project Company, and Collateral Agent acknowledge that CCP will be deemed to be in compliance with the payment terms of the PPA to the extent that CCP makes payments in accordance with Collateral Agent's instructions.

2.2 No Offset, Etc.

All payments required to be made by CCP under the PPA shall be made without any offset, recoupment, abatement, withholding, reduction or defense whatsoever, other than that expressly allowed by the terms of the PPA.

SECTION 3. REPRESENTATIONS AND WARRANTIES OF CCP

CCP makes the following representations and warranties as of the date hereof in favor of Collateral Agent:

3.1 Organization.

CCP is a joint powers authority and community choice aggregator duly organized and validly existing under the laws of the State of California, and the rules, regulations and orders of the California Public Utilities Commission, and is qualified to conduct business in each jurisdiction of the Joint Powers Agreement members. CCP has all requisite power and authority, corporate and otherwise, to enter into and to perform its obligations hereunder and under the PPA, and to carry out the terms hereof and thereof and the transactions contemplated hereby and thereby.

3.2 Authorization.

The execution, delivery and performance by CCP of this Consent and the PPA have been duly authorized by all necessary corporate or other action on the part of CCP and do not require any approval or consent of any holder (or any trustee for any holder) of any indebtedness or other obligation of CCP which, if not obtained, will prevent CCP from performing its obligations

hereunder or under the PPA except approvals or consents which have previously been obtained and which are in full force and effect.

3.3 Execution and Delivery; Binding Agreements.

Each of this Consent and the PPA is in full force and effect, have been duly executed and delivered on behalf of CCP by the appropriate officers of CCP, and constitutes the legal, valid and binding obligation of CCP, enforceable against CCP in accordance with its terms, except as the enforceability thereof may be limited by (a) bankruptcy, insolvency, reorganization, moratorium or other similar laws of general application affecting the enforcement of creditors' rights generally and (b) general equitable principles (whether considered in a proceeding in equity or at law).

3.4 No Default or Amendment.

Except as set forth in Schedule A attached hereto: (a) neither CCP nor, to CCP's actual knowledge, Project Company, is in default of any of its obligations under the PPA; (b) CCP and, to CCP's actual knowledge, Project Company, has complied with all conditions precedent to the effectiveness of its obligations under the PPA; (c) to CCP's actual knowledge, no event or condition exists which would either immediately or with the passage of any applicable grace period or giving of notice, or both, enable either CCP or Project Company to terminate or suspend its obligations under the PPA; and (d) the PPA has not been amended, modified or supplemented in any manner except as set forth herein and in the recitals hereto.

3.5 No Previous Assignments.

CCP has no notice of, and has not consented to, any previous assignment by Project Company of all or any part of its rights under the PPA.

SECTION 4. REPRESENTATIONS AND WARRANTIES OF PROJECT COMPANY

Project Company makes the following representations and warranties as of the date hereof in favor of the Collateral Agent and CCP:

4.1 Organization.

Project Company is a *[Legal Status of Seller]* duly organized and validly existing under the laws of the state of its organization, and is duly qualified, authorized to do business and in good standing in every jurisdiction in which it owns or leases real property or in which the nature of its business requires it to be so qualified, except where the failure to so qualify would not have a material adverse effect on its financial condition, its ability to own its properties or its ability to transact its business. Project Company has all requisite power and authority, corporate and otherwise, to enter into and to perform its obligations hereunder and under the PPA, and to carry out the terms hereof and thereof and the transactions contemplated hereby and thereby.

4.2 Authorization.

The execution, delivery and performance of this Consent by Project Company, and Project Company's assignment of its right, title and interest in, to and under the PPA to the Collateral

Agent pursuant to the Financing Documents, have been duly authorized by all necessary corporate or other action on the part of Project Company.

4.3 Execution and Delivery; Binding Agreement.

This Consent is in full force and effect, has been duly executed and delivered on behalf of Project Company by the appropriate officers of Project Company, and constitutes the legal, valid and binding obligation of Project Company, enforceable against Project Company in accordance with its terms, except as the enforceability thereof may be limited by (a) bankruptcy, insolvency, reorganization, moratorium or other similar laws of general application affecting the enforcement of creditors' rights generally and (b) general equitable principles (whether considered in a proceeding in equity or at law).

4.4 No Default or Amendment.

Except as set forth in Schedule B attached hereto: (a) neither Project Company nor, to Project Company's actual knowledge, CCP, is in default of any of its obligations thereunder; (b) Project Company and, to Project Company's actual knowledge, CCP, has complied with all conditions precedent to the effectiveness of its obligations under the PPA; (c) to Project Company's actual knowledge, no event or condition exists which would either immediately or with the passage of any applicable grace period or giving of notice, or both, enable either CCP or Project Company to terminate or suspend its obligations under the PPA; and (d) the PPA has not been amended, modified or supplemented in any manner except as set forth herein and in the recitals hereto.

4.5 No Previous Assignments.

Project Company has not previously assigned all or any part of its rights under the PPA.

SECTION 5. REPRESENTATIONS AND WARRANTIES OF COLLATERAL AGENT

Collateral Agent makes the following representations and warranties as of the date hereof in favor of CCP and Project Company:

5.1 Authorization.

The execution, delivery and performance of this Consent by Collateral Agent have been duly authorized by all necessary corporate or other action on the part of Collateral Agent.

5.2 Execution and Delivery; Binding Agreement.

This Consent is in full force and effect, has been duly executed and delivered on behalf of Collateral Agent by the appropriate officers of Collateral Agent, and constitutes the legal, valid and binding obligation of Collateral Agent as Collateral Agent for the Secured Parties, enforceable against Collateral Agent in accordance with its terms, except as the enforceability thereof may be limited by (a) bankruptcy, insolvency, reorganization, moratorium or other similar laws of general application affecting the enforcement of creditors' rights generally and (b) general equitable principles (whether considered in a proceeding in equity or at law).

SECTION 6. MISCELLANEOUS

6.1 Notices.

All notices and other communications hereunder shall be in writing, shall be deemed given upon receipt thereof by the Party or Parties to whom such notice is addressed, shall refer on their face to the PPA (although failure to so refer shall not render any such notice or communication ineffective), shall be sent by first class mail, by personal delivery or by a nationally recognized courier service, and shall be directed (a) if to CCP or Project Company, in accordance with *[Notice Section of the PPA]* of the PPA, (b) if to Collateral Agent, to *[Collateral Agent Name]*, *[Collateral Agent Address]*, Attn: *[Collateral Agent Contact Information]*, Telephone: *[]*, Fax: *[]*, and (c) to such other address or addressee as any such Party may designate by notice given pursuant hereto.

6.2 Governing Law; Submission to Jurisdiction.

(a) THIS CONSENT SHALL BE CONSTRUED IN ACCORDANCE WITH, AND THIS CONSENT AND ALL MATTERS ARISING OUT OF THIS CONSENT AND THE TRANSACTIONS CONTEMPLATED HEREBY SHALL BE GOVERNED BY, THE LAW OF THE STATE OF CALIFORNIA WITHOUT REGARD TO ANY CONFLICTS OF LAWS PROVISIONS THEREOF THAT WOULD RESULT IN THE APPLICATION OF THE LAW OF ANOTHER JURISDICTION.

(b) All disputes, claims or controversies arising out of, relating to, concerning or pertaining to the terms of this Consent shall be governed by the dispute resolution provisions of the PPA. Subject to the foregoing, any legal action or proceeding with respect to this Consent and any action for enforcement of any judgment in respect thereof may be brought in the courts of the State of California or of the United States of America for the Central District of California, and, by execution and delivery of this Consent, each Party hereby accepts for itself and in respect of its property, generally and unconditionally, the non-exclusive jurisdiction of the aforesaid courts and appellate courts from any appeal thereof. Each Party further irrevocably consents to the service of process out of any of the aforementioned courts in any such action or proceeding by the mailing of copies thereof by registered or certified mail, postage prepaid, to its notice address provided pursuant to Section 6.1 hereof. Each Party hereby irrevocably waives any objection which it may now or hereafter have to the laying of venue of any of the aforesaid actions or proceedings arising out of or in connection with this Consent brought in the courts referred to above and hereby further irrevocably waives and agrees not to plead or claim in any such court that any such action or proceeding brought in any such court has been brought in an inconvenient forum. Nothing herein shall affect the right of any Party to serve process in any other manner permitted by law.

6.3 Headings Descriptive.

The headings of the several sections and subsections of this Consent are inserted for convenience only and shall not in any way affect the meaning or construction of any provision of this Consent.

6.4 Severability.

In case any provision in or obligation under this Consent shall be invalid, illegal or unenforceable in any jurisdiction, the validity, legality and enforceability of the remaining provisions or obligations, or of such provision or obligation in any other jurisdiction, shall not in any way be affected or impaired thereby.

6.5 Amendment, Waiver.

Neither this Consent nor any of the terms hereof may be (a) terminated, amended, supplemented or modified, except by an instrument in writing signed by CCP, Project Company and Collateral Agent or (b) waived, except by an instrument in writing signed by the waiving Party.

6.6 Termination.

Each Party's obligations hereunder are absolute and unconditional, and no Party has any right, and shall have no right, to terminate this Consent or to be released, relieved or discharged from any obligation or liability hereunder until CCP has been notified by Collateral Agent that all of the obligations under the Financing Documents shall have been satisfied in full (other than contingent indemnification obligations) or, with respect to the PPA or any Replacement PPA, its obligations under such PPA or Replacement PPA have been fully performed.

6.7 Successors and Assigns.

This Consent shall be binding upon each Party and its successors and assigns permitted under and in accordance with this Consent, and shall inure to the benefit of the other Parties and their respective successors and assigns permitted under and in accordance with this Consent. Each reference to a Person herein shall include such Person's successors and assigns permitted under and in accordance with this Consent.

6.8 Further Assurances.

CCP hereby agrees to execute and deliver all such instruments and take all such action as may be necessary to effectuate fully the purposes of this Consent.

6.9 Waiver of Trial by Jury.

TO THE EXTENT PERMITTED BY APPLICABLE LAWS, THE PARTIES HEREBY IRREVOCABLY WAIVE ALL RIGHT OF TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM ARISING OUT OF OR IN CONNECTION WITH THIS CONSENT OR ANY MATTER ARISING HEREUNDER. EACH PARTY FURTHER WARRANTS AND REPRESENTS THAT IT HAS REVIEWED THIS WAIVER WITH ITS LEGAL COUNSEL, AND THAT IT KNOWINGLY AND VOLUNTARILY WAIVES ITS JURY TRIAL RIGHTS FOLLOWING CONSULTATION WITH LEGAL COUNSEL.

6.10 Entire Agreement.

This Consent and any agreement, document or instrument attached hereto or referred to herein integrate all the terms and conditions mentioned herein or incidental hereto and supersede all oral negotiations and prior writings in respect to the subject matter hereof. In the event of any conflict between the terms, conditions and provisions of this Consent and any such agreement, document or instrument, the terms, conditions and provisions of this Consent shall prevail.

6.11 Effective Date.

This Consent shall be deemed effective as of the date upon which the last Party executes this Consent.

6.12 Counterparts; Electronic Signatures.

This Consent may be executed in one or more counterparts, each of which will be deemed to be an original of this Consent and all of which, when taken together, will be deemed to constitute one and the same agreement. The exchange of copies of this Consent and of signature pages by facsimile transmission, Portable Document Format (i.e., PDF), or by other electronic means shall constitute effective execution and delivery of this Consent as to the Parties and may be used in lieu of the original Consent for all purposes.

[Remainder of Page Left Intentionally Blank.]

IN WITNESS WHEREOF, the Parties hereto have caused this Consent to be duly executed and delivered by their duly authorized officers on the dates indicated below their respective signatures.

<p><i>[NAME OF PROJECT COMPANY],</i> <i>[Legal Status of Project Company].</i></p>		<p>CALIFORNIA COMMUNITY POWER, a California joint powers authority.</p>
<p>By: _____ <i>[Name]</i> <i>[Title]</i> Date: _____</p>		<p>By: _____ <i>[Name]</i> <i>[Title]</i> Date: _____</p>
<p><i>[NAME OF COLLATERAL AGENT],</i> <i>[Legal Status of Collateral Agent].</i> By: _____ <i>[Name]</i> <i>[Title]</i> Date: _____</p>		

SCHEDULE A

[Describe any disclosures relevant to representations and warranties made in Section 3.4]

EXHIBIT R

[RESERVED]

EXHIBIT S

PROJECT PARTICIPANTS AND LIABILITY SHARES

Project Participant	Liability Share
Central Coast Community Energy	18.6%
CleanPowerSF	14.5%
Peninsula Clean Energy	17.8%
Redwood Coast Energy Authority	2.8%
City of San José, as administrator of San José Clean Energy	17.4%
Silicon Valley Clean Energy	14.0%
Sonoma Clean Power Authority	11.7%
Valley Clean Energy	3.2%